

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

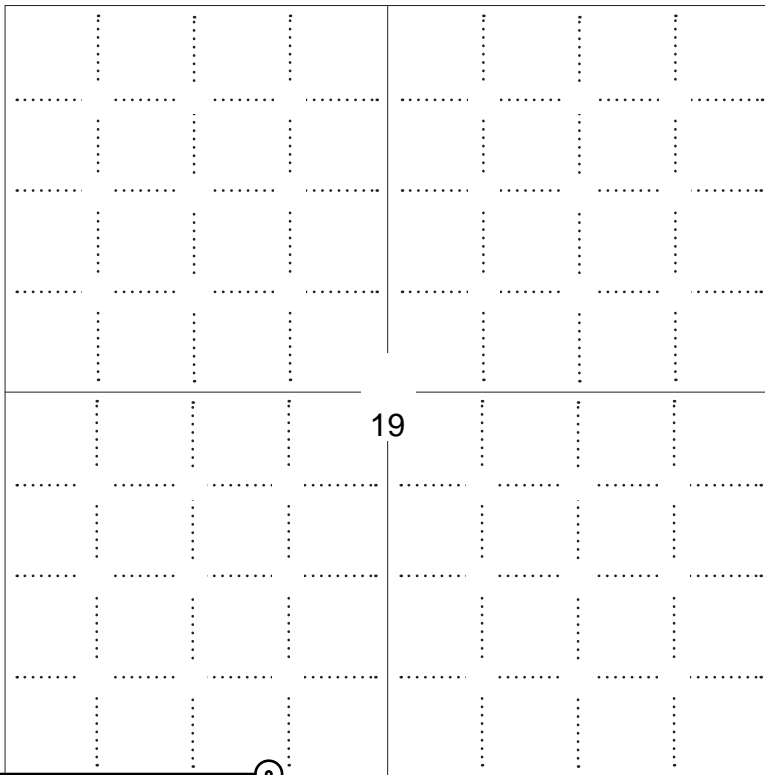
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

27 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

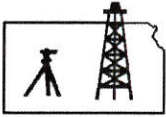
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

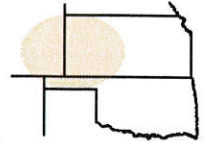
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically



Pro-Stake LLC
 Oil Field & Construction Site Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499
 burt@pro-stakellc.ksoxmail.com



001736
 PLAT NO.

11712
 INVOICE NO.

Landmark Resources, Inc.

#1-19 Gerstberger

OPERATOR

LEASE NAME

Wichita County, KS

19 17s 36w
 Sec. Twp. Rng.

27' FSL - 1812' FWL

COUNTY

LOCATION SPOT

SCALE: N/A
 DATE: April 12th, 2014
 MEASURED BY: Kent C.
 DRAWN BY: Norby S.
 AUTHORIZED BY: Becky P.

GR. ELEVATION: **3280.8'**

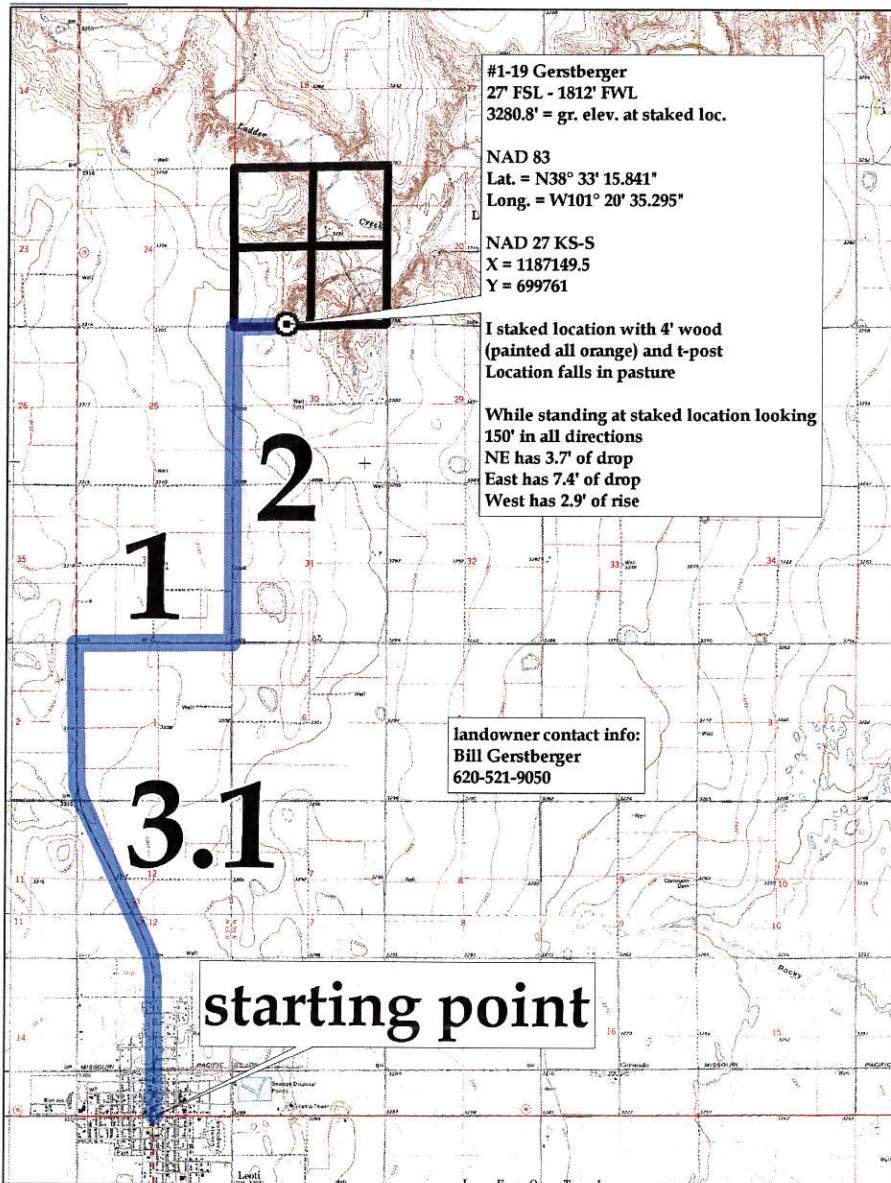


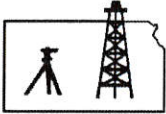
Directions: From the center of Leoti Ks, at the intersection of Hwy 25 & 96 – Now go 3.1 mile North on Hwy 25 – Now go 1 mile East on unknown rd – Now go 2 miles North on 13 Rd to the SW corner of section 19-17s-36w – Now go 0.3 mile East on trail to ingress NE into – Now go approx. 150' NE through pasture, into staked location.

Final ingress must be verified with land owner or Operator.

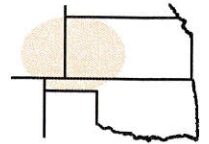
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.





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 Office/Fax: (620) 276-6159
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Wichita County, KS

COUNTY

19 17s 36w
 Sec. Twp. Rng.

27' FSL - 1812' FWL

LOCATION SPOT

GR. ELEVATION: **3280.8'**

SCALE: 1" = 1000'
 DATE: April 12th, 2014
 MEASURED BY: Kent C.
 DRAWN BY: Norby S.
 AUTHORIZED BY: Becky P.

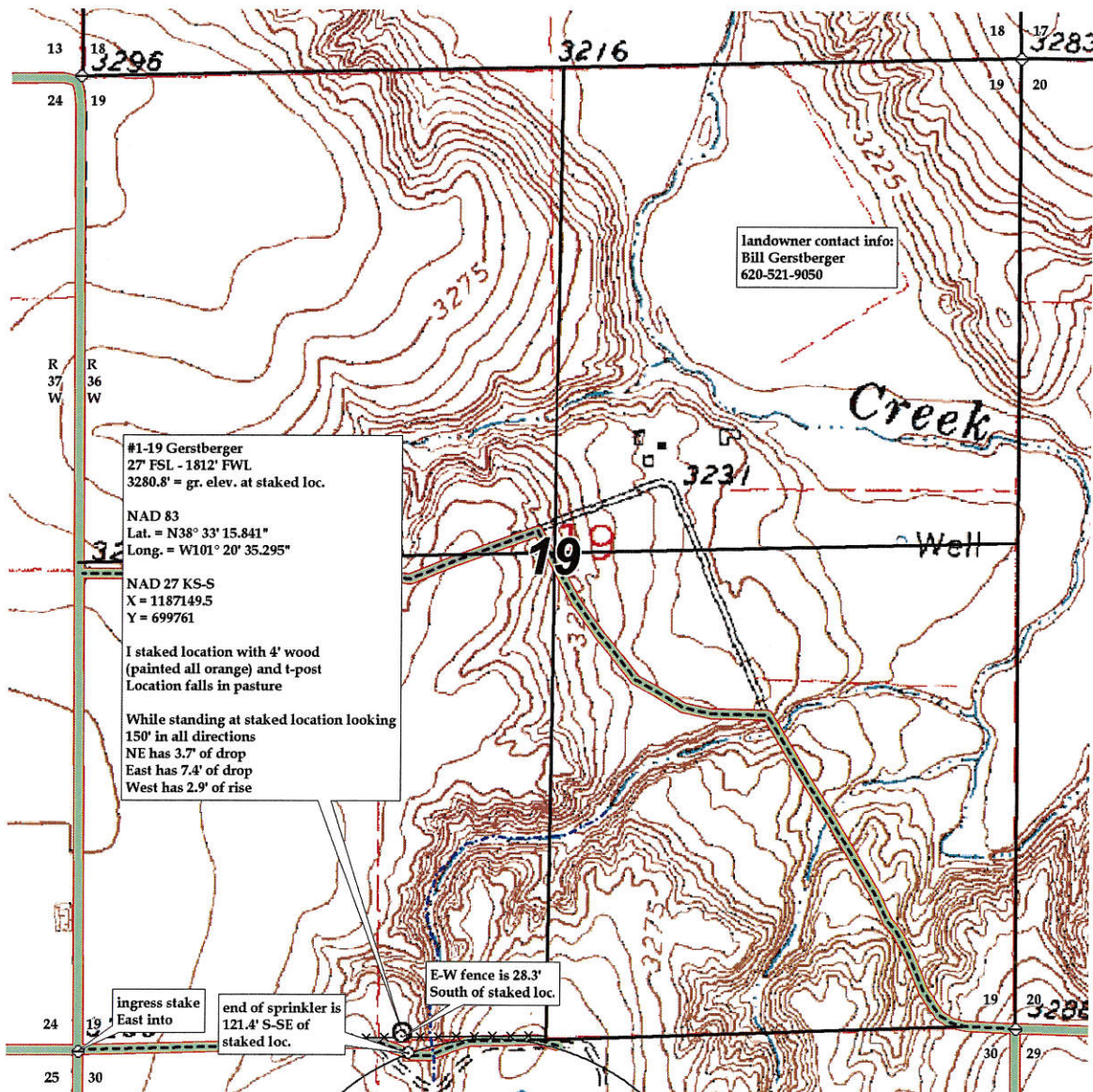


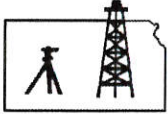
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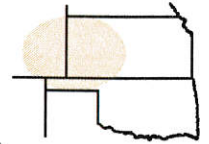
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001736
 PLAT NO.

11712
 INVOICE NO.

Landmark Resources, Inc.
 OPERATOR

#1-19 Gerstberger
 LEASE NAME

Wichita County, KS
 COUNTY

19 17s 36w
 Sec. Twp. Rng.

27' FSL - 1812' FWL
 LOCATION SPOT

SCALE: 1" = 1000'
 DATE: April 12th, 2014
 MEASURED BY: Kent C.
 DRAWN BY: Norby S.
 AUTHORIZED BY: Becky P.



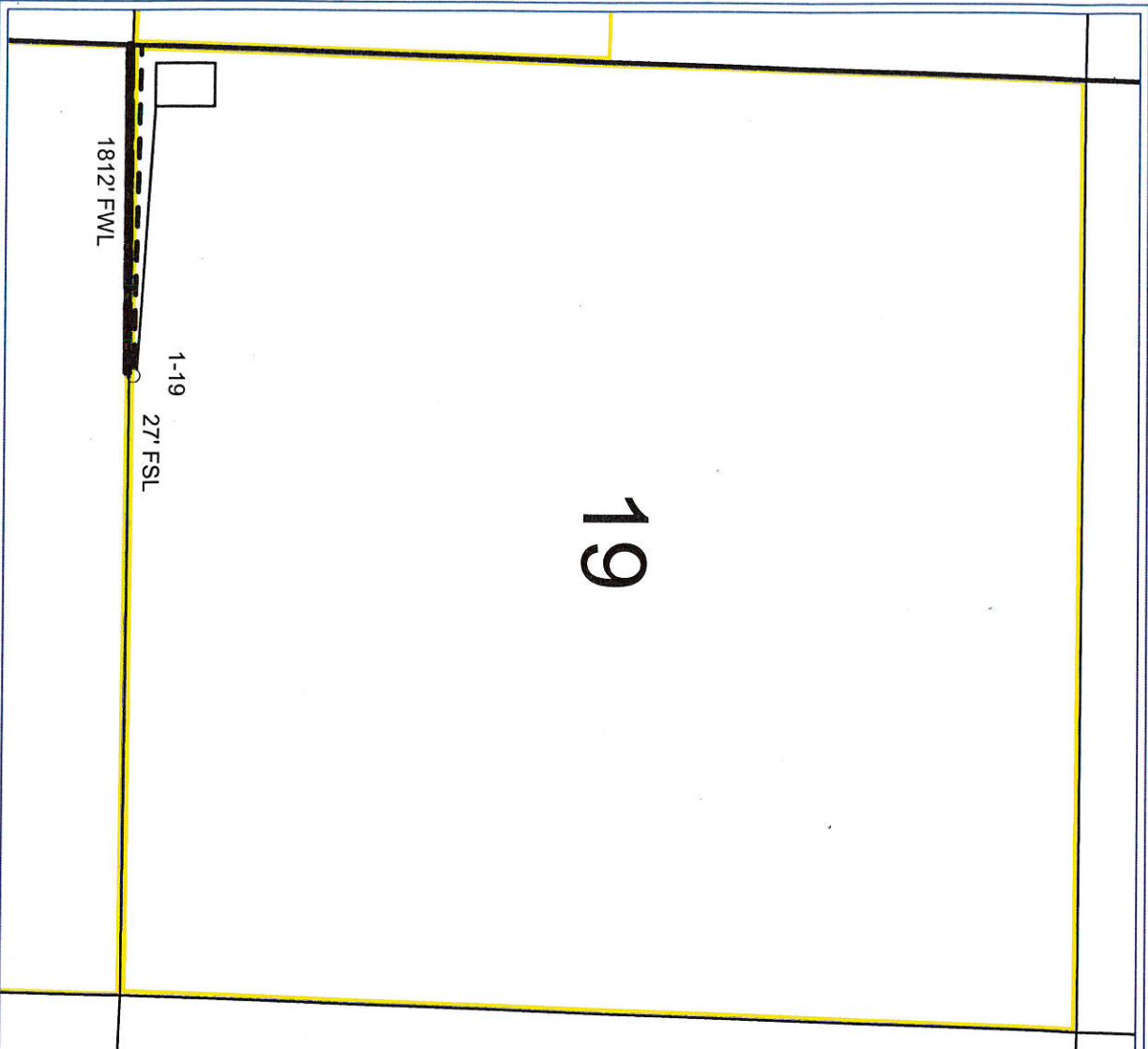
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Final ingress must be verified with land owner or Operator.

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19



PETRA 4/16/2014 12:10:39 PM

Landmark Resources, Inc.

1-19 Gerstberger

Section 19, 17S, 36W
Wichita Co., Kansas



WELL SYMBOLS
○ Location Only

April 16, 2014

x

x



STATE OF KANSAS } 88
 WICHITA COUNTY }
 THIS INSTRUMENT WAS FILED FOR
 RECORD ON 30th DAY OF NOVEMBER
 A.D. 2009 AT 11:30 O'CLOCK P.M.
 AND DULY RECORDED IN BOOK 41
 ON PAGE 318-319 FEE \$10.00
 COMM. FILED COST
 REGISTER OF DEEDS
 By: Sharon Spivey, Deputy

INDEXED ✓
 DIRECT ✓
 INDIRECT ✓
 NUMERICAL ✓

FORM 88 - (Producer's Special) (Paid-Up)

APPALOOSA PROSPECT

63U (Rev 1993)

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 3rd day of October, 2009, by and between _____

William E. Gerstberger, Jr. and Sheri L. Gerstberger, husband and wife

whose mailing address is RR 1 Box 11B, Leoti, Kansas 67861, hereinafter called Lessor (whether one or more),

and Scout Exploration Corp. P.O. Box 1410 Edmond, Oklahoma 73083-1410, hereinafter called Lessee.

Lessor, in consideration of Ten and other Dollars (\$10.00) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,

therein situated in County of Wichita State of Kansas described as follows to-wit:

Section 19 (ALL); AND
 The North Half (N 1/2) Section 30

In Section 19 & 30, Township 17.South, Range 36 West, and containing 960 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Two (2) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than (SEE BELOW) feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Lessee agrees upon the completion of any test as a dry hole or upon abandonment of any producing well, to restore the premises to their original condition as nearly as practicable and to remove all equipment within a reasonable time.

Lessee shall have the option of renewing this lease for a period of three (3) years under the same bonus consideration paid hereunder.

Scout Exploration Corp. has your permission to conduct a seismic survey across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will be conducted in accordance with good standard practices and careful manner; we agree to hold you free and harmless from any and all claims and damages that may result from our work by virtue of your permission herein granted.

Lessee shall contact Lessor's tenant, if any, as to the rights of ingress and egress.

If production is found, a low profile pumping unit shall be installed to accommodate lessor's irrigation system. Lessee agrees to obtain written permission for any location that falls within 1,300 feet from Lessor's home, within Section 19 only.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

William E. Gerstberger, Jr. Sheri L. Gerstberger

By: William E. Gerstberger, Jr.

By: Sheri L. Gerstberger

SSN/Tax ID#:

SSN/Tax ID#:

88

PHOTOCOPIED

INDEXED
DIRECT
INDIRECT
NUMERICAL

STATE OF Kansas)
COUNTY OF Wichita) ss
Entered on numerical index _____,
Filed for record in the office of the
County Clerk (Register of Deeds) on
the 27 day of Sept, 1970,
at 9:00 o'clock AM and recorded in book
of M. mise at page 88 #3008
County Clerk - Register of Deeds
By: Ernest J Minor

PHOTOCOPIED

RIGHT OF WAY GRANT

KNOW ALL MEN BY THESE PRESENTS:

That the Grantors, Forrest Faulkner and Wilma Dolores Faulkner
man and wife of the County of Wichita
and the State of Kansas for and in consideration of the sum
of one dollar (\$1.00), receipt of which consideration is hereby acknowledged, do
hereby grant, convey and confirm unto Kansas-Nebraska Natural Gas Company, Inc., a
Kansas Corporation, its successors and assigns (hereinafter collectively called
Grantee), the right-of-way and easement to construct, install, maintain, renew,
replace and operate pipelines, either above or below ground, and appurtenances
thereto, for the transportation of gas, in, on, over and through the following
described lands situated in the County of Wichita and State of
Kansas to-wit:



The south 40 feet of the north half (N/2) of Section 30,
Township 17, Range 36, Wichita County, Kansas.

PHOTOCOPIED

TO HAVE AND TO HOLD said right-of-way and easement unto said Kansas-
Nebraska Natural Gas Company, Inc., its successors and assigns, so long as such
pipelines, and appurtenances thereto, shall be maintained; together with the right
of ingress to and egress from said premises for the purpose of constructing, in-
specting, repairing, maintaining, renewing and replacing the property of Grantee
located thereon, or the removal thereof, in whole or in part, at will of Grantee.
Grantors retain the right to use and enjoy said premises, subject only to the
right of Grantee to use the same for the purposes herein expressed.

All pipe lines installed or constructed on the surface of or above
ground shall, except through grazing land, parallel established fences and be so
installed or constructed as not to interfere with continued use of all existing
field entrances and roadways, nor obstruct the flow of drainage in natural or
constructed water courses, irrigation canals and ditches.

IN WITNESS WHEREOF, the said Grantors have hereunto set their hand this
16th day of March, 1970.

In Presence of

Maurice Lines
Maurice Lines
Right-of-Way Agent

PHOTOCOPIED

Forrest Faulkner
Forrest Faulkner
Wilma Dolores Faulkner
Wilma Dolores Faulkner

PHOTOCOPIED

State of KANSAS)
County of Wichita) ss

BE IT REMEMBERED that on this 17 day of April,
A.D., 1970, before me, a notary public in and for the county and state aforesaid,
personally appeared the above named Forrest Faulkner &
Wilma Dolores Faulkner who are personally known to me and known to
me to be the same person who executed the foregoing instrument and such person
duly acknowledged the execution of the same and acknowledged said instrument to be
their voluntary act and deed.

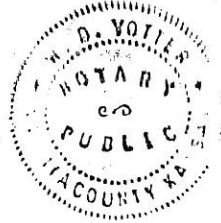
IN WITNESS WHEREOF I have hereunto set my hand and affixed my notarial
seal the day and year last above written.

MY COMMISSION EXPIRES:
10-1-71

W. D. Yotter
Notary Public

PHOTOCOPIED

W. D. YOTTER
LEOTI, KANSAS 67861



K-1393

April 17, 2014

Jeff Wood
Landmark Resources, Inc.
1616 S VOSS RD STE 600
HOUSTON, TX 77057-2641

Re: Drilling Pit Application
Gerstberger 1-19
SW/4 Sec.19-17S-36W
Wichita County, Kansas

Dear Jeff Wood :

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased. KEEP PITS on northwest side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.