

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
OPERATOR: License#	feet from N / S Line of Sectio
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	,
Contact Person:	County:
Phone:	
CONTRACTOR: License#	Field Name:
Name:	
	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSI
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes No
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
III OVVVO. Old Well IIIIOITTIAtion as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR)
	Will Cores be taken? Yes No
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
1 NOTITY THE APPLICATION AND ARTICLE OFFICE PRIOR TO SOLIDGING OF WELL.	
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	drilling rig:
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i>! 	5 <i>5</i> ,
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

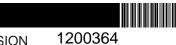
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
ease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	is Section. Integular of Integular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the nex	PLAT arest lease or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines,	as required by the Kansas Surface Owner Notice Act (House Bill 2032). ch a separate plat if desired. 330 ft.
	⊙— 330 ft. LEGEND
	O Well Location Tank Battery Location
	Electric Line Location Lease Road Location
	EXAMPLE
20	
	1980' FSL
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date col Pit capacity: urea? Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:		
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



1200364

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

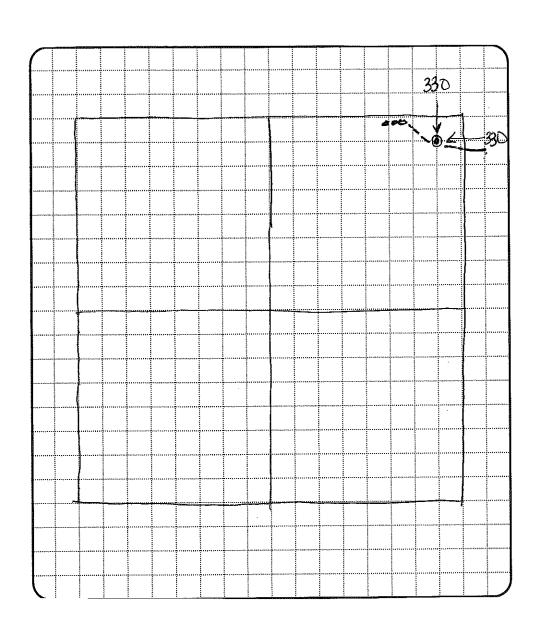
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	ine lease below.
Phone: () Fax: () Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be lo	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	
I	



STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division

/5-/63- 00766-00-00 WELL PLUGGING RECORD

Wichita, Kansas	Location "N	oks F/Cnivervey	a fort c	12 "	TTD BITTLE STTD	(77
NORTH	Lease Owner	E/CNW#SW# 6 Davis B	n 100tage ir ros ==Tr:	m nnes msit Corn	oration	
	Lease Name	Burton				
	Office Address_	<u> 1516 Lib</u>	erty Bar	ık Buildinş	g o Oklah o m	a City, Oklaher
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!	If a producing	well is abandone	ed, date of la	ast production_		19
Locate well correctly on above	Was permission	obtained from	the Conserv	vation Division	or its agents be	fore plugging was com
Section Plat		The State of the				
ne of Conservation Agent who supeducing formation	ervised plugging or thi r	s well <u>Hadon</u>	Petty, b	10x 326; Hs	ys, Kansa	S
w depth and thickness of all water	oil and gas formation	eptn to top	Bottor	n	Total Depth of	f WellFee
OIL, GAS OR WATER RECORI	OS					CASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT
				8 5/8	1751	None
	,				 	
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15-163-00766-00-00

DRILLER'S WELL LOG

Davis Bros.-Transit Corporation - Burton # 1 located in NE NE NE Sec. 20-10S-17W, Rocks County, Kansas

Commenced: July 10, 1958 Completed: July 23, 1958 Elevation: 2105 K.B.

Casing 8 5/8" @ 175' Cemented w/125 sacks

Formation	From	To		
Clay and sand Shale and shells Shale Shale and shells Samd Shale and sand streaks Anhydrite Shale and shells Shale and lime Lime and shale Shale and lime Lime and shale Chale and lime Lime and shale Shale and lime Lime and shale Cherty conglomerate Conglomerate and chert Cherty conglomerate Arbuckle lime	0 75 150 175 890 1200 1380 1415 1980 2160 2385 2560 2770 2925 3090 3135 3200 3335 3654 3666 3724	75 150 175 890 1200 1380 1415 1980 2160 2385 2560 2770 2925 3045 3090 3135 3200 3335 3585 3654 3666 3724 3746	Summary of For Topeka Heebner Toronto Lansing K. C. Base Conglomerate Simpson Dolo. Arbuckle	mation 3065; 3287; 3308; 3563; 3603; 3675; 3710;

I hereby certify the foregoing to be a true and accurate Driller's Tog of the formation encountered in the above well.

Subscribed and sworn to before me this 18th. day of August, 1958.

My Commission expires May 17, 1962.

TRANSIT CORPORATION

By Faul & Suckers

was milled Deom

PLUGGING
FILE SEC 20 T 10 R 17W
BOOK PAGE 120 LINE 9

08-25-058