



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1199402
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1199402

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Revalo 2
Doc ID	1199402

Tops

Name	Top	Datum
Anhy.	1815	(+ 554)
Base Anhy.	1854	(+ 515)
Heebner	3637	(-1268)
Lansing	3677	(-1308)
Ft. Scott	4171	(-1802)
Cherokee Sh.	4196	(-1827)
Miss.	4269	(-1900)
LTD	4394	(-2025)

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
2/27/2014	25875

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

MAR 05 2014

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Revilo	Trego	Cheyenne Well Se...	Oil	Development	Cement Port Collar	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	6.00	240.00
576D-D	Pump Charge - Port Collar				1	Job	1,500.00	1,500.00
330	Swift Multi-Density Standard (MIDCON II)				130	Sacks	18.50	2,405.00T
276	Flocele				50	Lb(s)	2.50	125.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
104	5 1/2" Port Collar Tool Rental				1	Each	250.00	250.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				398.04	Ton Miles	1.00	398.04
	Subtotal							5,402.04
	Sales Tax Trego County						7.65%	219.10

We Appreciate Your Business!

Total

\$5,621.14



Services, Inc.

TICKET 25875

CHARGE TO: Palomino Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

PAGE 1 OF 1

SERVICE LOCATIONS
 1. 10044 KS WELL/PROJECT NO. 02 LEASE Reviso COUNTY/PARISH Tejo STATE KS CITY Utica DATE 07 Feb 14 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME/NO. SHIPPED VIA CT DELIVERED TO Location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development WELL PERMIT NO. WELL LOCATION 7-15-25
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS JOB PURPOSE convent part oilbar

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575				MILEAGE	40	mi			6.00	240.00
576D				Pump Charge.	1	ea			1500.00	1500.00
330				SMB cement	130	sk			18.50	2405.00
276				Floccle	50	lb			8.50	425.00
290				D-AIR	2	gal			42.00	84.00
583				Drayage	19902	lb			1.00	39804.00
581				service charge	200	sk			2.00	400.00
104				Foot color tool rental	52	in			250.00	13000.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: Alan Wampler TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 54021.04

TOTAL: 5621.14

REG TAX 7.065% 219.10

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: Alan Wampler APPROVAL

SWIFT OPERATOR: Alan Wampler

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 07 Feb 14 PAGE NO. 7

CUSTOMER Palomino Petroleum WELL NO. #2 LEASE Palomino Petroleum JOB TYPE cement put collar TICKET NO. 25875

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								200 sk SMD w/ 7# floccle 2 3/8 x 5 1/2 Port collar - 1802'
	0900							on loc TRK 114
	0910					1000	1000	test to 1000 psi - hold open port collar
	0915	3	2			300		inj rate 3 bpm @ 300 psi
	0942	3				300		mix SMD cement @ 11.200 g
		3	9			300		fluid to surface
		3	70			450		— cement to surface — 130 sk mixed 15 to pit
		3	6			450		Displace w/ H ₂ O 6 bbl close port collar
	0950					1000	1000	test to 1000 psi - hold run 4 joints
	1003							Reverse hole clean - 2 cement plugs - wash truck Break up
	1050							job complete Thank Blair, Flint & Dave

RECEIVED

FEB 26 2014

Invoice



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



DATE	INVOICE #
2/21/2014	25868

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Revilo	Trego	WW Drilling	Oil	Development	Cement LongStri...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	6.00	240.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
403-5	5 1/2" Cement Basket				2	Each	300.00	600.00T
404-5	5 1/2" Port Collar				1	Each	2,900.00	2,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	275.00	275.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	375.00	375.00T
409-5	5 1/2" Turbolizer				9	Each	90.00	810.00T
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	18.50	2,312.50T
325	Standard Cement				100	Sacks	14.50	1,450.00T
284	Calseal				5	Sack(s)	35.00	175.00T
283	Salt				500	Lb(s)	0.20	100.00T
285	CFR-1				50	Lb(s)	4.50	225.00T
276	Flocele				50	Lb(s)	2.50	125.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
290	D-Air				3	Gallon(s)	42.00	126.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				458.28	Ton Miles	1.00	458.28
	Subtotal							13,046.78
	Sales Tax Trego County						7.65%	795.49

We Appreciate Your Business!	Total	\$13,842.27
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Services, Inc.

TICKET 25868

CHARGE TO: Delmaro Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

SERVICE LOCATIONS: 1. New City KS WELL/PROJECT NO. 2 LEASE Revs COUNTY/PARISH Trego STATE KS CITY Utica DATE 01 Feb 14 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME NO. 12 SHIPPED YET DELIVERED TO location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE convert long string WELL PERMIT NO. WELL LOCATION 7-15-25
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
578					MILEAGE	40	mi			6.20	240.00
403					Pump Charge	1	ea			1500.00	1500.00
404					Turntable	5 1/2	in	2	ea	300.00	600.00
406					Convent Basket	5 1/2	in	1	ea	2900.00	2900.00
407					Port Collar	5 1/2	in	1	ea	375.00	375.00
409					Latch down plug & byfile	5 1/2	in	1	ea	90.00	810.00
419					Insert float shoe w/ AUTO CILL	5 1/2	in	1	ea	200.00	200.00
					Turntable	5 1/2	in	1	ea	810.00	810.00
					Rotating head rental						

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED _____ TIME SIGNED _____
 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECEIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

PAGE TOTAL 1
 SUBTOTAL 13,046.78
 TAX 795.45
 TOTAL 13,842.23

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 APPROVED BY [Signature]
 SWIFT OPERATOR

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 25868

CUSTOMER: Palmino Petroleum WELL: Reville #2 DATE: 21 Feb 14 PAGE: 2 OF: 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM.		
330						SWD cement	125	sk	1850	2312.50
325						STANDARD cement (for 24-2)	100	sk	14.50	1452.00
284						calseed	500	lb	35.00	175.00
283						salt	520	lb	8.30	4316.00
285						CFR-1	58	lb	4.50	261.00
276						floude	520	lb	2.50	1300.00
281						multiflush	500	gal	1.35	675.00
281						Kck Liquid	499	gal	25.00	12475.00
290						D-air	3	gal	42.00	126.00
581						SERVICE CHARGE			2.00	452.00
583						MILEAGE CHARGE			1.00	458.28
SERVICE CHARGE MILEAGE CHARGE TOTAL WEIGHT LOADED MILES TON MILES CUBIC FEET							235	22914	458.28	

CONTINUATION TOTAL 6046.78

JOB LOG

SWIFT Services, Inc.

DATE 21 Feb 14 | PAGE NO.

CUSTOMER Falvino Petroleum WELL NO. #2 LEASE Revilo JOB TYPE connect long string TICKET NO. 25868

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								125sk SMD of 1/2" Floacle
								100sk SA-2 w/ 1/2" Floacle 5 1/2 x 14"
								116jts 5 1/2" casing - 4379.57'
								TD 4400 shoe, +43.37'
								Centralizer 1, 2, 3, 5, 7, 9, 11, 13, 61
								Basket 2, 62 Bot Colke #62, 1802'
	2130							on loc TRR 114
	2230							start 5 1/2 x 15.5" casing in well
Feb 22	0100							Drop ball - circulate - ROTATE
	0150	4	12				200	Pump 500 gal mid flush
		4	20				200	Pump 20 bbl KCL flush
			7					Plug RH 30SKs
	0200	4	29				200	Mix SMD cement 95 ^{sk} @ 13.8 ppg
		4	23				200	Mix SA-2 cement 100sk @ 15.3 ppg
	0218							Drop latch down plug
								wash out pump & line
	0227	6					200	Displace plug
		6	100				750	
	0245	6	106				150	Land plug
								Release pressure to truck - dried up
	0250							wash truck
								Rack up
	0330							job complete
								Flunks Jeanne, Flint & Blaine



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

RECEIVED

FEB 22 2014

INVOICE

Invoice Number: 141392

Invoice Date: Feb 15, 2014

Page: 1

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Field Ticket #	Payment Terms	
Palo	62683	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Great Bend	Feb 15, 2014	3/17/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Revilo #2		
160.00	CEMENT MATERIALS	Class A Common	17.90	2,864.00
3.00	CEMENT MATERIALS	Gel	23.40	70.20
451.00	CEMENT MATERIALS	Chloride	0.80	360.80
172.99	CEMENT SERVICE	Cubic Feet Charge	2.48	429.02
299.81	CEMENT SERVICE	Ton Mileage Charge	2.60	779.51
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
38.00	CEMENT SERVICE	Pump Truck Mileage	7.70	292.60
38.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	167.20
1.00	CEMENT SUPERVISOR	Dustin Chambers		
1.00	OPERATOR ASSISTANT	Andy Fimple		
1.00	OPERATOR ASSISTANT	Kevin Weighous		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,295.12

ONLY IF PAID ON OR BEFORE

Mar 12, 2014

Subtotal	6,475.58
Sales Tax	252.07
Total Invoice Amount	6,727.65
Payment/Credit Applied	
TOTAL	6,727.65

ALLIED OIL & GAS SERVICES, LLC 062683

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Great Bend #19

DATE <u>2-15-14</u>	SEC. <u>7</u>	TWP. <u>15S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 AM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Rent 12</u>	WELL # <u>2</u>	LOCATION <u>Utraco K3 10 N E into</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR W/W Drilling #12
TYPE OF JOB Surface
HOLE SIZE 12 1/4 T.D.
CASING SIZE 45/64 DEPTH 222
TUBING SIZE DEPTH
DRILL PIPE 4 1/2 DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15 FT
PERFS.
DISPLACEMENT 13.18 bbls Freshwater
EQUIPMENT

OWNER
CEMENT
AMOUNT ORDERED 160 SKS Class A
34cc 24gel

COMMON	<u>160</u>	@	<u>17.90</u>	<u>2.864.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>23.40</u>	<u>70.20</u>
CHLORIDE	<u>451</u>	@	<u>.80</u>	<u>360.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>172.99</u>	@	<u>2.48</u>	<u>429.01</u>
MILEAGE	<u>2.89 x 38</u>		<u>2.60</u>	<u>779.53</u>
TOTAL				<u>4,503.54</u>

PUMP TRUCK CEMENTER Dustin Chambers
396 HELPER Andy Simple
BULK TRUCK
57K112 DRIVER Kevlar McLaughlin
BULK TRUCK
DRIVER

REMARKS:

Break circulation with Ptg mud
run 5 bbls Freshwater ahead
mix 160 SKS Class A 34cc 24gel
Displace 13.18 bbls Freshwater
Cement did not cure
plug down 7.30
plug down

CHARGE TO: Palomino Petroleum
STREET _____
CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X [Signature]
SIGNATURE X [Signature]

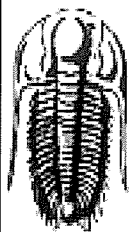
SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE	<u>1512.25</u>			
EXTRA FOOTAGE	@			
MILEAGE	<u>Hum 38</u>	@	<u>7.70</u>	<u>292.60</u>
MANIFOLD	@			
	<u>Hum 38</u>	@	<u>4.40</u>	<u>167.20</u>
		@		
TOTAL				<u>1,972.05</u>

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			
TOTAL				

SALES TAX (If Any) _____
TOTAL CHARGES 6,475.59
1,295.12
DISCOUNT _____ IF PAID IN 30 DAYS
5,180.47



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc

7-15s-25w Trego KS

4924 SE 84th St
New ton KS, 67114

Revalo #2

Job Ticket: 56077

DST#: 1

ATTN: Jerry Smith

Test Start: 2014.02.21 @ 04:36:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:35:15

Time Test Ended: 14:42:15

Test Type: Conventional Straddle (Initial)

Tester: Cody Bloedorn

Unit No: 73

Interval: **4214.00 ft (KB) To 4300.00 ft (KB) (TVD)**

Reference Elevations: 2369.00 ft (KB)

Total Depth: 4300.00 ft (KB) (TVD)

2361.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8655 Outside

Press@RunDepth: 496.28 psig @ 4280.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.02.21

End Date:

2014.02.21

Last Calib.:

2014.02.21

Start Time: 04:36:05

End Time:

14:42:15

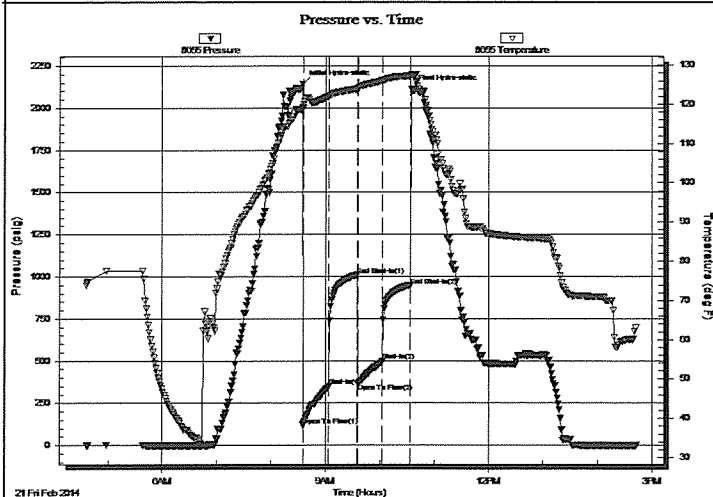
Time On Btm:

2014.02.21 @ 08:34:45

Time Off Btm:

2014.02.21 @ 10:34:30

TEST COMMENT: 30 - IF- B.O.B. in 3 minutes
30 - ISI- 2" return
30 - FF- B.O.B. in 4 minutes
30 - FSI- 1 1/2" return



PRESSURE SUMMARY

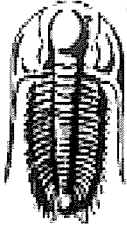
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2141.36	118.99	Initial Hydro-static
1	117.45	119.11	Open To Flow (1)
29	348.05	122.02	Shut-In(1)
60	1009.21	123.84	End Shut-In(1)
61	368.10	123.79	Open To Flow (2)
88	496.28	126.02	Shut-In(2)
119	945.79	127.26	End Shut-In(2)
120	2114.79	127.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1705.00	GO, 30%G, 70%O	22.82
124.00	GMCO, 20%G, 20%M, 60%O	1.74
0.00	434' of G.I.P.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc
4924 SE 84th St
New ton KS, 67114
ATTN: Jerry Smith

7-15s-25w Trego KS

Revilo #2

Job Ticket: 56077

DST#: 1

Test Start: 2014.02.21 @ 04:36:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:35:15

Time Test Ended: 14:42:15

Test Type: Conventional Straddle (Initial)

Tester: Cody Bloedorn

Unit No: 73

Interval: **4214.00 ft (KB) To 4300.00 ft (KB) (TVD)**

Reference Elevations: 2369.00 ft (KB)

Total Depth: 4300.00 ft (KB) (TVD)

2361.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8875 Below (Straddle)

Press@RunDepth: psig @ 4369.00 ft (KB)

Start Date: 2014.02.21

End Date:

2014.02.21

Capacity: 8000.00 psig

Last Calib.:

2014.02.21

Start Time: 04:36:05

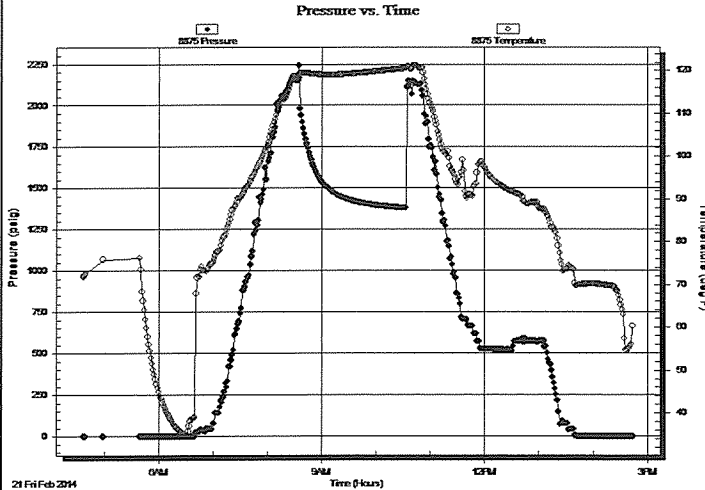
End Time:

14:44:00

Time On Btm:

Time Off Btm:

TEST COMMENT: 30 - IF- B.O.B. in 3 minutes
30 - IS- 2" return
30 - FF- B.O.B. in 4 minutes
30 - FS- 1 1/2" return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1705.00	GO, 30%G, 70%O	22.82
124.00	GMCO, 20%G, 20%M, 60%O	1.74
0.00	434' of G.I.P.	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc

7-15s-25w Trego KS

4924 SE 84th St
New ton KS, 67114

Revalo #2

Job Ticket: 56077

DST#: 1

ATTN: Jerry Smith

Test Start: 2014.02.21 @ 04:36:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

30 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 5.60 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1705.00	GO, 30%G, 70%O	22.824
124.00	GMCO, 20%G, 20%M, 60%O	1.739
0.00	434' of G.I.P.	0.000

Total Length: 1829.00 ft Total Volume: 24.563 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity: 31 @ 70 Degrees = 30

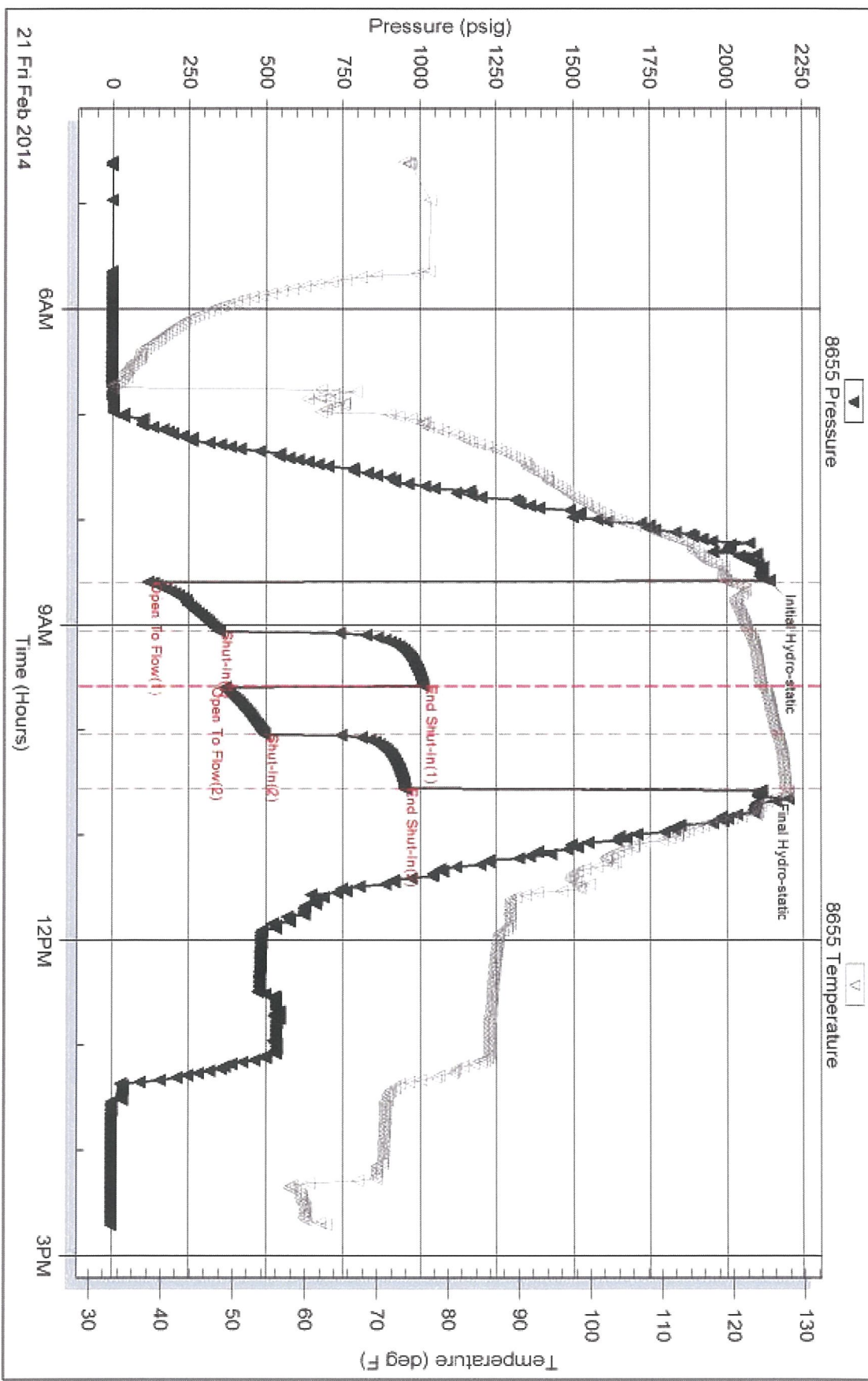
Serial #: 8655

Outside Palomino Petroleum Inc

Revlo #2

DST Test Number: 1

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 56077

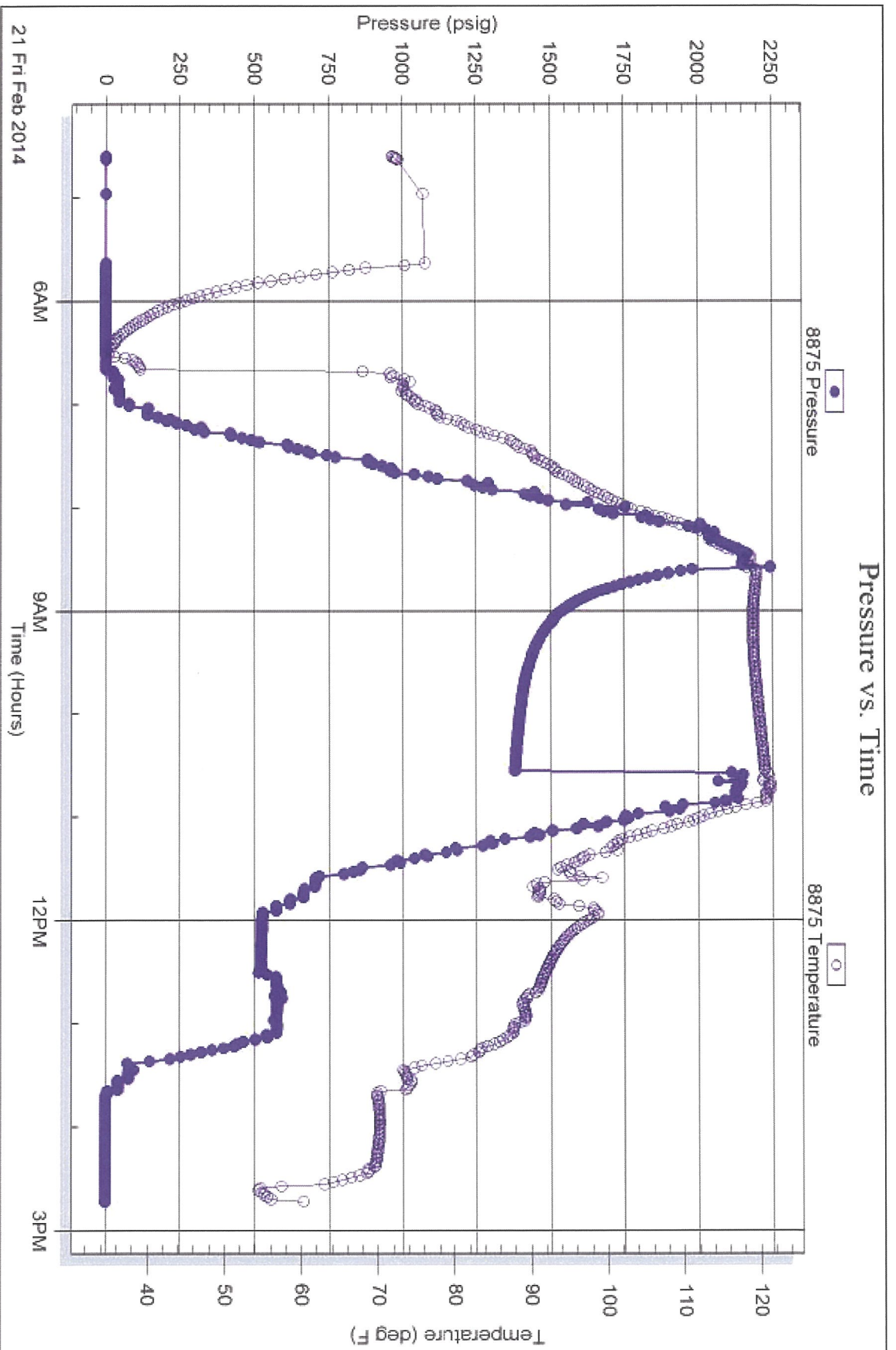
Printed: 2014.02.21 @ 15:12:12

Serial #: 8875

Below (Str-Rad) Petro Petroleum Inc

Revlo #2

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 56077

Printed: 2014.02.21 @ 15:12:12