

Co	nfiden	tiality	[,] Requeste	ed:
	Yes	N	lo	

Kansas Corporation Commission Oil & Gas Conservation Division

1199214

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	TwpS. R	East West
Address 2:			F6	eet from North /	South Line of Section
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section C	Corner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	W	ell #:
	e-Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW ∏ SIGW	Elevation: Ground:	Kelly Bushing:	
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total D	epth:
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet
☐ Cathodic ☐ Other (Co	ore, Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well I			If yes, show depth set:		Feet
Operator:			If Alternate II completion, c	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:					
Deepening Re-perf	J	ENHR Conv. to SWD	Drilling Fluid Managemer	nt Dlan	
☐ Plug Back	Conv. to G		(Data must be collected from to		
Commingled	Pormit #:		Chloride content:	ppm Fluid volume	: bbls
Dual Completion			Dewatering method used: _		
SWD			Location of fluid disposal if	f hauled offsite:	
☐ ENHR					
GSW	Permit #:		Operator Name:		
_ _			Lease Name:	License #:_	
Spud Date or Date R	eached TD	Completion Date or	QuarterSec	TwpS. R	East West
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:				_ Lease Na	ıme:			Well #:	
Sec Twp	S. R	East V	West	County: _					
open and closed, flow and flow rates if gas t Final Radioactivity Lo	ow important tops of for ving and shut-in pressu o surface test, along wi g, Final Logs run to ob ed in LAS version 2.0 o	res, whether s ith final chart(s tain Geophysi	shut-in pres s). Attach ical Data a	ssure reache extra sheet i nd Final Elec	ed station f more ctric Lo	c level, hydrosta space is neede	atic pressures, ed.	bottom hole temper	
Drill Stem Tests Taker (Attach Additional		Yes	☐ No		L	og Formati	on (Top), Deptl	h and Datum	Sample
Samples Sent to Geo	logical Survey	Yes	No		Name	Э		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No						
List All E. Logs Run:									
			CASING F	RECORD	Ne	w Used			
		Report all s	strings set-co	onductor, surfa	ace, inte	rmediate, product	tion, etc.		
Purpose of String	Size Hole Drilled	Size Cas Set (In O		Weight Lbs. / F		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ΔD	DITIONAL	CEMENTING	2 / 9011	EEZE RECORD	<u> </u>		
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Ce		# Sacks U		LLZE NEGONIA		nd Percent Additives	
Plug Off Zone									
Does the volume of the t	ulic fracturing treatment or otal base fluid of the hydraring treatment information	aulic fracturing to			-	Yes [No (If No	o, skip questions 2 ar o, skip question 3) o, fill out Page Three	
Shots Per Foot		N RECORD - E					acture, Shot, Cen	nent Squeeze Record	d Depth
	opeony i e	orage or Each I	interval i ent	Stated		(2	inodin and Nina o	i material Oscoj	Вори
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:	Yes	No	
Date of First, Resumed	Production, SWD or ENH		ducing Meth	od: Pumping		Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil Bl	bls.		Mcf	Wate		Bbls.	Gas-Oil Ratio	Gravity
Vented Solo	ON OF GAS: Used on Lease bmit ACO-18.)	Open I		ETHOD OF C	1	Comp. Co	mmingled	PRODUCTIO	ON INTERVAL:

Form	ACO1 - Well Completion
Operator	Cyclone Petroleum, Incorporated
Well Name	Neuway 14-3
Doc ID	1199214

All Electric Logs Run

Dual Induction Log
Micro Log
Neutron Log
Cement Bond Log



TICKET NUMBER 43652

LOCATION 120

FOREMAN TEATShell

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
10/14/13	[连接统道:]	Neuway #	14-3	14	23	3	Hanvey
DUSTOMER	, 0,+	aleum Inc		始身是黑路時間然	世系明國際認識的別	超過過時期時間的	建筑建筑模型
ALLING ADDR	ESS.	gleum Inc		TRUCK#	DRIVER	TRUCK#	DRIVER
1030			Alusida - Pal	446	Tosk G		
	ELU MIST	STATE ZIP CODE		491	Jeremy M.		
$\sqrt{Te}n$	u			_471	Teff(S	reservant.	建建设的
CONTRACTOR OF THE PROPERTY OF STREET		1 / 120/					
The state of the s	<u>151 rine B</u>	HOLE SIZE 7.19	HOLE DEPTH	3.790	CASING SIZE & W	EIGHT <u>4//</u>	11.6
ASING DEPTH	LOS DOUBLES SERVICE VALUE OF BURNING AND	DRILL PIPE	TUBING			OTHER	
LURRY WEIG	是一种的一种的一种,但是一种的一种的一种的一种。	SLURRY VOL 70	WATER gal/s	k.	CEMENT LEFT In	CASING	
had been been been all and better the care to be the	T <u></u>	DISPLACEMENT PSI 7.00	MIX PSI		RATE		
EMARKS:	HETY NEEL	Tha, Bonked irc.	Ihr Pu	mpedin	rudflosh	Plugged	ng Thole
17-19-1-71-61.	$\cup\cup$ \cup \cup \cup \cup \cup \cup \cup \cup \cup	men punne	4 2.7.1.5	KS Thic	KSet con	out TCL	Kolsegi
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MERCELLARIAN 1873年			不够的法的 。				THE RESERVE
				结合种植物			
					医滤点管性系统		
	世紀 医阿里斯氏	新 维尼亚亚亚亚亚亚亚亚亚亚亚亚亚亚亚亚亚亚亚亚亚亚亚亚亚亚亚亚亚亚亚亚亚亚亚亚		的理论 (20)	Grand Section Control of the Control	Charles Constitution of the way	Constitution of the same
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ACCOUNT: CODE	QUANITY or UNITS	DESCRIPTION of SERVICES of PRODUCT	UNIT PRICE	TOTAL
5401	The second second second	PUMP CHARGE	A DESCRIPTION OF THE PROPERTY	自然的問題的世紀的
5406	是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个	MILEAGE	1095,00	1085,00
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4139				598,00
1103		4/2 TUHLOLIZER	60:00	1,00.00
144G		1/2 finskets	229,00	916,00
1/61	500091	DV1100 Mudflush		550,00
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			生工程的企业	
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	7/		· 计程序性的数据	
ıln 3737	1/1/1/1		SALES TAX	Called San Allegan
JTHORIZTION /	///////		ESTIMATED TOTAL	

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



TICKET NUMBER LOCATION 120 FOREMAN JEFFShel

DATE	CUSTOMER#	WELL NAME & NUM	CEMEN BER	SECTION	15-079-	RANGE	COUNTY
0/9/13 USTOMER		Burrton Norther	15 t # 14-3	14	23		Harvey
The state of the s	e Petrolei	τ_{ρ}		TRUCK#		"拉斯特別問題對	医部部的现象
AILING ADDRE	SS			746	DRIVER	TRUCK#	DRIVER
10 30	W. Main			681	Josh G.		
Ya dishi	CALL STA	STATE: ZIP CODE		471	Jeremy M. Jeff S.	Liver of the second	
Jenk	(6, 5, 5, 15, 15	0K 74037			UETT NEW		
DB TYPE Sir		HOLE SIZE / 2 //4/	HOLE DEPTH	707	CASING SIZE & V	FIGUR 27/	
SING DEPTH	<u> </u>	DRILL PIPE	TUBING		CASING SIZE & V	OTHER	
URRY WEIGH	T. Constant	SLURRY VOL	A PROPERTY OF	K	CEMENT LEFT in	CARRACULA PER EL	
SPLACEMEN	F18 25	DISPLACEMENT PSI	MIX PSI		RATE	CASING	
MARKS: S	ofety Me	etina Annke	Circ	Pumped	175565	0 100	A
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ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
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11128	2001/2	C. J. M. Chlor, DA	178	205,14
1107		661		77,00
5407A	0 74	Pelyflake	<u> </u>	247.00
	0,5/0n	Ton milegae Delivery		647 19
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JTHORIZTION	M 112	TITLE	ESTIMATED TOTAL	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form