

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Sec. Twp. S. Line of St. Name: Sec. Twp. S. Line of St. Address 1: Address 2: State: Zip: + Contact Person. State: Zip: + Country Contact Person. State: Zip: + Country Contact Person. State: Zip: + Country Contact Person. Sec. Type Equipment: Sec. Sec	Expected Spud Date:	Spot Description:
SECTION:	monur day	Sec Twp S. R [E [] \
Is SECTION: Regular Irregular?	PERATOR: License#	feet from N / S Line of Section
Address 2:	lame:	
County: Lease Name: Well #:	ddress 1:	Is SECTION: Regular Irregular?
County C		
ONTRACTOR: License# Ame: Well Drilled For: Well Class: Type Equipment: Stis a Prorated / Spaced Field? Target Formation(s): Naurest: Lease vint boundary line (in foolage): Ground Surface Elevation: Is this a Prorated / Spaced Field? Target Formation(s): Naurest: Lease or unit boundary line (in foolage): Ground Surface Elevation: Is this a Prorated / Spaced Field? Target Formation(s): Naurest: Lease or unit boundary line (in foolage): Ground Surface Elevation: Is this a Prorated / Spaced Field? Target Formation(s): Naurest: Lease or unit boundary line (in foolage): Ground Surface Elevation: Isother Water Surface Prop Pol Attendate: Isother Surface Prop Pol Attendat	State: Zip:	<u>.</u>
Field Name: South Drilled For: Well Class: Type Equipment: Surface Field Name: Is this a Prorated / Spaced Field? Target Formation(s): Nearest Lease or unit boundary line (in footage): Field Name: South Provided For: S		Lease Name: Well #:
Target Formation(e): Target Formation(e): Nearest Lease or unit boundary line (in footage): Nearest Lease or unit boundary line (in footage): Season or the footage	hone:	
Target Formation(s): Well Drillod For: Well Class: Type Equipment: Type Equ	CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Nearest Lease or unit boundary line (in footage): feet	ame:	Target Formation(s):
Ground Surface Elevation: feet Water veil within one-quarter mile: yes yes Disposal Disposal Wildcat Cable Disposal Wildcat Disposal Wildcat Cable Disposal Wildcat Disposal Disposal Wildcat Disposal Wildcat Disposal Disposal Disposal Disposal Wildcat Disposal Dispo	Well Drilled For: Well Class: Type Faui	Negreet Loose or unit boundary line (in feetage):
Water wall within one-quarter mile: Yes Solariage Solariage Pool Ext. Air Rotary Water wall within one-quarter mile: Yes Yes Solariage Solariage Pool Ext. Air Rotary Water wall within one-quarter mile: Yes Yes Disposal Wildcat Cable Water wall within one-quarter mile: Yes Yes Water wall within one-quarter mile: Yes Yes Depth to bottom of tresh water: Depth to bottom of usable water: Depth to Dottom of usable wat		Ground Surface Elevation: feet MS
Seismic : # of Holes Other Cable		Rotary Water well within one-quarter mile:
Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of usable water Depth water Depth to bottom of usable water Depth water		Public water supply well within one mile:
Depth to bottom of usable water: Depth to bottom of usable water:		9
Surface Pipe by Alternate:		Depth to bottom of usable water:
Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):		
Length of Conductor Pipe (if any):	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation in State of Dri	Operator:	
Original Completion Date:Original Total Depth:Formation at Total Depth:	•	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Farm Pond		
Vest No Well Farm Pond Other: DWR Permit #: DWR		
DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #:	Directional, Deviated or Horizontal wellbore?	
Will Cores be taken? Yes Yes Will Cores be taken? Yes	f Yes, true vertical depth:	
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

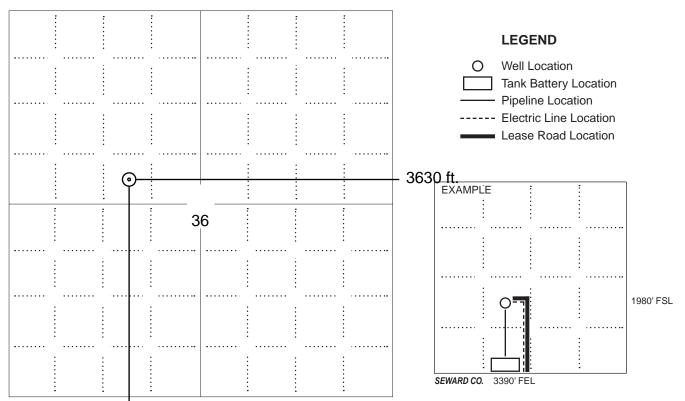
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

2970 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.
		Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



1200193

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description or
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
are preliminary non-binding estimates. The locations may be entered of	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be le	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
	cknowledge that, because I have not provided this information, the
KCC will be required to send this information to the surface ow task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I	of the surface owner by filling out the top section of this form and
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I	s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1

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For KCC Use ONLY	
API # 15 -	}

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

IN ALL CA	,	bettom of this page.
In all cases, please for	ully complete this side of the for	rm. Include items 1 through 5 at the bottom of this page.
Operator: Carrie Exploration and Developm Lease: Fair B Well Number: C-2 Field: Peace Creek		Location of Well: County: Reno 2,970 3,630 Sec. 36 Twp. 22 S. R.10 Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
lease roads. tank batteries, pip	II. Show footage to the nearest elines and electrical lines, as re You may attach a	PLAT lease or unit boundary line. Show the predicted locations of equired by the Kansas Surface Owner Notice Act (House Bill 2032). Reparate plat if desired.
3 (c3)		L FOEND
31036		Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
2970 FSL		EXAMPLE 1980' FSL SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells: CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division

15-155-19082-0000 WELL PLUGGING RECORD

NORTH		L /UNITALIMONA	- · · · -	. CM C	R NW	10 (E) W (1
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	Was permissio	n obtained from	the Conserva	tion Division or	ita agenta bef	ore plugging was co
Locate well correctly on above Section Plat	menced? Ye	S	- III Gondon ya	don Division of	its agents ber	ore plugging was co
of Conservation Agent who supe	ervised plugging of th	is well				
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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

April 28, 2014

Ron Herold Carrie Exploration & Development, a General Partnership 210 W 22ND HAYS, KS 67601

Re: Drilling Pit Application Fair B C-2 NW/4 Sec.36-22S-10W Reno County, Kansas

Dear Ron Herold:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at this location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

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HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. (a)	DISPOSAL OF DIKE AND PIT CONTENTS. Each operator shall perform one of the following when disposing of dike o	
pit		
4.0	contents:	
(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;	
(2)	dispose of reserve pit waste down the annular space of a well completed	
· ,	according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well;	
or		
(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following: (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);	
	(B) removal and placement of the contents in an on-site disposal area approved by the commission;	
	(C) removal and placement of the contents in an off-site disposal area	
on		
lease	acreage owned by the same landowner or to another producing	
ICASC	or unit operated by the same operator, if prior written permission	
from	or drift operated by the same operator, it prior written permission	
	the landowner has been obtained; or	

	(D) removal of the contents to a permitted off-site disposal area	
approved		
	by the department.	
(b)	Each violation of this regulation shall be punishable by the following	:
(1)	A \$1,000 penalty for the first violation;	
(2)	a \$2,500 penalty for the second violation; and	
(3)	a \$5,000 penalty and an operator license review for the third violation	n.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area:YesNo
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: YesNo If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.
Haul-off pit is located in an off-site disposal area on another producing lease or unit operated by the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.