

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			_
District #	±			_
SGA?	Yes	No		

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### **NOTICE OF INTENT TO DRILL**

Expected Spud Date:		Spot Description:
	month day year	Sec Twp S. R TE W
OPERATOR: License#		(a/a/a/a) feet from N / S Line of Sectio
		foot from F / W Line of Section
		LOCATION D. L. D. L. O.
	State: Zip: +	
Contact Person:		Lease Name: Well #:
Phone:		Field Name:
CONTRACTOR: License#	¥	
Name:		Target Formation(s):
W " D " " . T	W # 01	Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh		Water well within one-quarter mile:
Gas Stora		Public water supply well within one mile:
Dispo		Depth to bottom of fresh water:
Seismic ;#		Depth to bottom of resh water:
Other:		Surface Pipe by Alternate: I III
If OWWO: old wel	Il information as follows:	Length of Surface Pipe Planned to be set:
•		- British British
	Original Total Danth	
Original Completion D	ate: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Ho	orizontal wellbore?	No Well Farm Pond Other:
		DVICE CITIE #.
KCC DKT #:		
		If Yes, proposed zone:
		AFFIDAVIT
	• •	ntual plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	wing minimum requirements will be met:	
	iate district office <i>prior</i> to spudding of well;	
17	roved notice of intent to drill shall be posted	0 0,
	bunt of surface pipe as specified below <b>shall</b> solidated materials plus a minimum of 20 fee	be set by circulating cement to the top; in all cases surface pipe shall be set
_	•	the district office on plug length and placement is necessary <i>prior to plugging</i> ;
•		er plugged or production casing is cemented in;
o. The appropriate a	II COMPLETION production nine shall be c	
6. If an ALTERNATE		remented from below any usable water to surface within 120 DAYS of spud date.
6. If an ALTERNATE Or pursuant to App	pendix "B" - Eastern Kansas surface casing	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
6. If an ALTERNATE Or pursuant to App	pendix "B" - Eastern Kansas surface casing	·
6. If an ALTERNATE Or pursuant to App	pendix "B" - Eastern Kansas surface casing	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
If an ALTERNATE     Or pursuant to App     must be completed	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
If an ALTERNATE     Or pursuant to App     must be completed	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
If an ALTERNATE     Or pursuant to App     must be completed	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.  **Remember to:**
6. If an ALTERNATE Or pursuant to App must be completed  ubmitted Electro  For KCC Use ONLY	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification
6. If an ALTERNATE Or pursuant to App must be completed  ubmitted Electro  For KCC Use ONLY  API # 15 -	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
6. If an ALTERNATE Or pursuant to App must be completed  ubmitted Electro  For KCC Use ONLY  API # 15 -	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;
6. If an ALTERNATE Or pursuant to Approximate the completed  ubmitted Electro  For KCC Use ONLY  API # 15 -  Conductor pipe required	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
6. If an ALTERNATE Or pursuant to App must be completed  ubmitted Electro  For KCC Use ONLY  API # 15 -  Conductor pipe required Minimum surface pipe re	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;
6. If an ALTERNATE Or pursuant to Approved by:  Conductor pipe required Minimum surface pipe re Approved by:	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically  feet equired feet per ALTI	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
6. If an ALTERNATE Or pursuant to Approved by:  Conductor pipe required Minimum surface pipe re Approved by:  This authorization expires	pendix "B" - Eastern Kansas surface casing of within 30 days of the spud date or the well enically  feet equired feet per ALTI	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_



For KCC Use ONLY	
API # 15	-

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

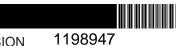
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
ease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest le lease roads, tank batteries, pipelines and electrical lines, as req	<b>_AT</b> ease or unit boundary line. Show the predicted locations of ruired by the Kansas Surface Owner Notice Act (House Bill 2032). Exparate plat if desired.
1320 ft.	
	LEGEND
	O Well Location
	Tank Battery Location
	1900 ft. — Pipeline Location
	Electric Line Location
	Lease Road Location
	EXAMPLE
19	
	1980' FSL
	i i i i i i i i i i i i i i i i i i i
	<u> </u>

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit  Burn Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:		SecTwp R East West West Feet from East / West Line of Section Feet from East / West Line of Section	
	(bbls)		County	
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	illei		dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallowest fresh water feet. Source of information:		
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	KCC	OFFICE USE O		
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No	



1198947

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #			
Name:	· — —		
Address 1:	•		
Address 2:	Lease Name: Well #:		
City:         State:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: ( ) Fax: ( )			
Email Address:	-		
Surface Owner Information:			
Name:	sheet listing all of the information to the left for each surface owner. Surface		
Address 1:			
Address 2:			
City: State: Zip:+	_		
are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locations shown on the plat If on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
Submitted Electronically			
I			

For KCC Use ONLY

API#15-

NTENDED WELL ON THE PLAT BELOW he form. Include items 1 through 5 at the bottom of this page.	Location of Well: County: Graham  1320  1980  Teet from X N / S Line of Section feet from X E / W Line of Section See 19  Twp. 6  S. R. 24  E X W  Is Section: Regular or Irregular	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: \( \bigcirc \) \( \big	LEGEND  O Well Location  Tank Battery Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location	O
N ALL CASES PLOT THE Ass, please fully complete this side of	Operator: H. C. Cuil Operating Inc. Lease: Odle-Olson Well Number: 19-1 See 19 Number of Acres attributable to well: 40 OTR/OTR/OTR/OTR of acreage: W2 - No.	PLAT PLAT PLAT PLAT PLAT PLAT PLAT PLAT		

## NOTE: In all cases locate the spot of the proposed drilling locaton.

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  - 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.