

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1200237 This Form must be Typed

Form CP-1 March 2010

Form must be Signed All blanks must be Filled

WELL	. PLU	GGING	APPL	ICATION

OPERATOR: License #:						
		API No. 15				
Name:		If pre 1967, supply original com	If pre 1967, supply original completion date:			
Address 1:						
Address 2:						
City: State:	Zip: +	Feet from		outh Line of Section		
Contact Person:		Feet from				
Phone: ()		Footages Calculated from Nearest Outside Section Corner: NE NW SE SW				
		County:				
		Lease Name:				
Check One: Oil Well Gas Well	OG D&A Ca	athodic Water Supply Well	Other:			
SWD Permit #:	ENHR Permit #: _	Gas Storage	Permit #:			
Conductor Casing Size:	Set at:	Cemented with:		Sacks		
Surface Casing Size:	Set at:	Cemented with:		Sacks		
Production Casing Size:	Set at:	Cemented with:		Sacks		
List (ALL) Perforations and Bridge Plug Sets:						
Elevation: (G.L. /K.B.) T.D.:	PBTD:					
	c in Hole Casing Leak at:		(Stone Corral Formation)			
Condition of Well: Good Poor Junk	k in Hole Casing Leak at:		(Stone Corral Formation)			
Condition of Well: Good Poor Junk Proposed Method of Plugging <i>(attach a separate pag</i> Is Well Log attached to this application? Yes If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance	K in Hole Casing Leak at: ge if additional space is needed): 5 No 6 No 1s ACO-1 filed? 2e with K.S.A. 55-101 et. seq. and th	(Interval)	rporation Commiss			
Condition of Well: Good Poor Junk Proposed Method of Plugging <i>(attach a separate pag</i> Is Well Log attached to this application? Yes If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance Company Representative authorized to supervise p	x in Hole Casing Leak at: ge if additional space is needed): s No Is ACO-1 filed? e with K.S.A. 55-101 et. seq. and th blugging operations:	(Interval)	rporation Commissi	ion		
Condition of Well: Good Poor Junk Proposed Method of Plugging <i>(attach a separate pag</i> Is Well Log attached to this application? Yes If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance	K in Hole Casing Leak at: ge if additional space is needed): s No Is ACO-1 filed? e with K.S.A. 55-101 et. seq. and the blugging operations:	(Interval)	rporation Commissi	ion		
Condition of Well: Good Poor Junk Proposed Method of Plugging <i>(attach a separate pag</i> Is Well Log attached to this application? Yes If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance Company Representative authorized to supervise p Address:	x in Hole Casing Leak at: ge if additional space is needed): s No Is ACO-1 filed? e with K.S.A. 55-101 et. seq. and th blugging operations:	(Interval) Yes No e Rules and Regulations of the State Co City: State:	rporation Commissi	ion +		
Condition of Well: Good Poor Junk Proposed Method of Plugging <i>(attach a separate pag</i> Is Well Log attached to this application? Yes If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance Company Representative authorized to supervise p Address:	K in Hole Casing Leak at: ge if additional space is needed): S No Is ACO-1 filed? S With K.S.A. 55-101 et. seq. and the plugging operations:	(Interval) Yes No e Rules and Regulations of the State Co City: State:	rporation Commissi	ion +		
Condition of Well: Good Poor Junk Proposed Method of Plugging <i>(attach a separate pag</i>) Is Well Log attached to this application? Yes If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance Company Representative authorized to supervise p Address:	K in Hole Casing Leak at: ge if additional space is needed): 6 No Is ACO-1 filed? 7 Se with K.S.A. 55-101 et. seq. and the plugging operations:	(Interval) Yes No e Rules and Regulations of the State Co City: State: Name:Address 2:	rporation Commissi	ion +		
Condition of Well: Good Poor Junk Proposed Method of Plugging <i>(attach a separate pag</i> Is Well Log attached to this application? Yes If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance Company Representative authorized to supervise p Address:	K in Hole Casing Leak at: ge if additional space is needed): 5 No Is ACO-1 filed? 6 with K.S.A. 55-101 et. seq. and the polugging operations:	(Interval) Yes No e Rules and Regulations of the State Co City: State: Name:Address 2:	rporation Commissi	ion +		

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Mail to:	KCC -	Conservation	Division.	130 S.	Market -	- Room	2078.	Wichita.	Kansas	67202
man cor		0011001 1441011			mantor			,	, itanioao	0.202

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

CERTIFICATION OF COMPLIANCE WITH THE

KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

L Submitted Electronically

I

1200237

Form	CP1 - Well Plugging Application
Operator	Running Foxes Petroleum Inc.
Well Name	Harvey 10-6D-1
Doc ID	1200237

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
370	374	Lower Bartlesville	

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

April 17, 2014

Greg Bratton Running Foxes Petroleum Inc. 6855 S HAVANA ST, STE 400 CENTENNIAL, CO 80112

Re: Plugging Application API 15-011-23782-00-00 Harvey 10-6D-1 SE/4 Sec.06-25S-24E Bourbon County, Kansas

Dear Greg Bratton:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after October 14, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 3

(620) 432-2300