

| For KCC Use: | |
|-----------------|--|
| Effective Date: | |
| District # | |
| SGA? Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1199879

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | Spot Description: |
|--|---|
| month day year | Sec Twp S. R E \ |
| OPERATOR: License# | (Q/Q/Q/Q) feet from N / S Line of Section |
| Vame: | feet from E / W Line of Section |
| ddress 1: | Is SECTION: Regular Irregular? |
| ddress 2: | (Note: Locate well on the Section Plat on reverse side) |
| State: | County: |
| Contact Person: | Lease Name: Well #: |
| hone: | Field Name: |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| lame: | Target Formation(s): |
| | Nearest Lease or unit boundary line (in footage): |
| Well Drilled For: Well Class: Type Equipment: | Ground Surface Elevation:feet MS |
| Oil Enh Rec Infield Mud Rotary | Water well within one-quarter mile: |
| Gas Storage Pool Ext. Air Rotary | Public water supply well within one mile: |
| Disposal Wildcat Cable | Depth to bottom of fresh water: |
| Seismic ;# of Holes Other | Depth to bottom of usable water: |
| Other: | Surface Pipe by Alternate: I III |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: |
| | Length of Conductor Pipe (if any): |
| Operator: | Projected Total Depth: |
| Well Name: Original Total Depth: | Formation at Total Depth: |
| Original Completion Date: Original Total Depth: | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other: |
| f Yes, true vertical depth: | DWR Permit #: |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) |
| CC DKT #: | Will Cores be taken? |
| | If Yes, proposed zone: |
| | |
| | FIDAVIT |
| The undersigned hereby affirms that the drilling, completion and eventual plu | igging of this well will comply with K.S.A. 55 et. seq. |
| | |
| | |
| Notify the appropriate district office <i>prior</i> to spudding of well; | |
| 2. A copy of the approved notice of intent to drill shall be posted on each | 3 3, |
| Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> | by circulating cement to the top; in all cases surface pipe shall be set |
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent: _

| - | If well will not be drilled or permit has expired (See: authorized expiration date) |
|---|---|
| | please check the box below and return to the address below. |
| | _ |

| Well will not be drilled or Permit Expired | Date: |
|--|-------|
| Signature of Operator or Agent: | |
| | |



| For KCC Use ONLY | |
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| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

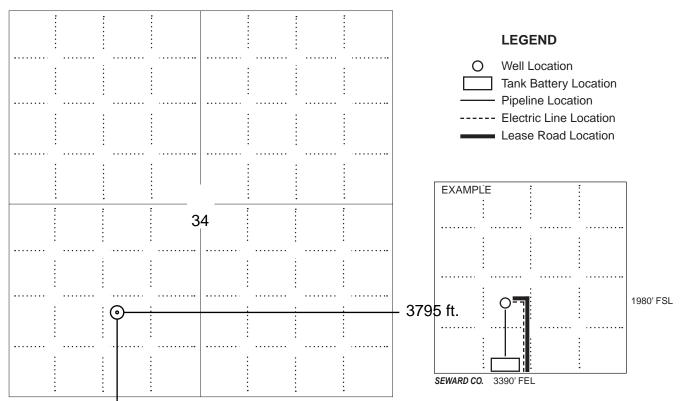
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | Location of Well: County: |
|---------------------------------------|--|
| Lease: | feet from N / S Line of Section |
| Well Number: | feet from E / W Line of Section |
| Field: | Sec Twp S. R |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

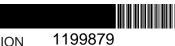


NOTE: In all cases locate the spot of the proposed drilling locaton.

1155 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | |
|---|--|---|---|
| Operator Address: | | | |
| Contact Person: | | Phone Number: | |
| Lease Name & Well No.: | | Pit Location (QQQQ): | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit is: Proposed If Existing, date continue. | Existing nstructed: | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of Section |
| | | (bbls) | County |
| Is the pit located in a Sensitive Ground Water A | rea? Yes | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) |
| Is the bottom below ground level? | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): | Length (fee | et) | Width (feet) N/A: Steel Pits |
| Depth fro | om ground level to dee | epest point: | (feet) No Pit |
| | | | |
| Distance to nearest water well within one-mile of pit: Depth to shallo Source of inform | | west fresh water feet. nation: | |
| feet Depth of water well | feet | measured | well owner electric log KDWR |
| Producing Formation: Type of material Number of producing wells on lease: Number of wor | | ver and Haul-Off Pits ONLY: Il utilized in drilling/workover: king pits to be utilized: procedure: | |
| Submitted Electronically Drill pits must be closed within 365 days of spud date. | | | |
| | КСС | OFFICE USE O | NLY Liner Steel Pit RFAC RFAS |
| Date Received: Permit Numl | ber: | Permi | t Date: Lease Inspection: Yes No |



1199879

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

| OPERATOR: License # | Well Location: | |
|---|---|--|
| Name: | Sec TwpS. R | |
| Address 1: | County: | |
| Address 2: | Lease Name: Well #: | |
| City: | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | |
| Contact Person: | the lease below: | |
| Phone: () Fax: () | | |
| Email Address: | | |
| Surface Owner Information: | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | |
| City: | | |
| are preliminary non-binding estimates. The locations may be entered of | k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | |
| Select one of the following: | | |
| owner(s) of the land upon which the subject well is or will be le | Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. | |
| | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this | |
| task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I | | |
| that I am being charged a \$30.00 handling fee, payable to the I | CC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1 | |

| For KCC Use ONLY | |
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| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: Edward Birk | | fell: County: Coffey |
|---|-----------------------------|--|
| Lease: Krueger | 1,155 | feet from N / X S Line of Section |
| Well Number: 1 | 3,795 | feet from X E / W Line of Section |
| Field: Unnamed | Sec. <u>34</u> | |
| Number of Acres attributable to well: NW _ | - SE SW Is Section: | Regular or Irregular |
| | If Section is Section corne | Irregular, locate well from nearest corner boundary. er used: NE NW SE SW |
| | | dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). red. |
| : : : | : : : | |
| | | |
| | | LEGEND |
| | | |
| | 1 : : ! | O Well Location |
| | | Tank Battery Location |
| : : : | : : : | |
| | | Pipeline Location |
| | | Electric Line Location |
| | | Lease Road Location |
| | : : : | Loade Road Location |
| | | |
| | | EXAMPLE |
| | | |
| | | |
| | | |
| | | |
| | | 1980' FSL |
| | | |

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO. 3390' FEL

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.