



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size | | | | | | |
| Setting Depth | | | | | | |
| Amount of Cement | | | | | | |
| Top of Cement | | | | | | |
| Bottom of Cement | | | | | | |

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

| Formation Name | Formation Top | Formation Base | Completion Information |
|----------------|---------------|----------------|--|
| 1. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

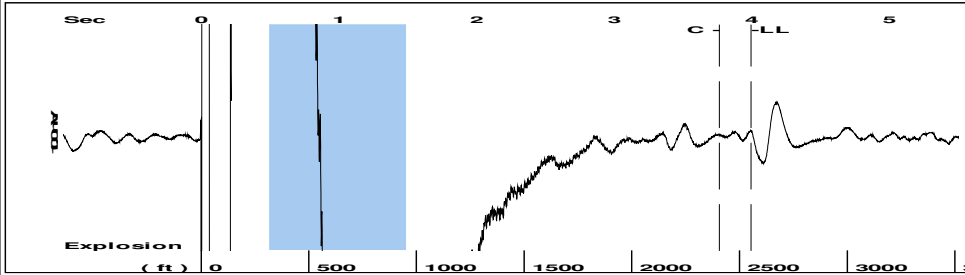
Submitted Electronically

| | | | | | |
|---|--|----------------|---------------------|----------------------|---------------------------------|
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: _____ | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
| | Review Completed by: _____ Comments: _____ | | | | |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ | | | | | |

Mail to the Appropriate KCC Conservation Office:

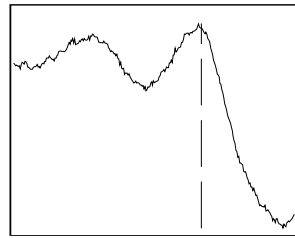
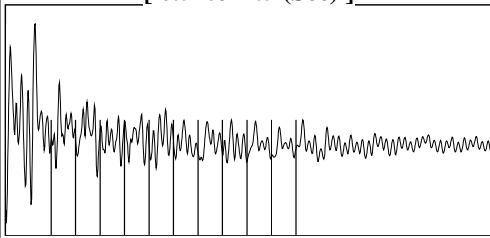
| | | |
|--|---|--------------------|
| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

Group: Devon Energy Well: Hawkins 2 (acquired on: 01/14/14 13:15:33)



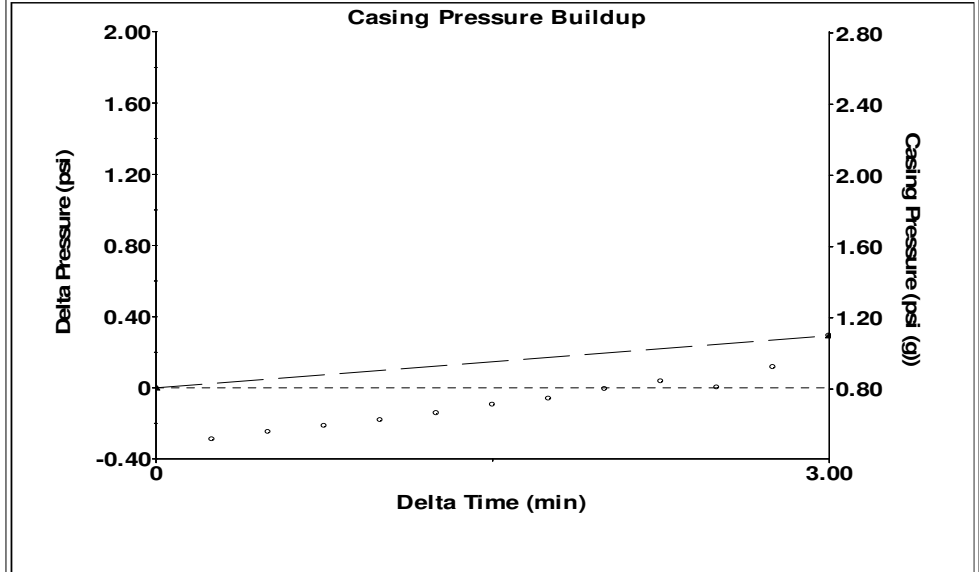
Filter Type High Pass Automatic Collar Count Yes Time 3.996 sec
 Manual Acoustic Velo 1260.44 ft/s Manual JTS/sec 19.8807 Joints 80.5645 Jts
 Depth 2553.90 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Devon Energy Well: Hawkins 2 (acquired on: 01/14/14 13:15:33)

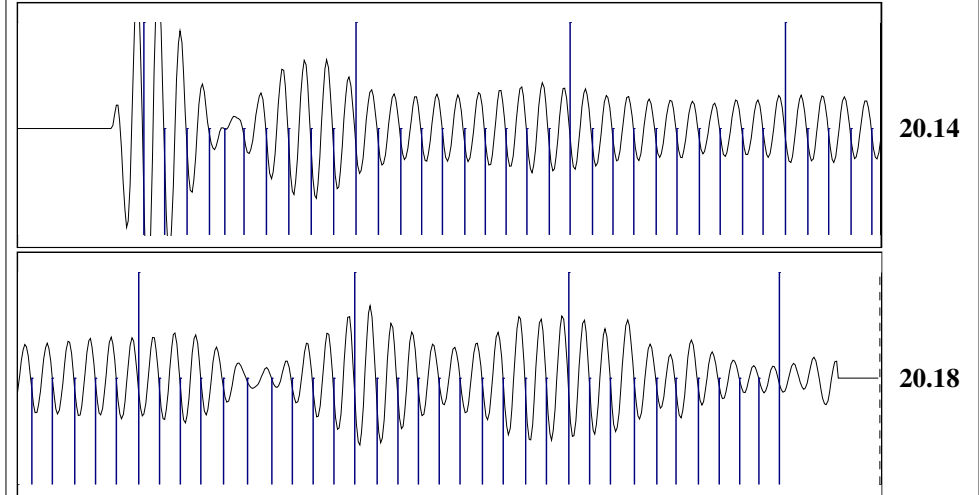


Change in Pressure 0.29 psi PT14347
 Change in Time 3.00 min Range 0 - ? psi

Group: Devon Energy Well: Hawkins 2 (acquired on: 01/14/14 13:15:33)

| | | | |
|--------------------------------------|------------------|-------------------------------|------------------|
| Production | Potential | Casing Pressure | Producing |
| Oil -*- - | -*- BBL/D | 0.8 psi (g) | Annular Gas Flow |
| Water -*- - | -*- BBL/D | Casing Pressure Buildup | 3.00 min |
| Gas -*- - | -*- Mscf/D | Gas/Liquid Interface Pressure | 1.8 psi (g) |
| | | Liquid Level Depth | 2553.90 ft |
| IPR Method | Vogel | Pump Intake Depth | -*- ft |
| PBHP/SBHP | -*- - | Formation Depth | 4000.00 ft |
| Production Efficiency | 0.0 | | |
| Oil 40 deg.API | | | |
| Water 1.05 Sp.Gr.H2O | | | |
| Gas 0.72 Sp.Gr.AIR | | | |
| Acoustic Velocity | 1278.23 ft/s | | |
| Formation Submergence | | | |
| Total Gaseous Liquid Column HT (TVD) | 1446 ft | | |
| Equivalent Gas Free Liquid HT (TVD) | 1295 ft | | |
| Acoustic Test | | | |

Group: Devon Energy Well: Hawkins 2 (acquired on: 01/14/14 13:15:33)



Acoustic Velocity 1278.23 ft/s Joints counted 70
 Joints Per Second 20.1613 jts/sec Joints to liquid level 80.5645
 Depth to liquid level 2553.9 ft Filter Width 17.8807 21.8807
 Automatic Collar Count Yes Time to 1st Collar 0.292 3.764

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

April 17, 2014

Aletha Dewbre
Devon Energy Production Company, L.P.
333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Re: Temporary Abandonment
API 15-093-21472-00-00
HAWKINS 2
SW/4 Sec.34-22S-35W
Kearny County, Kansas

Dear Aletha Dewbre:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/17/2015.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/17/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Steve Pfeifer"