

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1199849

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):Projected Total Depth:
Well Name: Original Total Depth:	Frojected Total Depth:
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
pirectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	, p. 100 - 100
ΔΕΕ	
	DAVIT
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For KCC Use ONLY	
API # 15	

Operator: \_

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: \_\_\_

Lease:			feet from N / S Line of Section
Well Number:			feet from E / W Line of Section
Field:		Sec Twp	S. R
Number of Acres attributable to well:		Is Section: Regular	or Irregular
QTR/QTR/QTR/QTR of acreage:		is occionitegular	or megalar
			cate well from nearest corner boundary.  NE NW SE SW
		LAT	
			ow the predicted locations of Owner Notice Act (House Bill 2032).
	iou may allacir a s	eparate piat ii desired.	
: :	: :	:	
			LEGEND
			O Well Location
			Tank Battery Location
			Pipeline Location
		<u>:</u>	Electric Line Location
			Lease Road Location
<u> </u>	<u> </u>		XAMPLE : : : : : : : : : : : : : : : : : : :
	36		
			: : : :
	· · · · · · · · · · · · · · · · · · ·		1980' FSL
		:	1980 FSL
150 ft. ——⊙			:
	•	· SEV	VAPD CO 3390' FEI

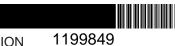
## 330 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
Distance to nearest water well within one-mile of	of nit	Denth to shallo	west fresh water feet.	
Distance to nearest water well within one-fille t	л рп.	Source of infor	mation:	
feet Depth of water wellfeet			well owner electric log KDWR	
Producing Formation: Type of mate  Number of producing wells on lease: Number of v  Barrels of fluid produced daily: Abandonme			over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:	
			Drill pits must be closed within 365 days of spud date.	
Submitted Electronically				
	КСС	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



1199849

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:  C-1 (Intent)  CB-1	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:				
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City:	3			
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:				
City: State: Zip:+				
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered  Select one of the following:   I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form Cl	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
Submitted Electronically				
r				

TOTO ENERGY, LLC

LESTER LEASE

SW. 1/4, SECTION 36, T32S, R5E

COWLEY COUNTY, KANSAS

GRAVEL ROAD NO ROAD (172ND) Notes: 1. Set iron rod at location site. 2. All flagging Red & Yellow. 3. Overhead power available at the NW. corner of Sec. 36 and to the farmstead in the NE. 1/4 of Sec. 36. 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233). 5. CAUTION: Various pipelines in Sec. 36. 6. Contact landowner for best access. 7. Set (2) alternate locations per instructions. \* Drillsite Location Lester #3 330'FSL 330'FWL ST. -36 — Ground Elevation = 1220. 121)  $Y = 204379 \quad X = 2482969$ \* Alternate Location (120'east of Loc.) 330'FSL 450'FWI GRAVE Ground Elevation = 1208  $Y = 204379 \quad X = 2483089$ NO \*Alternate Location (100'N. & 430'E. of Loc.) 430'FSL 760'FWL Ground Elevation = 1230 PASTURE -ALT.  $Y = 204479 \quad X = 2483399$ TALT. State Plane-NAD 27-Kansas South (Mapping Grade GPS Used) GRASS DIRT ROAD (182ND) WINFIELD 36 158 RS

Hackney

# Elevations derived from National Geodetic Vertical Datum.

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April 10, 2014

(E) (E)

<sup>•</sup> Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

<sup>\*</sup> Approximate section lines were determined using the normal standard of care of allifield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the more nor quaranteed. Therefore, the operator securing this service and occepting this plat and all other parties relying therein agree to half Central Kansas Diffield Services. Inc. its officers and applies them the services when its officers and applies them the state of the service services. Inc. its officers and applies them the services in the softier of the services in the ser

For KCC Use ONLY
API # 15

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

		in ali ca	ses, pleas	e fully com	plete this	side of the	form. Inc	lude items	1 through 5 at the bottom of this page.
Operator:		Toda	esc Eu	vyx,	LLC		La	ocation of V	Well: County:feet from N / S Line of Section
Well Number Field:	r:	3	~ *****					ec. 3 <i>6</i>	feet from E / W Line of Section Twp. 32 S. R. S X E W
Number of A	cres atti	ributable to	o well:		•		Is	Section:	Regular or Irregular
								Section is	irregular, locate well from nearest corner boundary. er used: NENWSESSW
le	SI ease roa	how locati nds, tank b	on of the w	vell. Show ipelines an	id electrica	al lines, as	required b	r unit boun by the Kans p plat if des	dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). sired.
		•	•			•	•	•	LEGEND
	••••••	***********	·				:	:	O Well Location Tank Battery Location Pipeline Location
	•••••				•••••				Electric Line Location Lease Road Location
						•			EXAMPLE
					•••••	•••••			
-	••••••	******	••••			•••••	**********		1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO. 3390' FEL

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

April 25, 2014

Terry Madden Toto Energy, LLC 25815 OAK RIDGE DR SPRING, TX 77380

Re: Drilling Pit Application Lil' Red Kevette 1 SW/4 Sec.36-32S-05E Cowley County, Kansas

## Dear Terry Madden:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.