

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: |
|------------|--------|
| Effective | Date: |
| District # | |
| SGA? | Yes No |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1198995

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | Spot Description: | | | | | | |
|--|---|--|--|--|--|--|--|
| month day year | Sec Twp S. R 🔲 E 🔲 V | | | | | | |
| DPERATOR: License# | (0/0/0/0) feet from N / S Line of Section | | | | | | |
| Name: | feet from E / W Line of Section | | | | | | |
| ddress 1: | Is SECTION: Regular Irregular? | | | | | | |
| ddress 2: | (Note: Locate well on the Section Plat on reverse side) | | | | | | |
| City: State: Zip: + | County: | | | | | | |
| Contact Person: | Lease Name: Well #: | | | | | | |
| hone: | Field Name: | | | | | | |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? | | | | | | |
| lame: | Target Formation(s): | | | | | | |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): | | | | | | |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MS | | | | | | |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: | | | | | | |
| Disposal Wildcat Cable | Public water supply well within one mile: | | | | | | |
| Seismic ; # of Holes Other | Depth to bottom of fresh water: | | | | | | |
| Other: | Depth to bottom of usable water: | | | | | | |
| If OWWO: old well information as follows: | Surface Pipe by Alternate: I II | | | | | | |
| | Length of Surface Pipe Planned to be set: | | | | | | |
| Operator: | Length of Conductor Pipe (if any): | | | | | | |
| Well Name: Original Total Depth: | Projected Total Depth: Formation at Total Depth: | | | | | | |
| Original Completion Bate Original Total Beptil | Water Source for Drilling Operations: | | | | | | |
| irectional, Deviated or Horizontal wellbore? | Well Farm Pond Other: | | | | | | |
| Yes, true vertical depth: | DWR Permit #: | | | | | | |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) | | | | | | |
| (CC DKT #: | Will Cores be taken? | | | | | | |
| | | | | | | | |
| | If Yes, proposed zone: | | | | | | |
| | If Yes, proposed zone: | | | | | | |
| AFF | IDAVIT | | | | | | |
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SEWARD CO. 3390' FEL

| For KCC Use ONLY | |
|------------------|---|
| API # 15 | _ |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

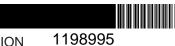
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| erator: | | | | | | _ Lo | cation of W | /ell: Cou | nty: | | | |
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| lease roa | ids, tank b | atteries, pi | pelines and | | | | | | ce Owner N | otice Act (Ho | ouse Bill 2032 | 2). |
| | | | | You m | ay attach a | a separate | plat if desi | ired. | | | | |
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 ${\it NOTE: In all \ cases \ locate \ the \ spot \ of \ the \ proposed \ drilling \ locaton.}$

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | | | | |
|---|-----------------------|--|--|--|--|--|--|
| Operator Address: | | | | | | | |
| Contact Person: | | | Phone Number: | | | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | | | | |
| Type of Pit: Emergency Pit Burn Pit | Pit is: | Existing | SecTwp R | | | | |
| Settling Pit Drilling Pit | If Existing, date cor | nstructed: | Feet from North / South Line of Section | | | | |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit capacity: | (bbls) | Feet from East / West Line of SectionCounty | | | | |
| Is the pit located in a Sensitive Ground Water A | rea? Yes I | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | | | | |
| Is the bottom below ground level? Yes No | Artificial Liner? | lo | How is the pit lined if a plastic liner is not used? | | | | |
| Pit dimensions (all but working pits): | Length (fee | et) | Width (feet) N/A: Steel Pits | | | | |
| Depth fro | m ground level to dee | epest point: | (feet) No Pit | | | | |
| If the pit is lined give a brief description of the lir material, thickness and installation procedure. | | | dures for periodic maintenance and determining cluding any special monitoring. | | | | |
| Distance to nearest water well within one-mile o | f pit: | Depth to shallowest fresh water feet. Source of information: | | | | | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | | | | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Work | ver and Haul-Off Pits ONLY: | | | | |
| Producing Formation: | | Type of material utilized in drilling/workover: | | | | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: | | | | | |
| Barrels of fluid produced daily: | | Abandonment procedure: | | | | | |
| Does the slope from the tank battery allow all sp flow into the pit? Yes No | oilled fluids to | Drill pits must be closed within 365 days of spud date. | | | | | |
| Submitted Electronically | | | | | | | |
| KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS | | | | | | | |
| Date Received: Permit Numb | per: | Permi | t Date: Lease Inspection: Yes No | | | | |



1198995

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # | Well Location: | | | | | |
|---|---|--|--|--|--|--|
| Name: | | | | | | |
| Address 1: | County: | | | | | |
| Address 2: | Lease Name: Well #: | | | | | |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | | | | |
| Contact Person: | the lease below: | | | | | |
| Phone: () Fax: () | - | | | | | |
| Email Address: | - | | | | | |
| Surface Owner Information: | | | | | | |
| Name: | | | | | | |
| Address 1: | owner information can be found in the records of the register of deeds for the | | | | | |
| Address 2: | | | | | | |
| City: State: Zip:+ | - | | | | | |
| | ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | | | | |
| owner(s) of the land upon which the subject well is or will be | e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address. | | | | | |
| | Lacknowledge that hecourse I have not provided this information, the | | | | | |
| | owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and | | | | | |
| KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the | owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 | | | | | |
| KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee. | owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 | | | | | |

Samuel Gary Jr. & Associates, Inc. 1515 Wynkoop Street, Suite 700 **OPERATOR:**

Denver, Colorado 80202 office: 303-831-4673; fax 303-863-7285

WELL NAME: **WALT LIVING TRUST 1-22**

880 FNL / 585 FEL Sec. 22-11S-25W TREGO COUNTY LOCATION:

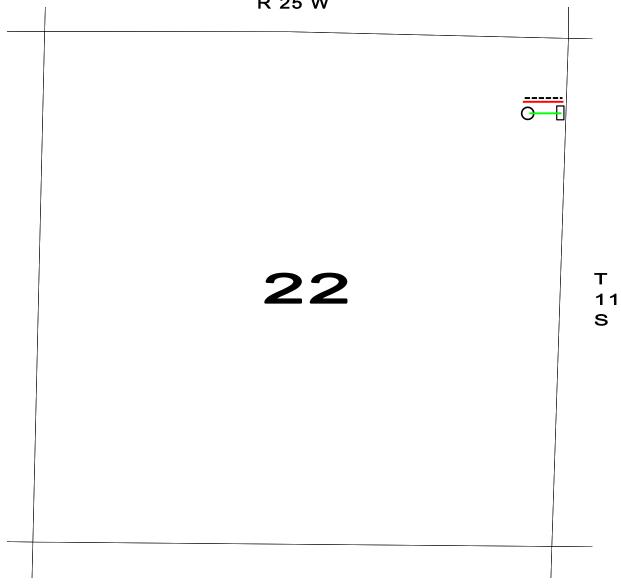
Delbert Walt, Trustee

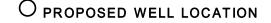
SURFACE OWNER: Delbert Walt Living Trust

7601 Wildcat Knob Road

Tolar, TX 76476

R 25 W





ESTIMATED LOCATION OF TANK BATTERY



- ESTIMATED LEASE ROAD

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Jay Scott Emler, Commissioner

April 11, 2014

CHRISTOPHER MITCHELL Samuel Gary Jr. & Associates, Inc. 1515 WYNKOOP, STE 700 DENVER, CO 80202

Re: Drilling Pit Application
WALT LIVING TRUST 1-22
NE/4 Sec.22-11S-25W
Trego County, Kansas

Dear CHRISTOPHER MITCHELL:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please file form CDP-5, Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.