



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1199080
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1199080

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Bandy, Terry P. dba Te-Pe Oil & Gas
Well Name	SCHWAMBORN 11
Doc ID	1199080

Tops

Name	Top	Datum
ANHYDRITE	551	+1234
HEEBNER	2918	-1133
TORONTO	2935	-1150
DOUGLAS	2950	-1165
BROWN LIME	3038	-1253
LANSING	3057	-1272
BASE KC	3318	-1533
ARBUCKLE	3347	-1562
RTD	3400	-1615

ALLIED OIL & GAS SERVICES, LLC 061068

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <u>11-25-13</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
<u>Schwaborn LEASE</u>						<u>2:30pm</u>	<u>3:30pm</u>
	WELL # <u>11</u>	LOCATION <u>Ellinwood E. side 1N</u>			COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1E Mines</u>				

CONTRACTOR Mallard Drilling
 TYPE OF JOB 5 1/2 Production
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH 3407.89
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 17.75 ft
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 50 SKS 634 class A 407 #2
48 gal 6.6 ft
150 SK class A 6.4 gyp 10 1/2 gal 5 # K seal, 3 1/2 ft 160
114 DF

COMMON	<u>30</u>	@	<u>17.90</u>	<u>537.00</u>
POZMIX	<u>20</u>	@	<u>9.35</u>	<u>187.00</u>
GEL	<u>2</u>	@	<u>23.40</u>	<u>46.80</u>
CHLORIDE		@		
ASC	<u>150</u>	@	<u>20.90</u>	<u>3135.00</u>
	<u>502 gal DV-1100</u>	@	<u>1.27</u>	<u>635.00</u>
		@		
	<u>Kaloseal 750</u>	@	<u>.98</u>	<u>735.00</u>
	<u>21-160 45</u>	@	<u>18.90</u>	<u>850.50</u>
	<u>DF 21</u>	@	<u>9.80</u>	<u>205.80</u>
		@		
		@		
		@		
HANDLING	<u>246.35</u>	@	<u>2.48</u>	<u>610.94</u>
MILEAGE	<u>10.63 x 12 x</u>	@	<u>2.60</u>	<u>331.81</u>
				TOTAL <u>7274.85</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dustin Chambers
 # 597 HELPER Charles Krayer / Andy Fimfle
 BULK TRUCK
 # 599 DRIVER Tommy Tjerina
 BULK TRUCK
 # _____ DRIVER Alex - chime

REMARKS:

pump pull thru @ pump 500 gal DV-1100
plug R H 20 SKS
plug M H 20 SKS
mix 150 SKS ASC shut down & work lines
Release plug pressure 7:45 hrs
band plug pressure 1300 #
plug down 3:05 pm
Big down

SERVICE

DEPTH OF JOB	<u>3407.89</u>		
PUMP TRUCK CHARGE	<u>2600.97</u>		
EXTRA FOOTAGE	@		
MILEAGE Hum	<u>12</u>	@	<u>7.70</u> <u>92.40</u>
MANIFOLD Head		@	<u>275.00</u> <u>275.00</u>
	<u>Hum 12</u>	@	<u>4.40</u> <u>52.80</u>
TOTAL <u>3020.67</u>			

CHARGE TO: Te-Pa Oil & Gas
 STREET Box 522
 CITY Canton STATE KS ZIP 67428

PLUG & FLOAT EQUIPMENT

<u>1-5 1/2 Rubber Plug</u>	@	<u>51.75</u>	<u>51.75</u>
<u>3-5 1/2 centralizers</u>	@	<u>33.75</u>	<u>101.25</u>
	@		
	@		
	@		
TOTAL <u>153.00</u>			

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 10.448.53
2.573.88
 DISCOUNT _____ IF PAID IN 30 DAYS
7.874.64

PRINTED NAME x Terry Bandy
 SIGNATURE x Terry Bandy
Thank You!

QUALITY WELL SERVICE, INC.

6050

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	11-24-13	Sec.	23	Twp.	19	Range	11	County	Barber	State	Ks	On Location	400	Finish	8:00 A.M.
Lease	Schwamborn			Well No.	11			Location	Ellinwood Ks 1E 1N 42E N into						
Contractor	Mallaro Delg							Owner	To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	SURFACE							Charge To	TE-PE OIL & GAS						
Hole Size	12 1/4			T.D.	556'			Depth	556'						
Csg.	8 5/8 23"			Depth											
Tbg. Size								Street							
Tool								City	State						
Cement Left in Csg.				Shoe Joint	30'			The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line				Displace	33.66 Bbl			Cement Amount Ordered	3255x Common						
EQUIPMENT								2% GEL 3% CL							
Pumptrk	No.	3		Mike				Common	325						
Bulktrk	No.	9		Richard				Poz. Mix							
Bulktrk	No.							Gel.	6						
Pickup	No.			TODD				Calcium	12						
JOB SERVICES & REMARKS								Hulls							
Rat Hole								Salt							
Mouse Hole								Flowseal	31.25"						
Centralizers								Kol-Seal							
Baskets								Mud CLR	48						
D/V or Port Collar								CFL-117 or CD110 CAF	38						
Run 13 H's 8 5/8 23" csg set 2								Sand							
Hook up to csg & Break circ w/ rig								Handling	343						
Mix & Pump 3255x Common 2% GEL 3% CL 1/4" CF. 15#/gal								Mileage	10						
SHOT DOWN RELEASE 8 5/8 plug								FLOAT EQUIPMENT							
Disp 33.6 Bbls total								Guide Shoe							
Close VALVE on csg 7:45 A.M								Centralizer							
Plug down								Baskets							
Good circ thru JOB circ cut to P.T								AFU Inserts							
Thanks Todd Mike Richard								Float Shoe							
Signature: Mark D. Olson								Latch Down	1 EA Wooden Plug						
PLEASE AGAIN								LMJ	10						
								Pumptrk Charge	SURFACE						
								Mileage	10						
												Tax			
												Discount			
												Total Charge			

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY Te-Pe Oil and Gas
 LEASE Schwamborn #11
 FIELD Ellinwood North
 LOCATION 5/2-SW-SW
 SEC 28 TWP 19S RGE 11W
 COUNTY Barton STATE Kansas
 CONTRACTOR Musward Drilling Co. (Fig #1)
 SPUD 11/23/13 COMP 11/28/13
 RTD 3400 LTD 3400
 MUD UP 2800 TYPE MUD Chemical displaced
 SAMPLES SAVED FROM 2800 TO
 DRILLING TIME KEPT FROM 2800 TO RTD
 SAMPLES EXAMINED FROM 2800 TO
 GEOLOGICAL SUPERVISION FROM 2900 TO
 GEOLOGIST ON WELL Jim Musgrove

FORMATION TOPS LOG SAMPLES
 Anhydrite 551 +1234 RTD 3400
 Base anhydrite 571 +1214 LTD 3400
 Heebner 2918 -1133
 Toronto 2935 -1150
 Douglas 2950 -1165
 Douglas Sand 2964 -1179
 Brown Lime 3038 -1253
 Lansing 3057 -1272
 Base Kansas City 3318 -1533
 Anhydrite 3347 -1562

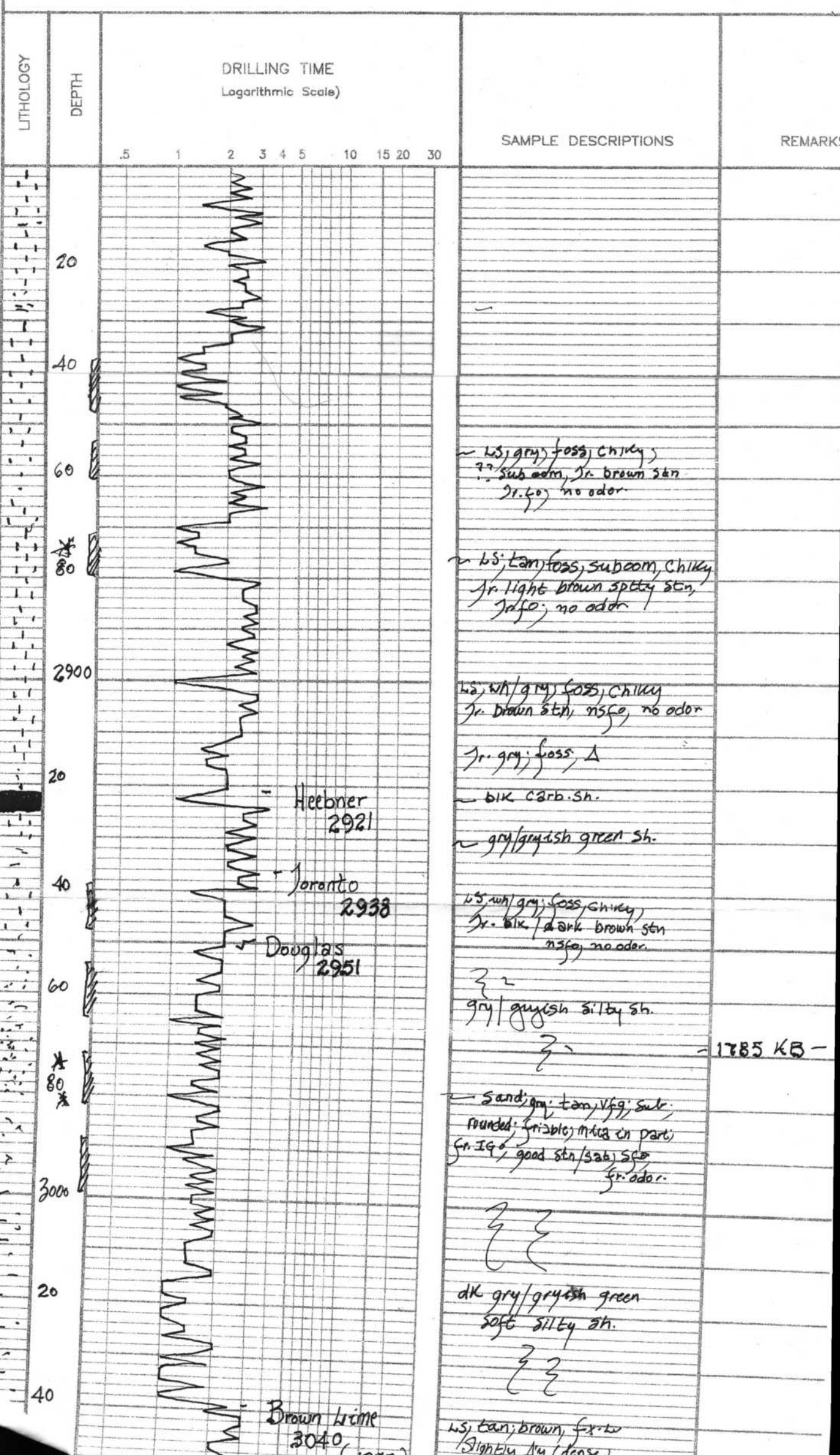
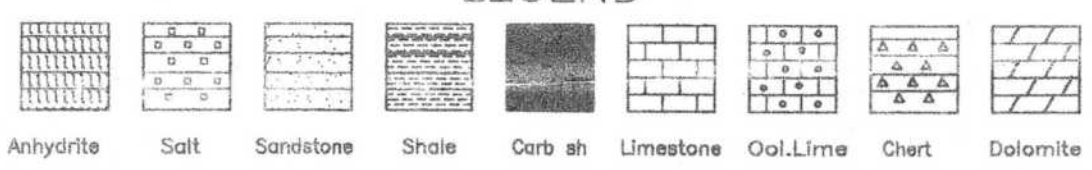
ELEVATIONS
 KB 1785
 DF 1783
 GL 1780
 Measurements Are All From KB

CASING
 SURFACE 5 1/2" 556'
 PRODUCTION 5 1/2"

ELECTRICAL SURVEYS
 Pioneer. Dual induction
 Dual compensated, Micro

REMARKS
 5 1/2" production casing was set & cemented in the Schwamborn #11.
 Respectfully submitted
 James C. Musgrove
 Petroleum Geologist

LEGEND



Lansing
3050
(-1273)

ls; tan, wh, f.x. l.; foss;
fr. pp / f.x. l.; cherty in
part; golden brown / dk. brn
stn, wk sfo, ft. odor

Jr. wh Δ

ls. tan, oom, cherty in part;
golden brown stn / sat, sfo, ft. odor

odor

ls; crm, f.x. l.; foss, scatt
fossil carb. o' brown stn)
fr. fo; ft. odor

ls; tan / gry - dense
Jr. green / gry - blk sh.

odor

ls; gry / wh; ool; scatt o'
golden brown stn, wk sfo;
ft. odor

ls; tan, oom, cherty in part;
fr. oom, brown stn, sfo;
ft. odor

odor

-2
#10
Schwa

ls, gry, tan, f.x. l.
Slightly cherty
Poor o' n/s

blk shale sh

ls; wh / gry; oom; fr. oom o'
blk fang - brown stn,
wk sfo, ft. odor

ls; tan / gry; ool; Partly dev'd;
?? stn, n/sfo, no odor.

ls; gry / crm, ool / oom;
good oom, poor stn)
fr. fo; ??? odor
(Poor show)

gry / green sh

ls; gry, wh, f.x. l., cherty
few foss, dense n/s

blk sh

ls; gm / tan, foss,
cherty, poorly dev'd
fr. gry / blk stn, n/sfo, no odor.

gry / green blk sh

Jr. wh / gry boney Δ

dol, wh / crm, f.x. l.; suc; few cherty
(dense) Jr. stn, n/sfo, ft. odor
(1st drb 3350 + weathered dolomite Δ
drilling samples)

(Possibi
Erosional
Top

dol, tan, suc; poor / few pp;
brown stn, wk sfo, ft. odor.
(Jr. wh; ool Δ)

dol, tan, scatt o'; Poor sh;
wk sfo; good (Sulfur) odor
(Sulfur) stinks?

dol, tan
med x'l; scatt f.x. l. o'
brown spitty stn, sfo; odor

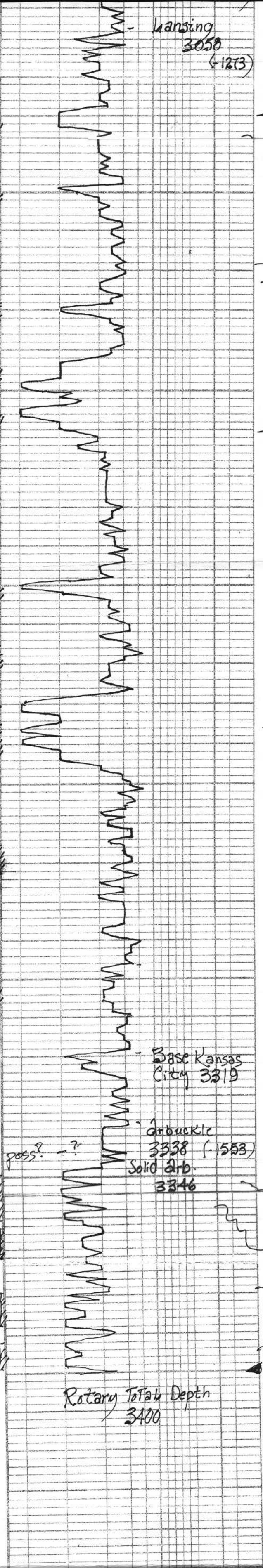
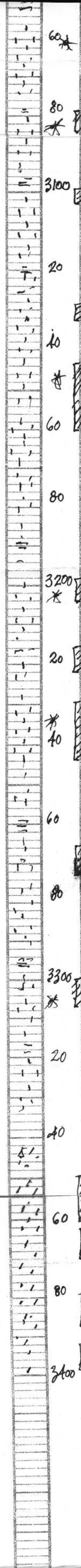
aa + gry / wh Δ n/s

Base Kansas
City 3319

Arbuckle
3338 (-1553)
Solid drb.
3346

poss? - ?

Rotary Total Depth
3400

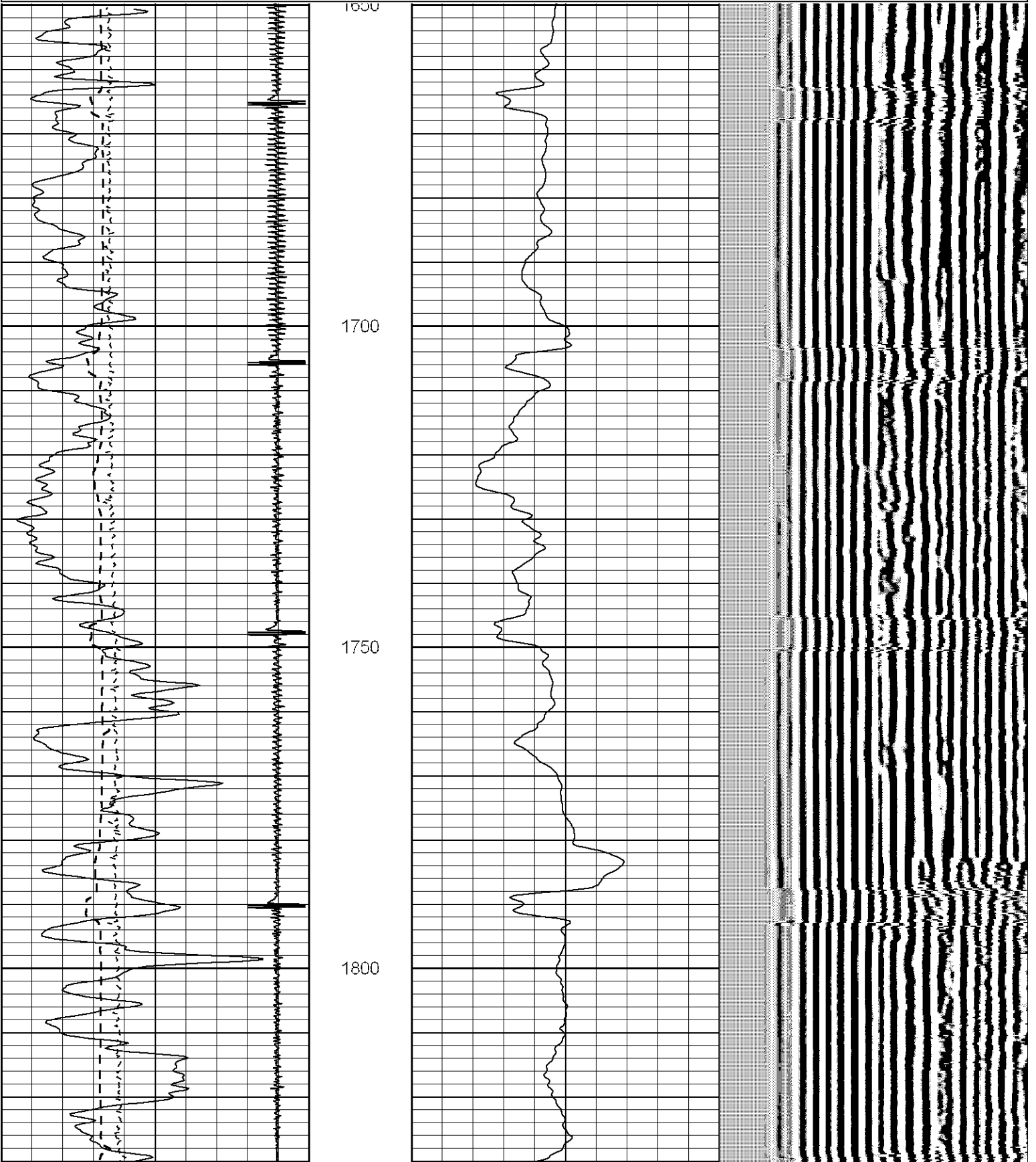


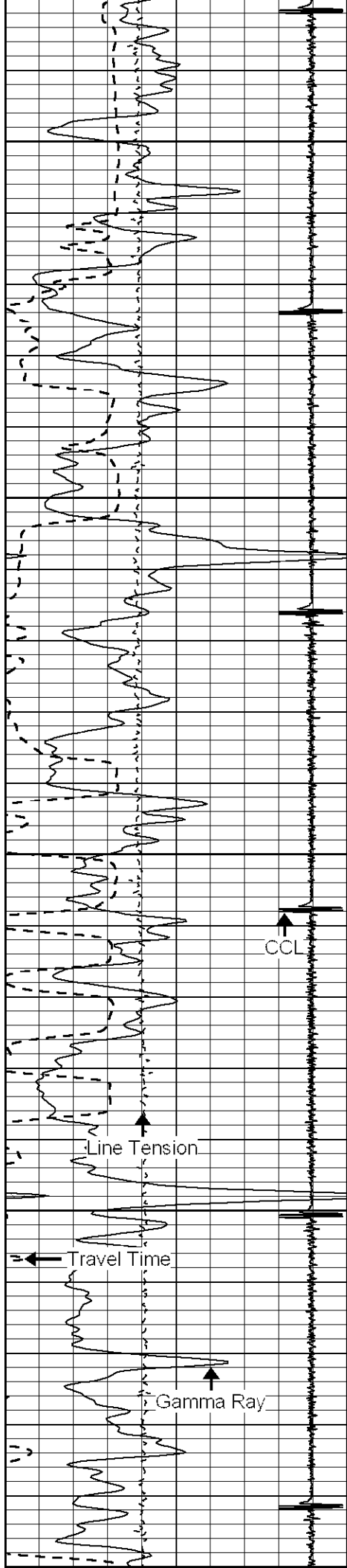
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320	Travel Time (usec)	120
9	Collar Locator	-1
0	Gamma Ray (GAPI)	150
0	LTEN (lb)	900

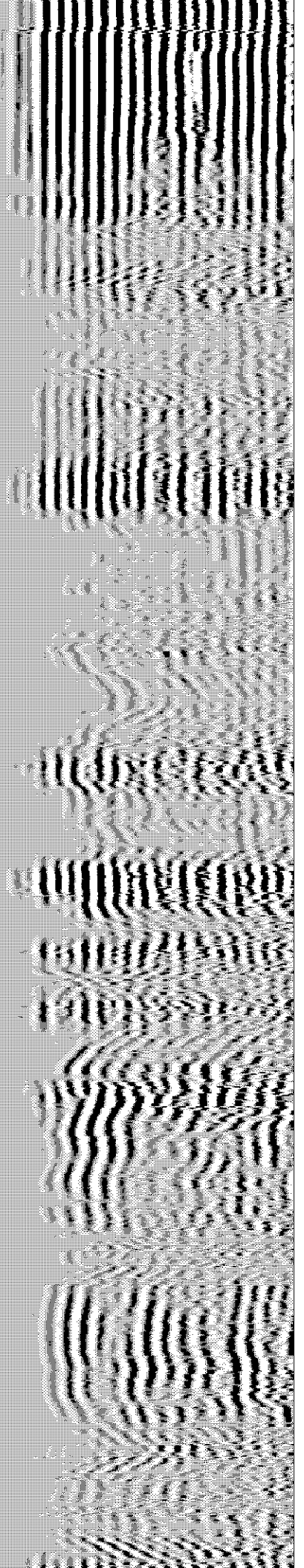
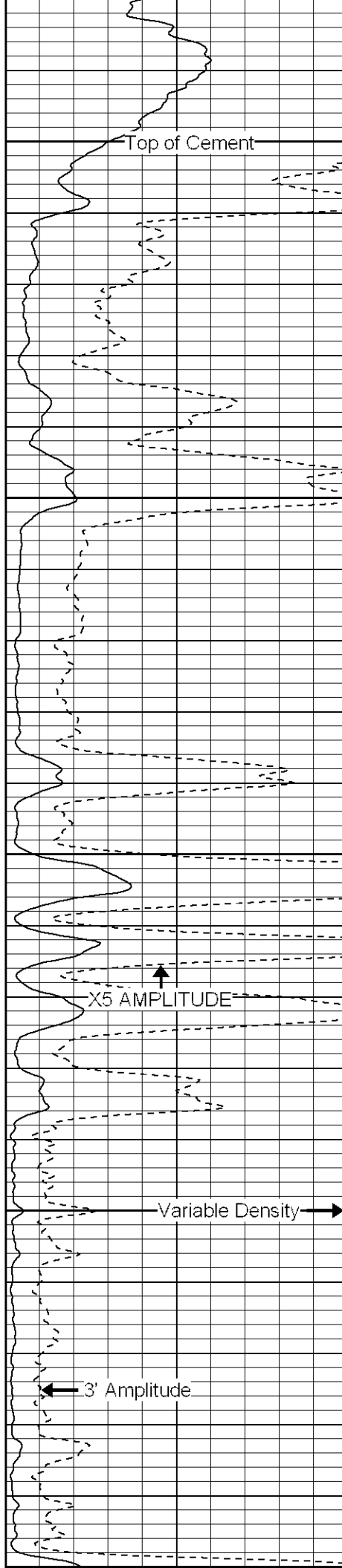
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0	AMP3 (mV)	20

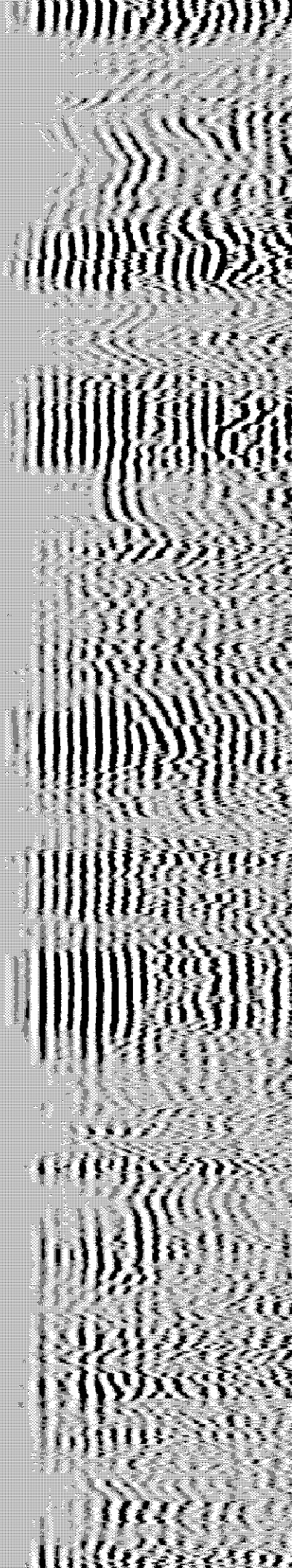
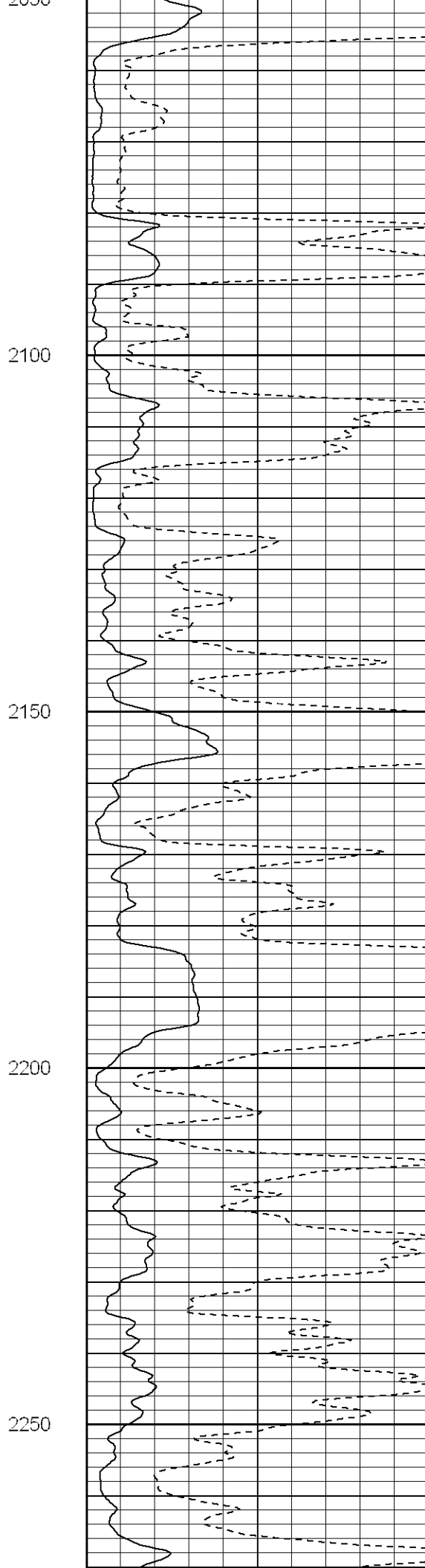
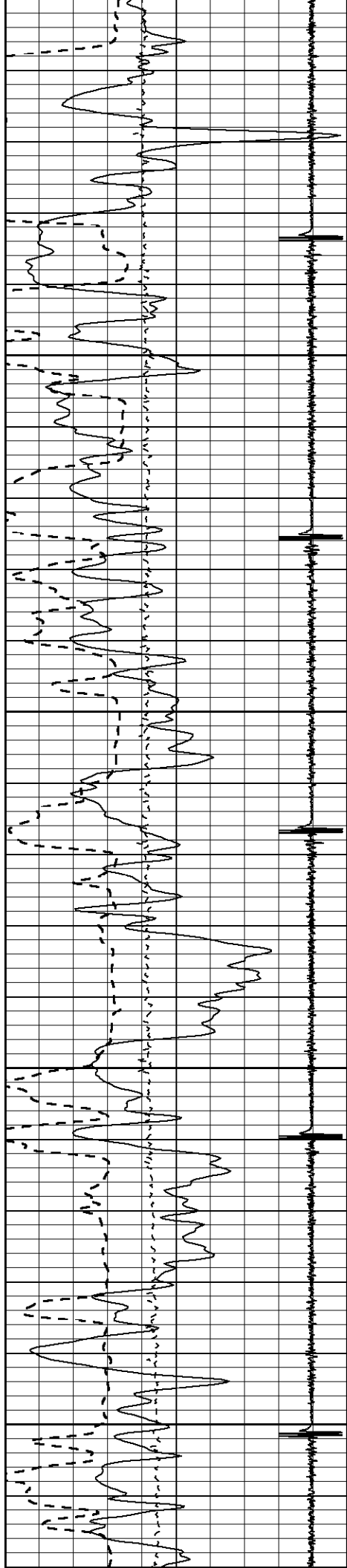
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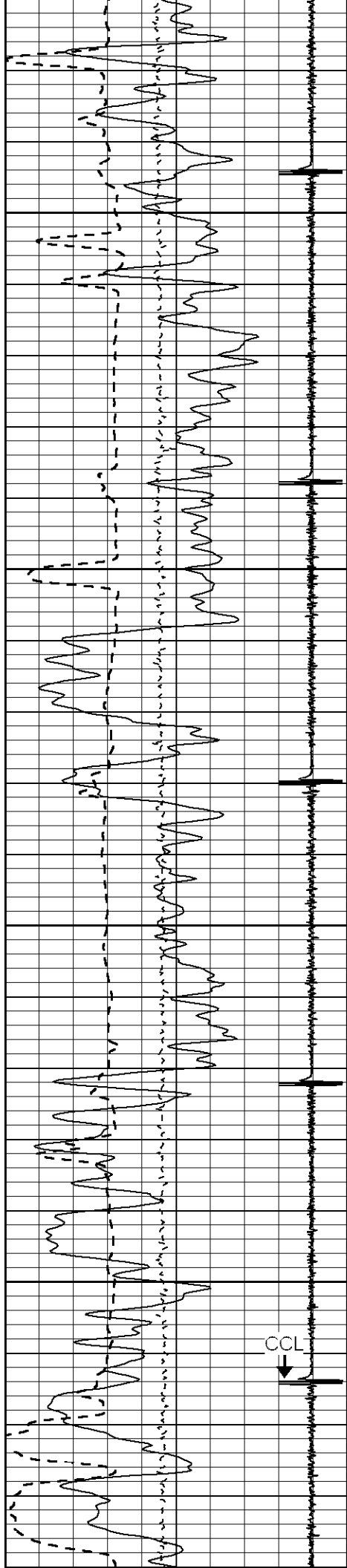




1850
1900
1950
2000
2050





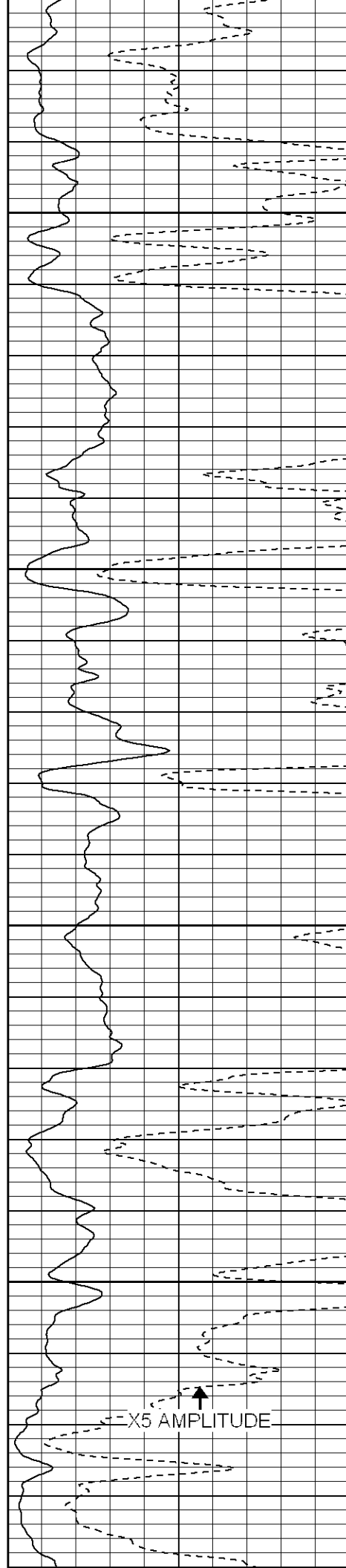


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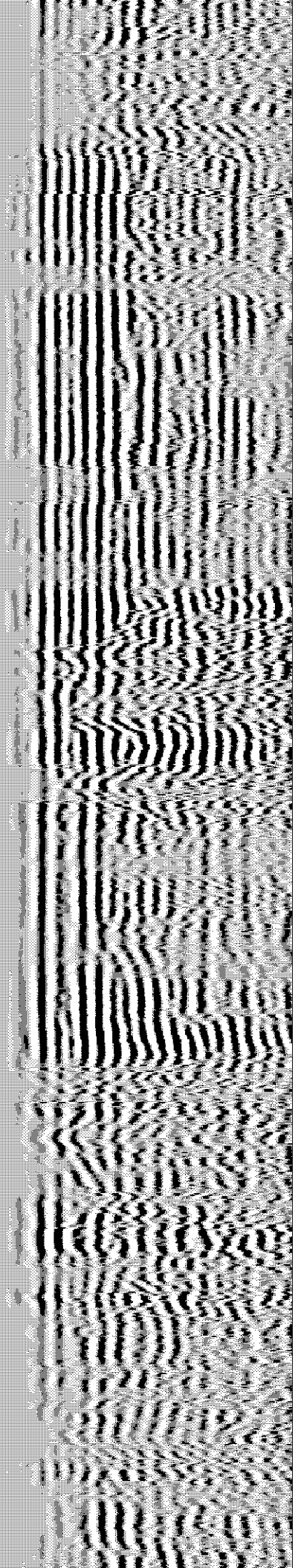
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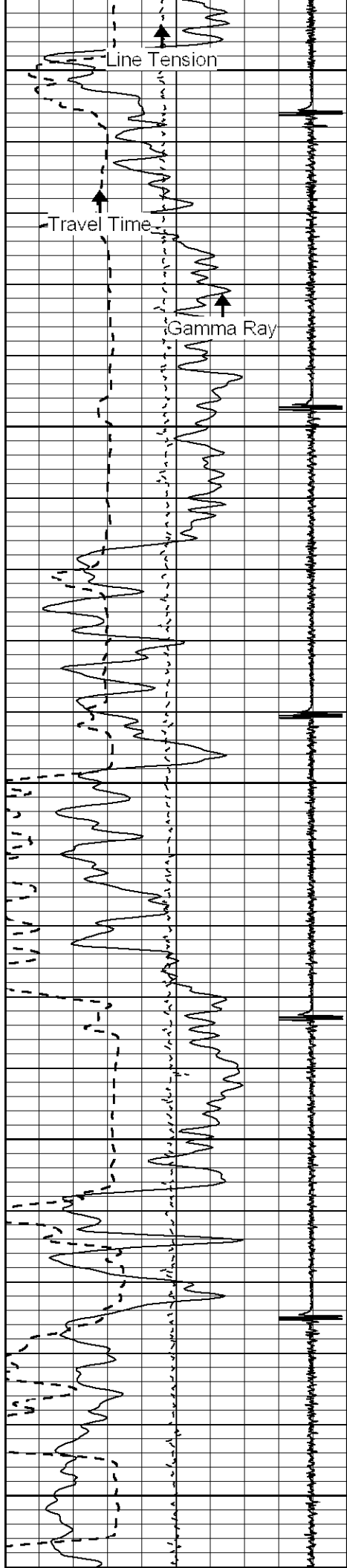
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2450



X5 AMPLITUDE





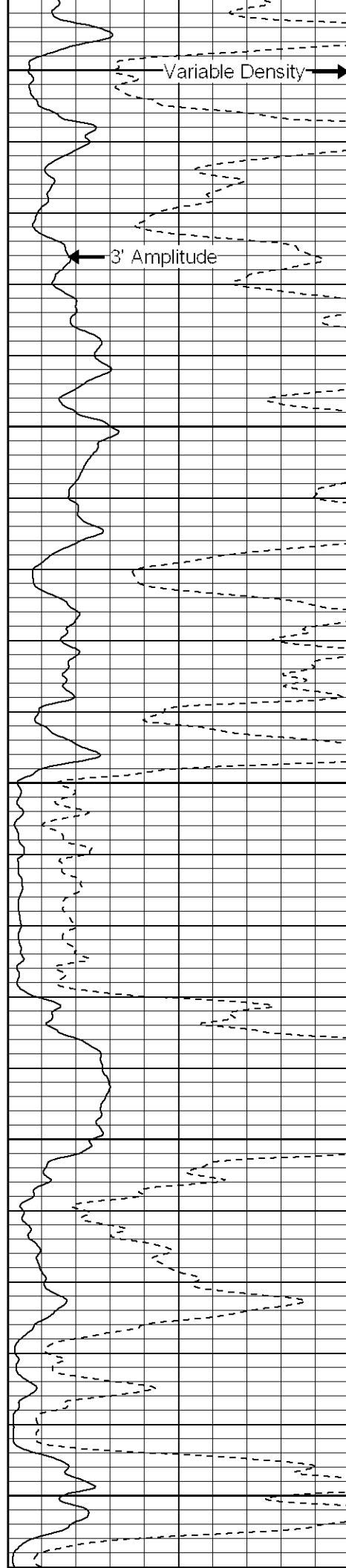
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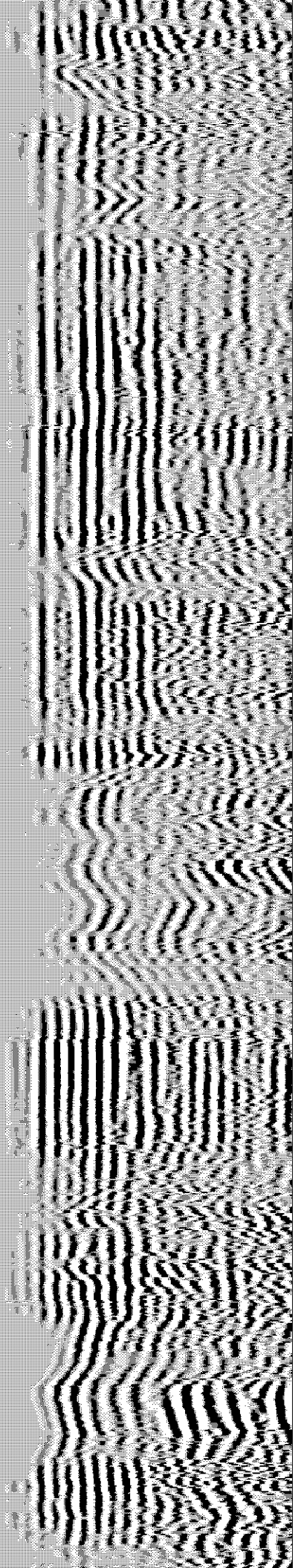
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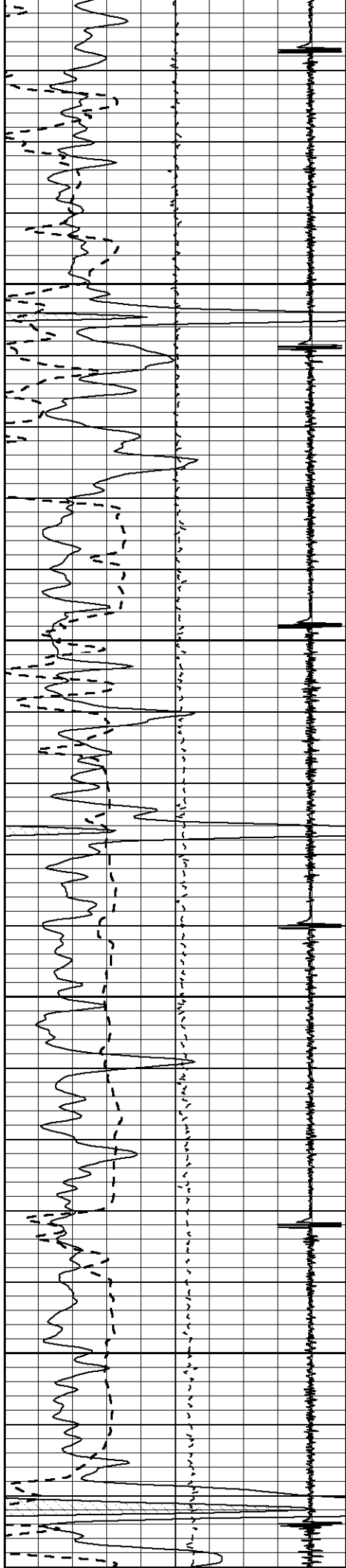
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Variable Density

3' Amplitude



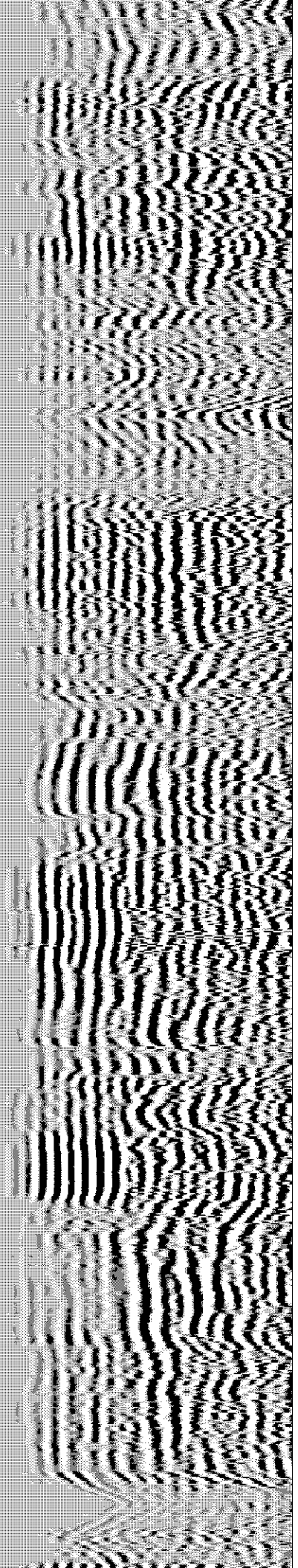
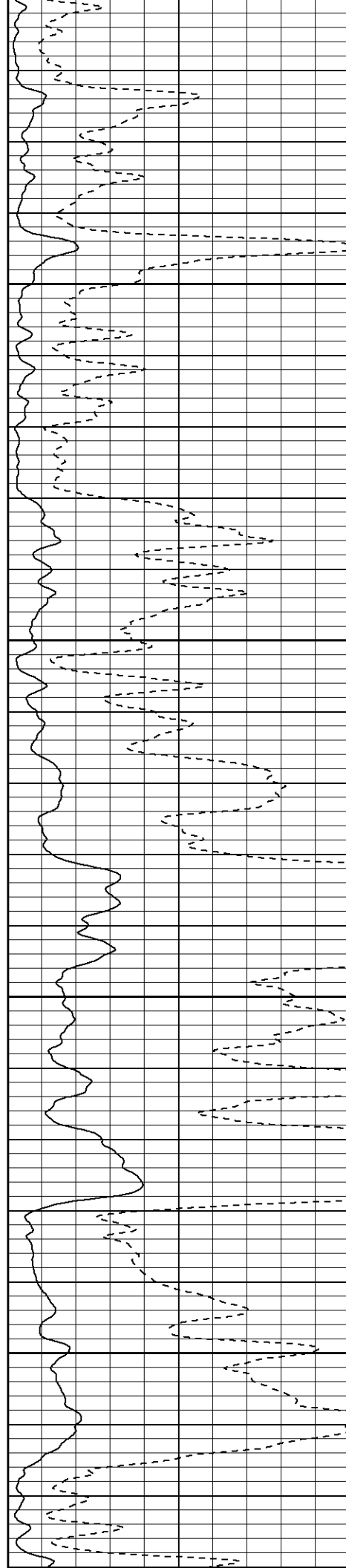


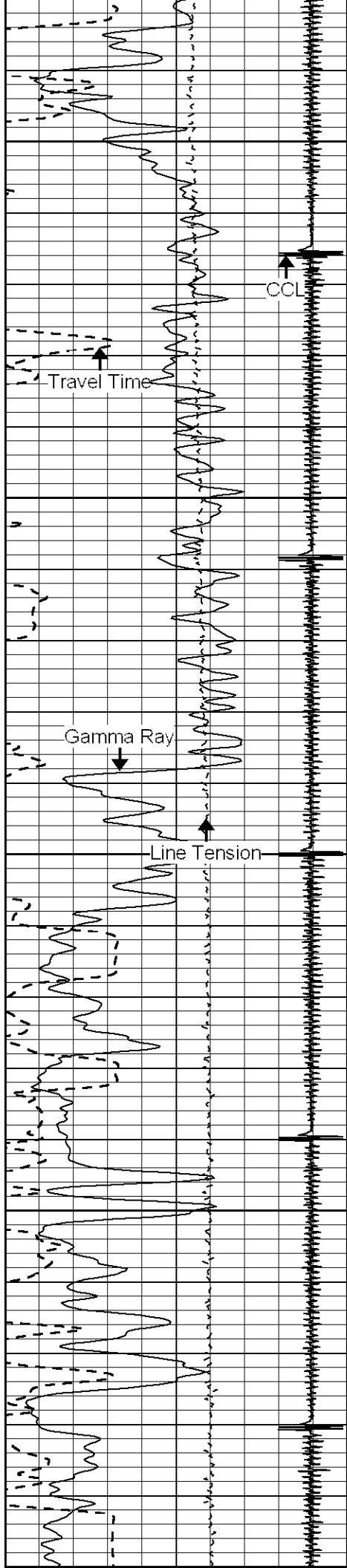
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2800

2850

2900





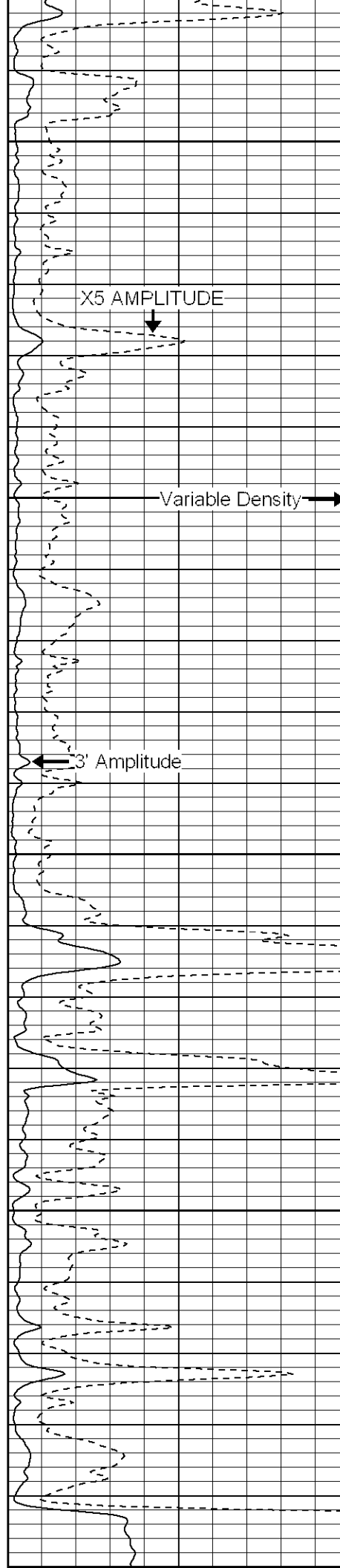
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3000

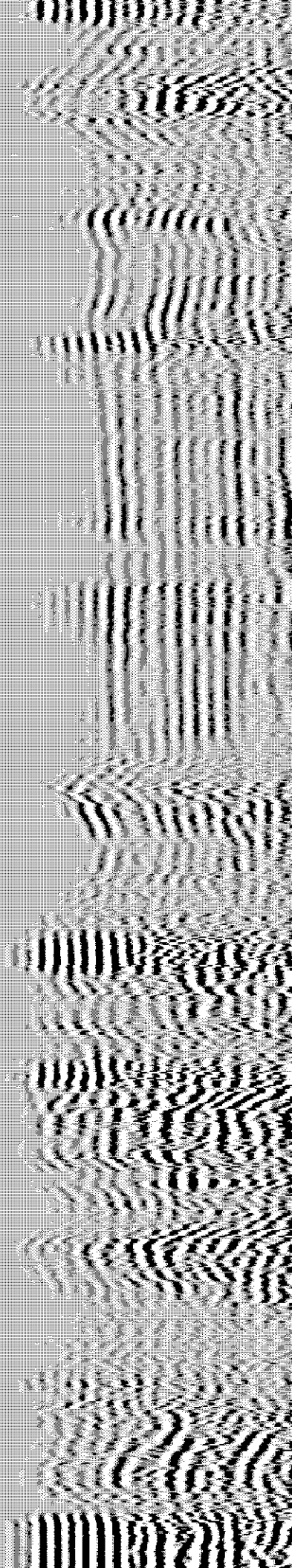
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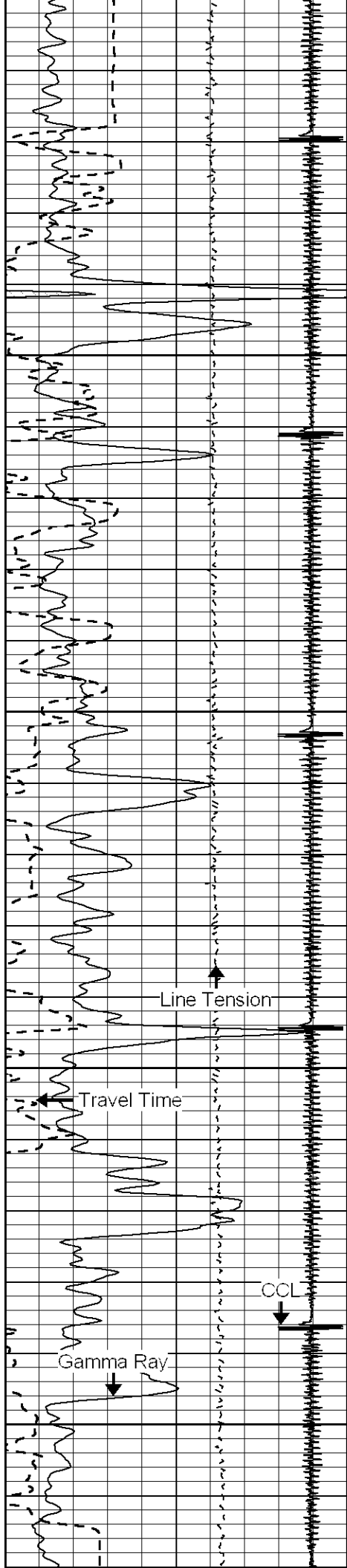
3100

3150



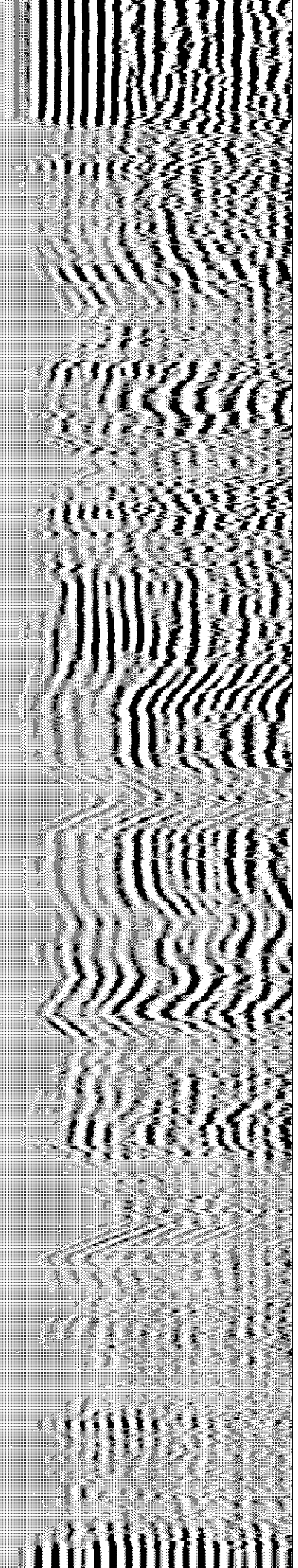
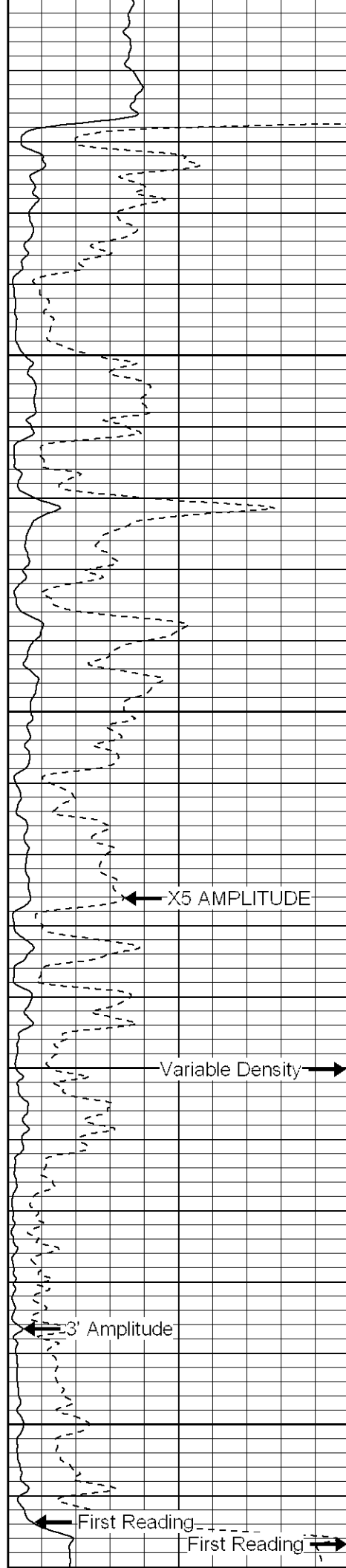
Variable Density →



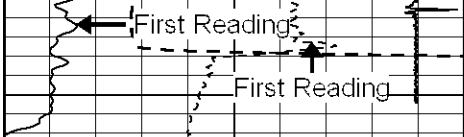


3150
3200
3250
3300
3350

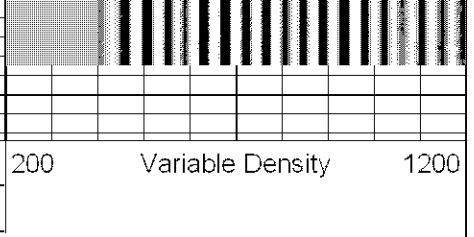
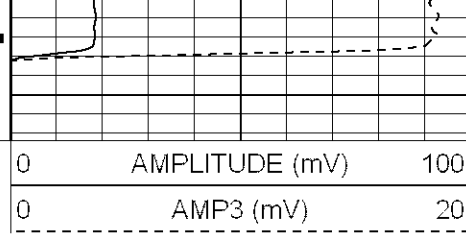
B



3374' LTD



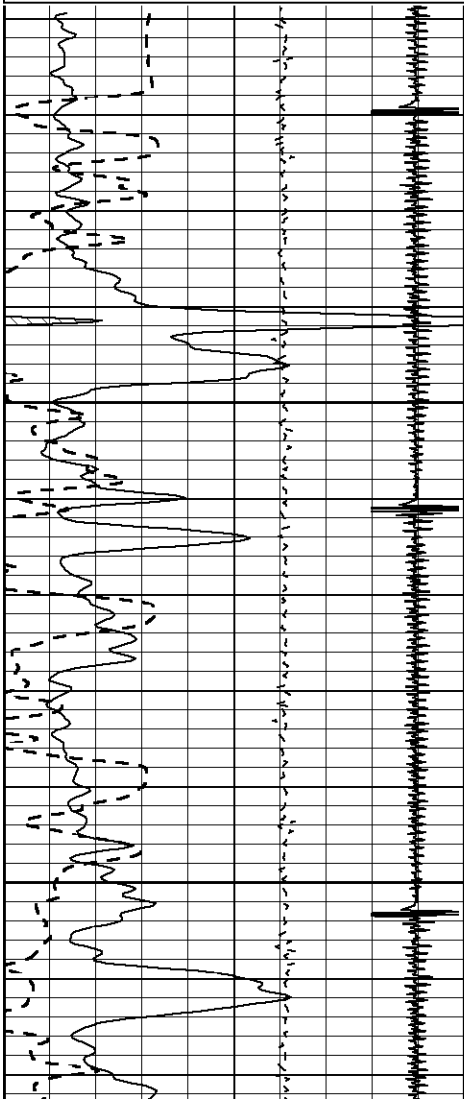
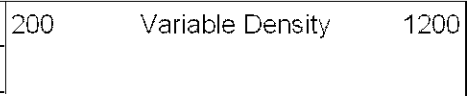
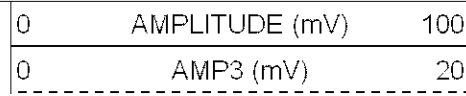
320	Travel Time (usec)	120
9	Collar Locator	-1
0	Gamma Ray (GAPI)	150
0	LTEN (lb)	900



REPEAT SECTION

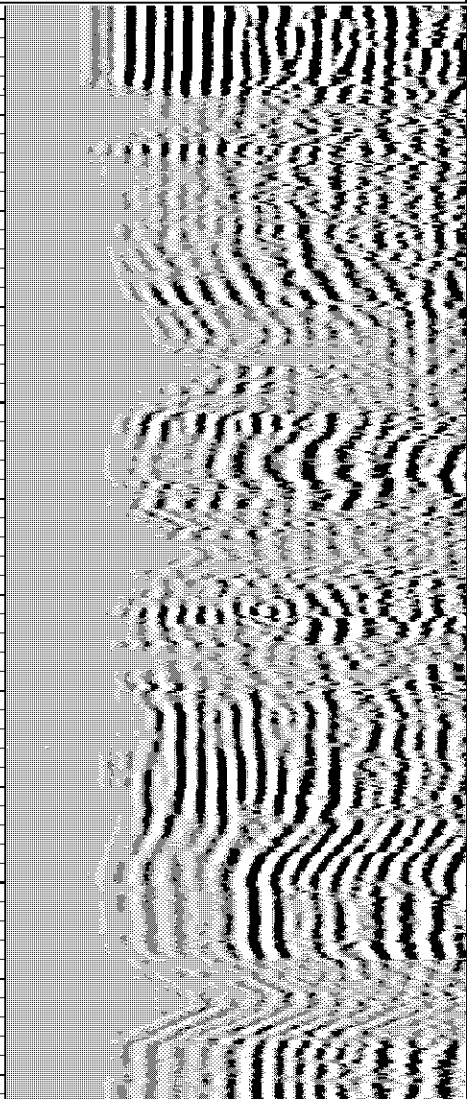
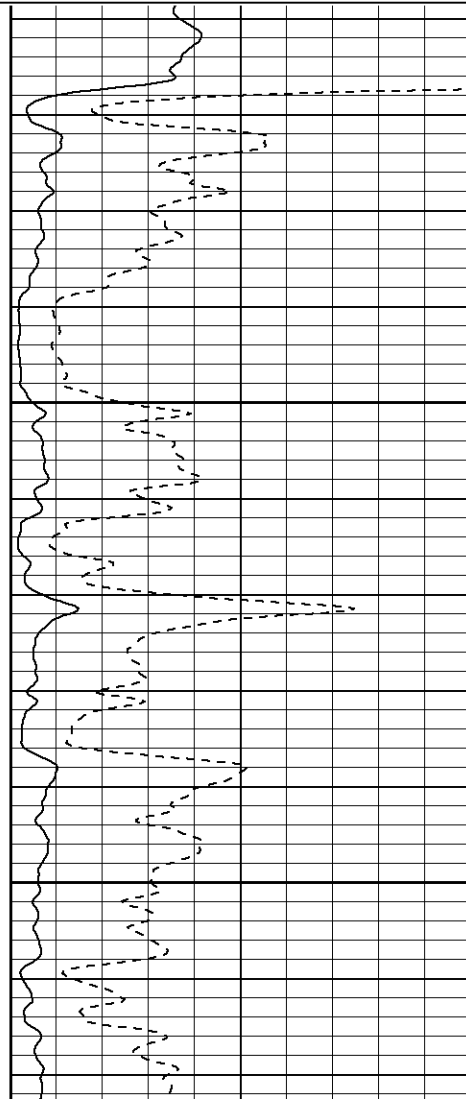
Database File: schwam11.db
 Dataset Pathname: pass2
 Presentation Format: cbl02
 Dataset Creation: Tue Dec 10 08:59:19 2013 by Log 6.1
 Charted by: Depth in Feet scaled 1:240

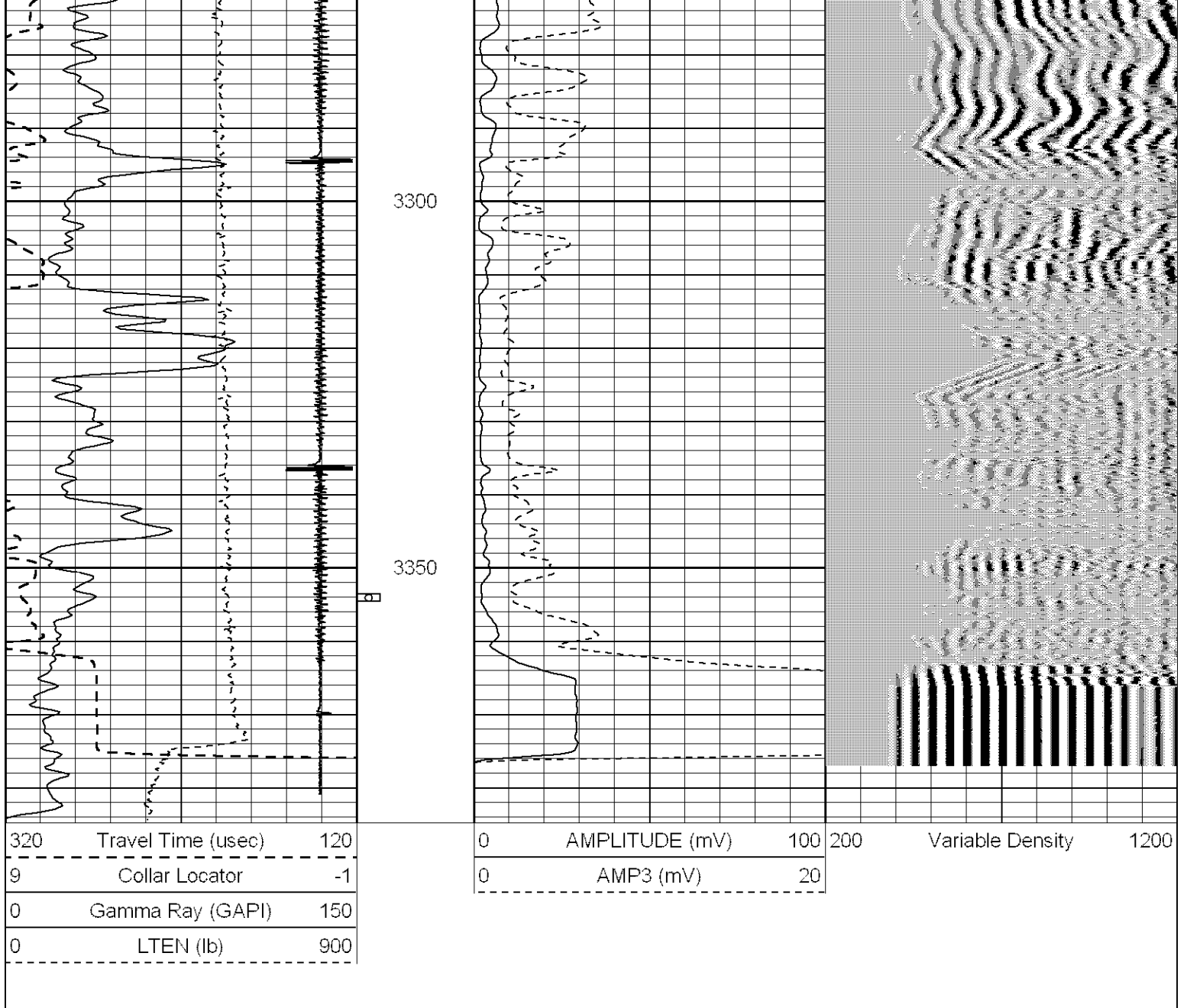
320	Travel Time (usec)	120
9	Collar Locator	-1
0	Gamma Ray (GAPI)	150
0	LTEN (lb)	900

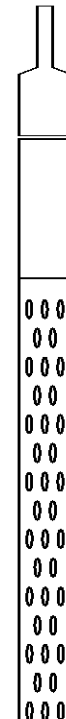
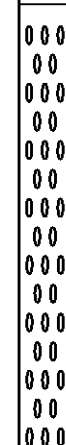


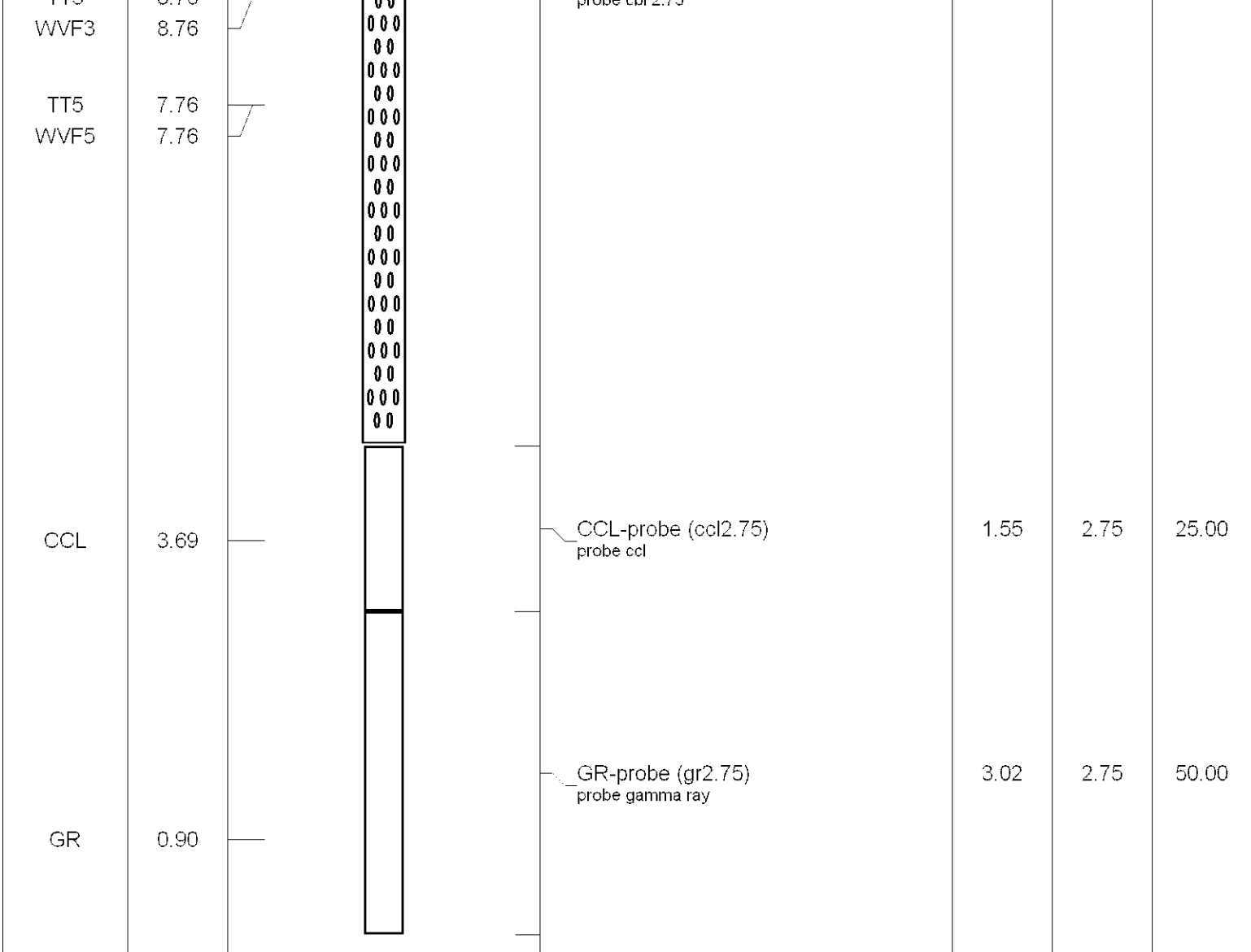
3200

3250





Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
			CHD-STNDRD (1) Standard Cable Head	1.00	1.44	10.00
TT3	8.76		CBL-probecbl (2.75cbl) probe cbl 2.75	8.75	2.75	50.00



Dataset: run1/pass3
 Total Length: 14.32
 Total Weight: 135.00
 O.D.: 2.75

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

April 17, 2014

Terry P Bandy
Bandy, Terry P. dba Te-Pe Oil & Gas
PO BOX 522
CANTON, KS 67428-0522

Re: ACO-1
API 15-009-25910-00-00
SCHWAMBORN 11
SW/4 Sec.28-19S-11W
Barton County, Kansas

Dear Terry P Bandy:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/23/2013 and the ACO-1 was received on April 11, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department