



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1200459
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ALLIED OIL & GAS SERVICES, LLC 052531

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Liberall KS

DATE <u>3-14-14</u>	SEC <u>23</u>	TWP <u>26S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>12:00am</u>	JOB START <u>4:00am</u>	JOB FINISH <u>8:00am</u>
LEASE <u>Barker</u>	WELL # <u>2-23</u>	LOCATION <u>Vec Garden City KS</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Berexco #1

TYPE OF JOB PTA

HOLE SIZE 7 1/8 T.D.

CASING SIZE 8 5/8 DEPTH 1750

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT AMOUNT ORDERED 1100sk 68/40 4% gel

COMMON	<u>96sk</u>	@ <u>17.90</u>	<u>1716.40</u>
POZMIX	<u>64sk</u>	@ <u>9.35</u>	<u>598.40</u>
GEL	<u>10sk</u>	@ <u>23.40</u>	<u>234.00</u>
CHLORIDE		@	
ASC		@	
HANDLING	<u>166</u>	@ <u>2.48</u>	<u>411.68</u>
MILEAGE	<u>358</u>	@ <u>2.60</u>	<u>930.80</u>
TOTAL			<u>3799.68</u>

EQUIPMENT

PUMP TRUCK CEMENTER Lenny Balza

549-550 HELPER Jame M.

BULK TRUCK DRIVER Gregory R.

472-550

BULK TRUCK DRIVER

REMARKS:

Thank You!!!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>2249.84</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@ <u>7.70</u>	<u>385.00</u>
MANIFOLD		@	
<u>Additional hours</u>	<u>2</u>	@ <u>440.00</u>	<u>880.00</u>
TOTAL			<u>3514.84</u>

CHARGE TO: Berexco

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
TOTAL			

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) _____

TOTAL CHARGES \$ 7314.52

DISCOUNT Net \$ 5266.45 IF PAID IN 30 DAYS

PRINTED NAME John Love

SIGNATURE [Signature]

CEMENTING LOG

Date 3/14/2014 District Liberal #21 Ticket No. 52531
 Company Berexco Rig Berexco # 1
 Lease Barker Well No 2-23
 County Finney State KS
 Location _____
 Field _____
 Casing Data Conductor PTA Squeeze Misc.
 Surface Intermediate Production Liner
 Size 8 5/8 Type _____ Weight 24# Collar _____

Casing Depths Top 0 Bottom 1750

Drill Pipe: BBLs/LIN. FT _____ LIN. FT/BBL _____
 Open Hole: BBLs/LIN. FT _____ LIN. FT/BBL _____
 Capacity Factors: BBLs/LIN. FT 0.0637 LIN. FT/BBL 15.7
 Casing: BBLs/LIN. FT 0.0637 LIN. FT/BBL 15.7
 Open Holes: BBLs/LIN. FT 0.1458 LIN. FT/BBL 6.85
 Drill Pipe: BBLs/LIN. FT _____ LIN. FT/BBL _____
 Annulus: BBLs/LIN. FT 0.0735 LIN. FT/BBL 13.6
 Perforations From _____ ft to _____ ft Amt _____

CEMENT DATA

Spacer Type _____
 Amt. _____ Skys Yield _____ ft/sk Density _____ PPG

LEAD: Time _____ hrs. Type 60/40 4% Gel
 Excess _____

Amt. 150 Skys Yield 1.5 ft/sk Density 13.5 PPG

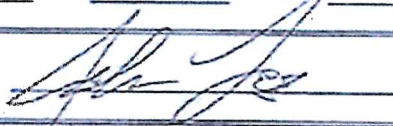
TAIL: Time _____ hrs. Type _____
 Excess _____

Amt. _____ Skys Yield _____ ft/sk Density _____ PPG
 WATER Lead 7.5 Gal/sk Tail _____ Gal/sk Total _____ BBLs

Pump Trucks Used: 549-550
 Bulk Equipment 472-554

Float Equipment: Manufacturer _____ Weather Ford
 Shoe: Type _____ Guide Shoe _____ Depth 1742
 Float: Type _____ AFU Insert Float _____ Depth 1700
 Centralizers: Quantity 3 Plugs Top _____ Bottom _____
 Stage Collars _____
 Special Equipment _____ Cement Basket
 Disp: Fluid Type H2O Amt 108.3 bbls Weight 8.33 PPG
 Mud Type _____ Weight _____

COMPANY REPRESENTATIVE



CEMENTER

Lenny Boeza

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	PUMPED PER TIME PERIOD	RATE BBLs/MIN	
12:00am						On location at 12:00am
4:00am						Rigging up to well head
						Safety meeting with rig crew
4:37am	200		100		5	Pumping water ahead to clean hole out plug @ 1790'
5:00am	100		112		3	Mixing first plug of 50 sk total of 12.6 bbls of slurry
5:05am	100		134		5	Displacement of 22 bbls
6:00am	120		144		4	10 bbls of water ahead to get returns and fill hole
6:03am	100		154		4	mixing second plug @ 850' total of 10 bbls of slurry
6:55am	80		164		4	10 bbls of water ahead to get returns and fill hole
7:00am	80		169		4	mixing third plug @ 60' total of 5 bbls of slurry
7:25am	70		176.5		4	Plugging rat hole
7:32am	60		182		3	Plugging mouse hole
						leaving location @ 9:00am
						THANK YOU !!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!

FINAL DISP. PRESS. _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs THANK YOU