

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1198807

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:					API No. 15				
Name:				Spot Description:					
Address 1:									
Contact Person:					Footages Calculated from Nearest Outside Section Corner:				
Phone: ()				NE NW SE SW					
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathoo	dic	County					
Water Supply Well	Other:	SWD Permit #:		County: Well #:					
ENHR Permit #:		storage Permit #:							
Is ACO-1 filed? Yes	No If not, is w	ell log attached? Yes	No	Date Well Completed:					
Producing Formation(s): List	— All (If needed attach anoth	ner sheet)		by: (KCC District Agent's Name,					
		tom: T.D							
Depth t	to Top: Bot	tom: T.D							
Depth t		tom: T.D		Plugging	Completed:				
Show depth and thickness of	all water, oil and gas for	mations.							
Oil, Gas or Wate	er Records		Casing F	Record (Sur	face, Conductor & Produ	uction)			
Formation	Content	Casing	Size	•	Setting Depth	Pulled Out			
					3 21				
cement or other plugs were u	used, state the character	of same depth placed from (bo	ottom), to (top) for eac	ch plug set.				
Plugging Contractor License #:									
Address 1:			Address	2:					
City:				State:		Zip:	+		
Phone: ()				_					
State of	County	,		SS.					
							- 49 1 9		
	(Print Name)			Er	ripioyee of Operator or	Operator on abov	e-described well,		

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



	الماللك			TREATI	MENT REPORT						
Acid &	Cement							Acid Stage No)		
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand		
Date 4	/7/2014 Dis	strict	F.O. N	o. <u>40000</u>	Bkdown	Bbl./Gal.					
	LASSO ENERGY		And the second			Bbl./Gal.					
	& No. MILLER #	18-1H				Bbl./Gal.					
Location _			Field			Bbl./Gal.					
County (GRAY		State KS	and the second	Flush	Bbl./Gal.					
				13 to 100	Treated from	ft	. to	ft.	No. ft. 0		
Casing:	Size	Type & Wt.		Set at	ft. from	ft	. to	ft.	No. ft. 0		
Formation:			Perf.	to	from	ft	. to	ft.	No. ft. 0		
ormation:			Perf.	to	Actual Volume of Oi	/ Water to Load Hole:			Bbl./Gal.		
ormation:			Perf.	to							
Liner: Size		Wt.	Top atft.	Bottom at	ft. Pump Trucks. N	lo. Used: Std.	318 Sp		Twin		
	emented:	Perforated f	rom	ft. to	ft. Auxiliary Equipment		317	7-308			
Tubing:	Size & Wt.		Swung at		ft. Personnel BRAND	ft. Personnel BRANDON SCOTT AND JORDAN					
	Perforated fr	om	ft. to		ft. Auxiliary Tools						
					Plugging or Sealing I	Materials: Type					
Open Hole	Size	T.D	ft. P	.B. to	ft.			Gals.	lb.		
	Representative		KELSC		Treater		BRANDO	N			
TIME		SURES	Total Fluid Pumped			REMARKS					
a.m./p.m.	Tubing	Casing		ONLOCATION	VI.						
11:30				ON LOCATION	V						
				DUINAD 20 CVC	CEL AND FOCK	VS 60/40 40/ /	T 1960!				
					GEL AND 50 SK	(3 60/40 4% F	11 1800				
				DI IMAD 75 SKS	60/40 4% AT 1	540'					
				POWE 75 3KS	00/40 470 AT 1	.540					
				DI IMAD 75 SKS	60/40 4% AT 9	20'					
				FOIVIF 73 3K3	00/40 470 AT 3	20					
				DI IMAD 75 SKS	60/40 4% AT 4	40'					
				FOIVIF 73 3KS	700/40 470 71 4						
				DI INAD 30 CKS	6 60/40 4% AT 6	iO'					
2:30				POWF 30 3KS	00/40 470 741 0						
100											
				THANKS							
				BRANDON							
				DIVANDON							
									The second		