

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1200484

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	
DPERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWNED, and well information as follows:	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No  Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )
ottom Floid Eddatom.	( <b>Note:</b> Apply for Permit with DWR    )
(CC DKT #:	
(CC DKT #:	Will Cores be taken?
CCC DKT #:	
AFF	Will Cores be taken? Yes If Yes, proposed zone:
AFF	Will Cores be taken? Yes If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	Will Cores be taken? Yes Yes If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  In agging of this well will comply with K.S.A. 55 et. seq.
AFF The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  In gging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i>	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  agging of this well will comply with K.S.A. 55 et. seq.  drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  In gging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  In sy circulating cement to the top; in all cases surface pipe shall be set underlying formation.
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i>	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  In gring of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  In dril
AFF The undersigned hereby affirms that the drilling, completion and eventual plusis agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  In gring of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  In y circulating cement to the top; in all cases surface pipe shall be set underlying formation.  In ict office on plug length and placement is necessary prior to plugging;  In dead or production casing is cemented in;  If from below any usable water to surface within 120 DAYS of spud date.
AFF The undersigned hereby affirms that the drilling, completion and eventual plusis agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemente  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  In gring of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  In y circulating cement to the top; in all cases surface pipe shall be set underlying formation.  In ict office on plug length and placement is necessary prior to plugging;  In deal or production casing is cemented in;  If from below any usable water to surface within 120 DAYS of spud date.  If yes the surface it is necessary prior to plugging;  If ye do reproduction casing is cemented in;  If yes the surface it is necessary prior to plugging;  If ye is necessary prio
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  In gring of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  In y circulating cement to the top; in all cases surface pipe shall be set underlying formation.  In ict office on plug length and placement is necessary prior to plugging;  In deal or production casing is cemented in;  If from below any usable water to surface within 120 DAYS of spud date.  If yes the surface it is necessary prior to plugging;  If ye do reproduction casing is cemented in;  If yes the surface it is necessary prior to plugging;  If ye is necessary prio
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemente  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  In gring of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  In y circulating cement to the top; in all cases surface pipe shall be set underlying formation.  In ict office on plug length and placement is necessary prior to plugging;  In deal or production casing is cemented in;  If from below any usable water to surface within 120 DAYS of spud date.  If yes the surface it is necessary prior to plugging;  If ye do reproduction casing is cemented in;  If yes the surface it is necessary prior to plugging;  If ye is necessary prio
AFF the undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the interval of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the standard standard in the interval of the int	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  In gring of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  In y circulating cement to the top; in all cases surface pipe shall be set underlying formation.  In ict office on plug length and placement is necessary prior to plugging;  In it of production casing is cemented in;  If from below any usable water to surface within 120 DAYS of spud date.  If yes   Yes   Yes   Yes   If Yes   If Yes, proposed zone:  If Yes, proposed zone:  Yes   Yes   If Yes   Yes   If Yes   Yes   If Yes   If Yes, proposed zone:  Yes   If Yes, proposed zone:  Yes   If Yes, proposed zone:  If Yes, proposed zone:  Yes   If Yes, proposed zone:  If Yes, p
AFF The undersigned hereby affirms that the drilling, completion and eventual plutis agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemente  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1  must be completed within 30 days of the spud date or the well shall be	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  In aging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig;  In all cases surface pipe shall be set underlying formation.  In all cases surface pipe shall be set underlying formation.  In all cases surface pipe shall be set underlying formation.  In all cases surface pipe shall be set underlying formation.  If or production casing is cemented in;  If or production casing is ce
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the intended of the approved notice of intent to drill <i>shall be</i> posted on each and the distance of the intended of the posted on each and the intended of the intended of the posted on each and the intended of the intended of the posted on each and the intended on the intended on the intended on the intended of the intended on the intended on the intended of the intended on the intended of the intended on the int	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  Origing of this well will comply with K.S.A. 55 et. seq.  drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation.  ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in;  If rom below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the intention of the state of the post of the specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the dist of the state o	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  Origing of this well will comply with K.S.A. 55 et. seq.  drilling rig;  Original comply with the top; in all cases surface pipe shall be set underlying formation.  In original comply and placement is necessary prior to plugging;  and or production casing is cemented in;  If from below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification
he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed Electronically  For KCC Use ONLY  API # 15 -	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  Origing of this well will comply with K.S.A. 55 et. seq.  drilling rig;  Original comply with the top; in all cases surface pipe shall be set underlying formation.  In original comply and placement is necessary prior to plugging;  In or production casing is cemented in;  If rom below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed Electronically  For KCC Use ONLY  API # 15 -	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  In gring of this well will comply with K.S.A. 55 et. seq.  Idrilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation.  In ict office on plug length and placement is necessary prior to plugging;  In or production casing is cemented in;  If rom below any usable water to surface within 120 DAYS of spud date.  If rom below any usable water to surface within 120 DAYS of spud date.  In all cases, NOTIFY district office prior to any cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;
he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be a submitted Electronically  For KCC Use ONLY  API # 15	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  Origing of this well will comply with K.S.A. 55 et. seq.  drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation.  ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in;  If rom below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;
he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed within 30 days of the spud date or the well shall be about the feet of the well shall be about the feet of the spud date or the well shall be about the feet of the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  In gring of this well will comply with K.S.A. 55 et. seq.  Idrilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation.  In ict office on plug length and placement is necessary prior to plugging;  In or production casing is cemented in;  If rom below any usable water to surface within 120 DAYS of spud date.  If rom below any usable water to surface within 120 DAYS of spud date.  In all cases, NOTIFY district office prior to any cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plusis agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office prior as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the standard feet	Will Cores be taken?  If Yes, proposed zone:  IDAVIT  agging of this well will comply with K.S.A. 55 et. seq.  drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date.  33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be all be a completed within 30 days of the spud date or the well shall be a conductor pipe required	If Yes, proposed zone:  IDAVIT  In aging of this well will comply with K.S.A. 55 et. seq.  Idrilling rig; In all cases surface pipe shall be set underlying formation.  In all cases surface pipe shall be set underlying formation.  In all cases surface pipe shall be set underlying formation.  In all cases surface pipe shall be set underlying formation.  In all cases surface pipe shall be set underlying formation.  In all cases surface pipe shall be set underlying formation.  In all cases prior to plugging;  In all cases prior to spud date.  In all cases, NOTIFY district office prior to any cementing.  In all cases, NOTIFY district office prior to any cementing.  In all cases, In all cases, In all cases prior to any cementing.  In all cases prior to brill;  In all cases prior brill br



SEWARD CO. 3390' FEL

1980' FSL

For KCC Use ONLY	
API # 15	

Operator: \_

1570 ft.-

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: \_\_\_

Well Number:		
	well:	Is Section: Regular or Irregular
		If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
	on of the well. Show footage to the nearest atteries, pipelines and electrical lines, as rec	PLAT lease or unit boundary line. Show the predicted locations of equired by the Kansas Surface Owner Notice Act (House Bill 2032). separate plat if desired.
		LEGEND
		O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location
	4	EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 350 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit  Burn Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date colling  Pit capacity:	Existing	SecTwpR East WestFeet from Rast / West Line of SectionFeet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
			dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of world	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	KCC	OFFICE USE O		
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No	



1200484

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

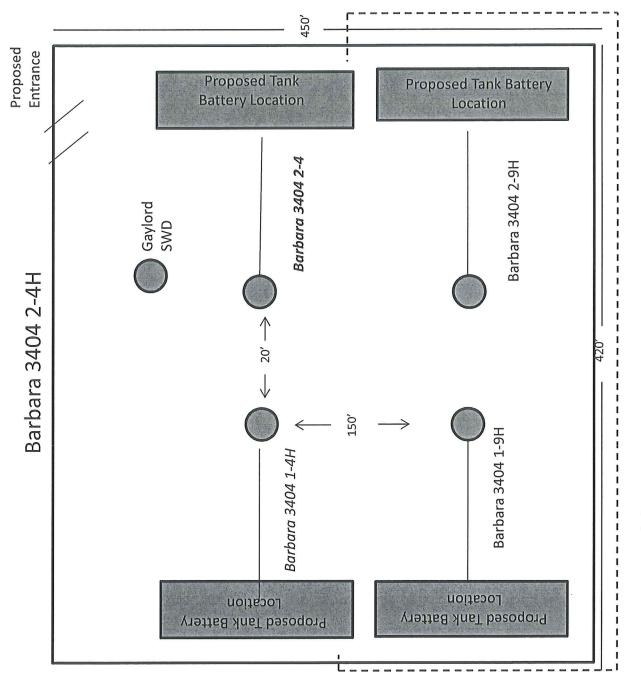
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
Submitted Electronically	
I	_

TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219
Certificate of Authorization No. LS-99, Exp. Dec. 31, 2013 SUMNER \_ County, Kansas \_ Township 34S Range 4W P.M. 350'FSL-1570'FWL Section IRON ROD X= 2214241 Y= 167787 T33S-RAW Township Line P T345-R4W >330' 330' HARDLINE Bottom Hole 330'FNL-2420'FWL NAD-27 (US Feet) 37'07'27.6"N 97'45'24.8"W 37.124332160'N LOT 3 LOT 1 (220) 97.756883763'W X=2216669 [2276] -8-N-2 S/2-NW/2 S/2-NE/4 1959 HARDLINE 330, GRID NAD-27 Kansas South CREEK HARDLINE US Feet Note: 3.280833 Ft.=1 Meter Scale: 1"= 1000' 500' 1000' (1070') 1570' 330' HARDLINE I.R. W/CAP X= 2219600 Y= 162664 350' 11 Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in [brackets] are based on GLO (General Land Office) distances and have NOI been measured on the ground. Bottom Hole information provided by operator listed, NOT Surveyed; Corner coordinates are taken from points surveyed in the field. A boundary survey of the said section(s) shown hereon was <u>not</u> performed per the request of the operator shown hereon. Operator: SANDRIDGE EXPLORATION & PRODUCTION, LLC **ELEVATION:** 1217' Gr. at Stake Well No.: 2-4H Lease Name: BARBARA 3404 Topography & Vegetation Loc. fell in sloped plowed field Reference Stakes or Alternate Location Stakes Set None Good Drill Site? Yes Best Accessibility to Location From West off county road Distance & Direction From the Jct. of St. Hwy. 44 E-W & Argonia Blacktop road, go ±3 from Hwy Jct or Town miles South to the SW Cor. of Sec. 4-T34S-R4W Date of Drawing: Apr. 15, 2014 Revision X A LC DATUM: NAD-27

STORY LAT: 37'06'43.1"N

LONG: 97'45'34.3"W Invoice #210124A Date Staked: Oct. 23, 2013 LONG: 97'45'34.3"W **CERTIFICATE:** LAT: <u>37.111979630</u>° N T. Wayne Fisch a Kansas Licensed Land LONG: 97.759525403° W Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described STATE PLANE TANS SURVEY well location was surveyed and staked on the ground COORDINATES: (US Feet) ZONE: KS SOUTH as shown herein. X: 2215935

163005



**Proposed Electric Line** 

	20	28	27 2	26
30	29	20		
31  JOHN T GERBERGION J. 1788 GERBERGION J. 1788	32	33S 4W 33	34	35
# GERBERD NO 1			SCHMDTD-34-	1-4 1-H
NETAHLA1 NETAHLA2 4805 4805 4805	2000 TRETHALA 1 20	EARBARA 3404 1 BARBARA 3404 2-4H -BARBARA 3404 1 BARBARA 3404 1-4	DEL (3:34 g) 1 (4) (4) (4) (4) (4) (4) (4) (4) (4) (4)	2
		VOLAVKA 3404 1-9H VOL	AVKA 3404 2-9H VOLAVKA 3404 3-10H	
7	8	34S 4W	WYCKET VEE WYCKET	aver 1
Legend	DIRE SAM SAM 1.9		× ***	
SandRidge Wells	DUKE SWD 3404 1-8 SUBERA 3404 1-17H HARRIET 340	41-8H( ,		
Competitor Wells  ABANDONED LOCATION  DRY HOLE TEMPORARLY ABANDO  G GAS WELL  JUNKED AND ABANDONED WELL  OL WELL		16	15 1	14
WELL START SandRoge Unit Lines	SHELIM A	NER 1		

# Barbara 3404 2-4H Lease Information Sheet

## **Unit Description:**

W2 of Section 4-T34S-R04W and the W2 of Section 9-T34S-R04W

### **Surface Owner:**

SandRidge Exploration and Production, LLC 123 Robert S Kerr Avenue Oklahoma City, OK 73102