



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1199602
OIL & GAS CONSERVATION DIVISION

Form CB-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

CATHODIC PROTECTION BOREHOLE INTENT

Must be approved by the KCC sixty (60) days prior to commencing well.

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
 month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____
 Type Drilling Equipment: Mud Rotary Cable
 Air Rotary Other

Construction Features
 Length of Cathodic Surface (Non-Metallic) Casing
 Planned to be set: _____ feet
 Length of Conductor pipe (if any): _____ feet
 Surface casing borehole size: _____ inches
 Cathodic surface casing size: _____ inches
 Cathodic surface casing centralizers set at depths of: _____ ; _____ ;
 _____ ; _____ ; _____ ; _____ ; _____ ; _____ ; _____ ;
 Cathodic surface casing will terminate at:
 Above surface Surface Vault Below Surface Vault
 Pitless casing adaptor will be used: Yes No Depth _____ feet
 Anode installation depths are: _____ ; _____ ; _____ ; _____ ; _____ ;
 _____ ; _____ ; _____ ; _____ ; _____ ; _____ ; _____ ; _____ ; _____ ; _____ ; _____ ; _____ ; _____ ;

Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 (a/a/a/a) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Is SECTION: Regular Irregular?
 (Check directions from nearest outside corner boundries)

County: _____
 Facility Name: _____
 Borehole Number: _____
 Ground Surface Elevation: _____ MSL
 Cathodic Borehole Total Depth: _____ feet
 Depth to Bedrock: _____ feet

Water Information
 Aquifer Penetration: None Single Multiple
 Depth to bottom of fresh water: _____
 Depth to bottom of usable water: _____
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Water Source for Drilling Operations:
 Well Farm Pond Stream Other

Water Well Location: _____
 DWR Permit # _____
 Standard Dimension Ratio (SDR) is = _____
 (Cathodic surface csg. O.D. in inches / MWT in inches = SDR)
 Annular space between borehole and casing will be grouted with:
 Concrete Neat Cement Bentonite Cement Bentonite Clay
 Anode vent pipe will be set at: _____ feet above surface
 Anode conductor (backfill) material TYPE: _____
 Depth of BASE of Backfill installation material: _____
 Depth of TOP of Backfill installation material: _____
 Borehole will be Pre-Plugged? Yes No

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

- It is agreed that the following minimum requirements will be met:
1. Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting.
 2. Notify appropriate District Office 48 hours prior to workover or re-entry.
 3. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
 4. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set.
 5. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date. d. Submit plugging report (CP-4) within 30 days after final plugging is completed.

Submitted Electronically

For KCC Use ONLY	
API # 15 - _____	
Conductor pipe required _____ feet	
Minimum Cathodic Surface Casing Required: _____ feet	
Approved by: _____	
This authorization expires: _____ (This authorization void if drilling not started within 12 months of approval date.)	
Spud date: _____ Agent: _____	

If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below.
 Permit Expired Well Not Drilled

 Date Signature of Operator or Agent

E

 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Operator: _____

Facility Name: _____

Borehole Number: _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

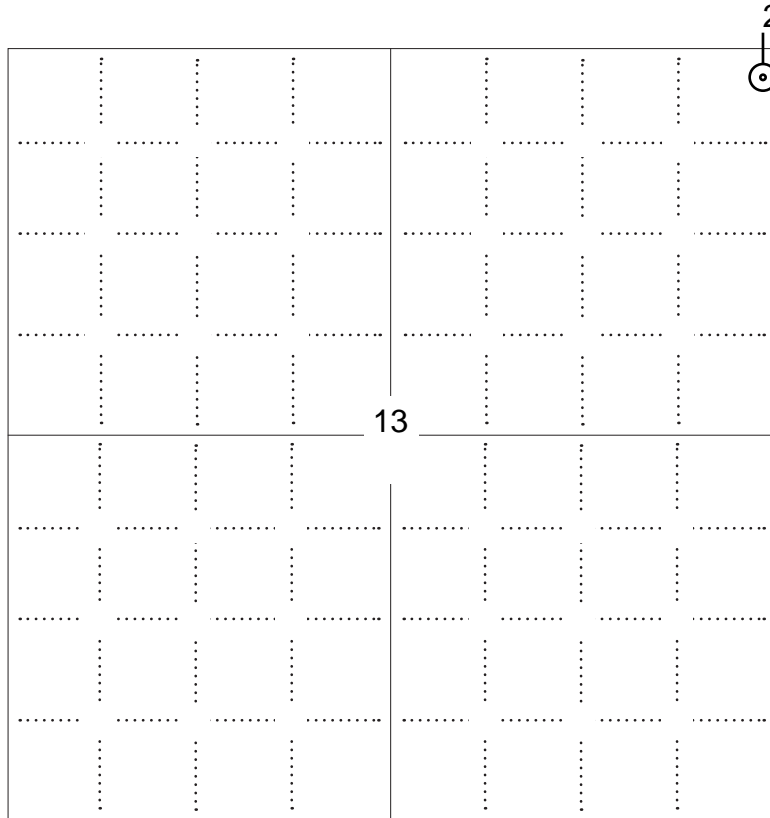
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

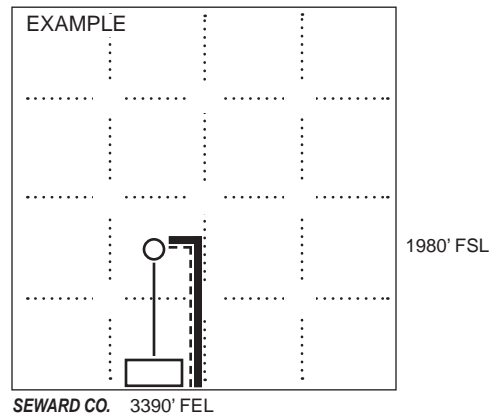
PLAT

Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south / north and east / west; line.
3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

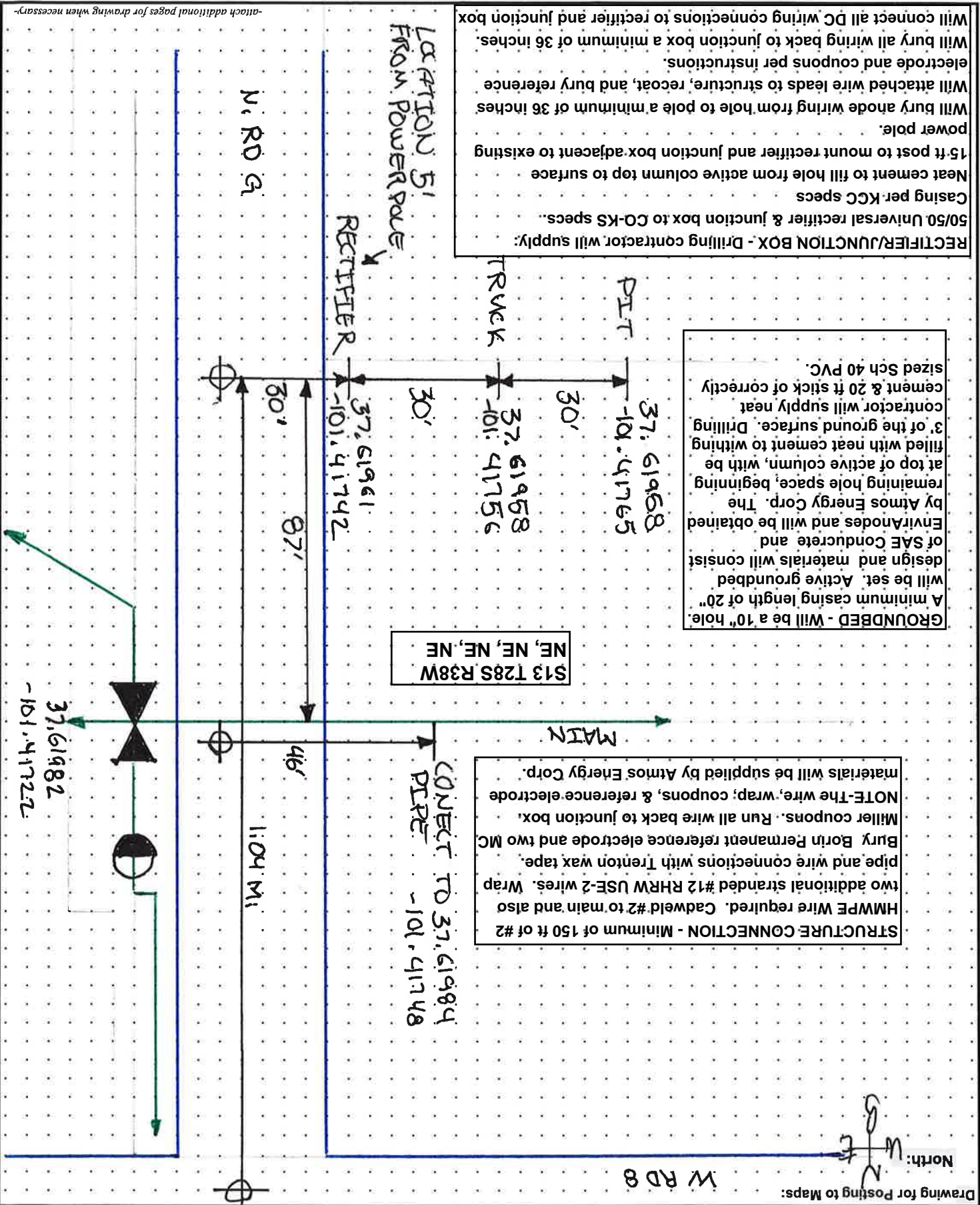
I Submitted Electronically

Form	CB1CDP1 - Cathodic Protection Borehole Intent
Operator	Atmos Energy Corporation
Well Name	NW Ulysses - Rd G & Rd 9 AREA IV
Doc ID	1199602

Anode Installation Depths

Depth
235
249
263
278
292
306
320
335
349
363
377
391
406
420
434

-attach additional pages for drawing when necessary-

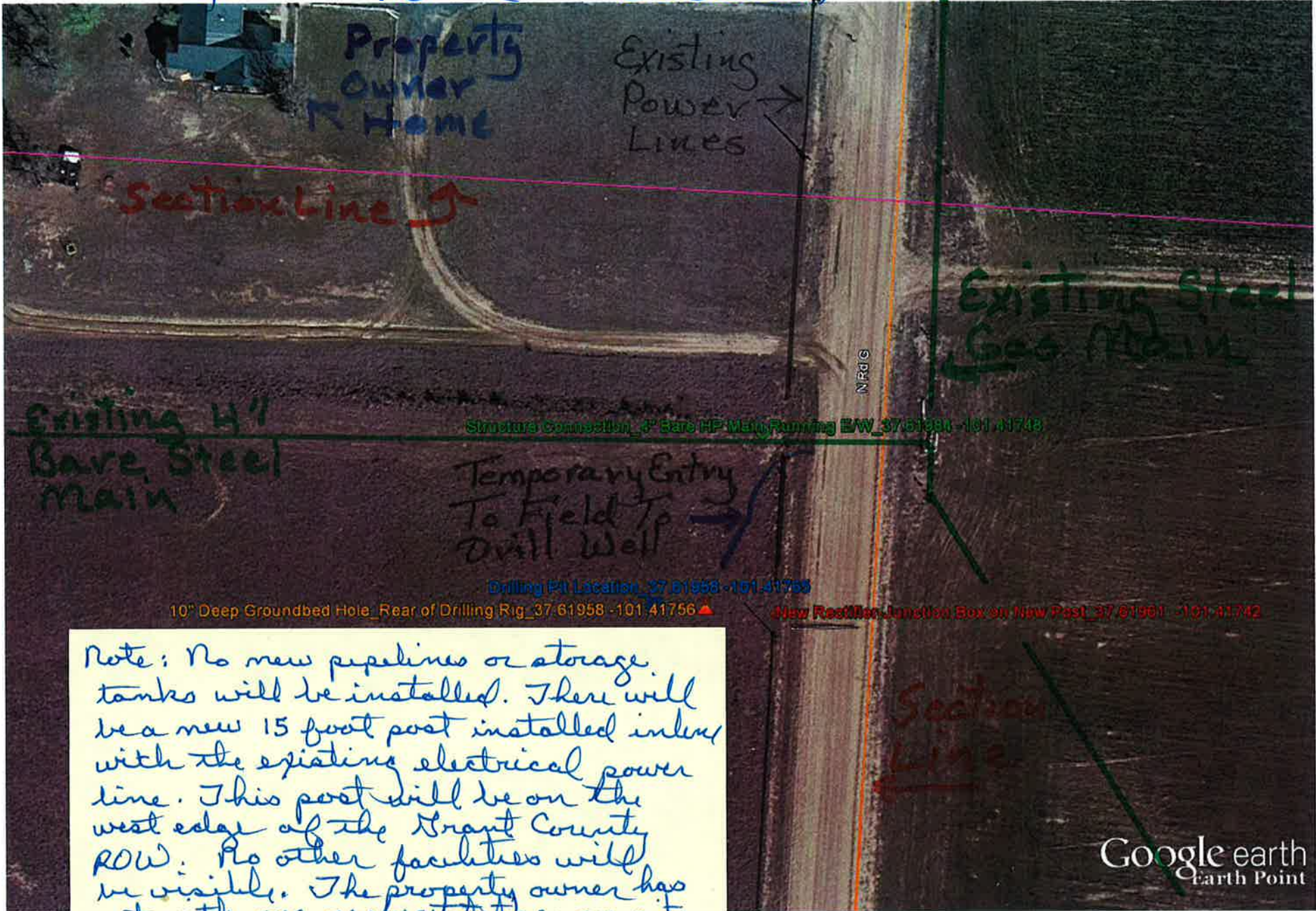


Drawing for Posting to Maps:

Service Performed: _____ Zip: _____ State: _____

Address / Location: NW ULYSSES RECTIFIER & GROUND BED, On N Rd G 1 mile south W Rd 8 & 3 miles north C/L US Hwy 160

Atmos Energy - Construction Survey FWO ALMS SSD No: _____



Property Owner Home

Existing Power Lines

Section Line

Existing Steel Gas Main

Existing 4" Bare Steel Main

Structure Connection 4" Bare HP Main, Flaming EW 37.61984 -101.41748

Temporary Entry To Field To Drill Well

Drilling Pit Location 37.61958 -101.41753

10" Deep Groundbed Hole_Rear of Drilling Rig 37.61958 -101.41756

New Redden Junction Box on New Post 37.61961 -101.41742

Section Line

Google earth Earth Point

Note: No new pipelines or storage tanks will be installed. There will be a new 15 foot post installed inline with the existing electrical power line. This post will be on the west edge of the Grant County ROW. No other facilities will be visible. The property owner has met with our representatives on site & has agreed with our proposed construction.

April 17, 2014 Steve Mitchell, Atmos Energy

GO

