



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1200709
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1200709

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|----------------|-------|---------|------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
|----------------|-------|---------|------------|---|

| | |
|---|--|
| Date of First, Resumed Production, SWD or ENHR. | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |
|---|--|

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

| | | |
|--|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|---|

Douglas County, KS
 Well: Jim Bell A-19
 Lease Owner: Altavista

Town Oilfield Service, Inc.
 (913) 837-8400

Commenced Spudding:
 01/29/2014

WELL LOG

| Thickness of Strata | Formation | Total Depth |
|---------------------|-------------|-------------|
| 0-40 | soil/clay | 40 |
| 2 | lime | 42 |
| 7 | shale | 49 |
| 5 | lime | 54 |
| 134 | shale | 188 |
| 8 | lime | 196 |
| 7 | shale | 203 |
| 15 | lime | 218 |
| 7 | shale | 225 |
| 8 | lime | 233 |
| 7 | shale | 240 |
| 58 | lime | 298 |
| 20 | sandy shale | 318 |
| 582 | shale | 370 |
| 23 | lime | 393 |
| 18 | shale | 411 |
| 7 | lime | 418 |
| 16 | shale | 434 |
| 7 | sand | 441 |
| 19 | lime | 460 |
| 16 | shale | 476 |
| 25 | lime | 501 |
| 6 | shale | 507 |
| 24 | lime | 531 |
| 4 | shale | 535 |
| 4 | lime | 539 |
| 3 | shale | 542 |
| 6 | lime | 548 |
| 174 | shale | 722 |
| 5 | lime | 727 |
| 6 | shale | 433 |
| 3 | lime | 736 |
| 9 | shale | 745 |
| 5 | lime | 750 |
| 17 | shale | 767 |
| 3 | lime | 770 |
| 4 | shale | 774 |
| 4 | lime | 778 |
| 3 | shale | 781 |
| 4 | lime | 785 |

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals $D^2 \times 14 \times h$

D equals diameter in feet.

h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals $BPH \times PSI \times .0004$

BPH - barrels per hour

PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D - Diameter of Pump Sheave
- * d - Diameter of Engine Sheave
- SPM - Strokes per minute
- RPM - Engine Speed
- R - Gear Box Ratio
- *C - Shaft Center Distance

D - $RPM \times d$ over $SPM \times R$

d - $SPM \times R \times D$ over RPM

SPM - $RPM \times D$ over $R \times d$

R - $RPM \times D$ over $SPM \times d$

BELT LENGTH - $2C + 1.57(D + d) + \frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS: $\frac{WATTS}{VOLTS} = AMPS$

746 WATTS equal 1 HP

Log Book

Well No. A-19

Farm Jim Bell

KS

(State)

Douglas

(County)

36

(Section)

14

(Township)

20

(Range)

For Altavista Energy inc
(Well Owner)

Town Oilfield Services, Inc.

1207 N. 1st East

Louisburg, KS 66053

913-710-5400

| Thickness of Strata | Formation | Total Depth | Remarks |
|---------------------|-------------|-------------|---------|
| 0-40 | Soil-clay | 40 | |
| 2 | Lime | 42 | |
| 7 | Shale | 49 | |
| 5 | Lime | 54 | |
| 134 | Shale | 188 | |
| 8 | Lime | 196 | |
| 7 | Shale | 203 | |
| 15 | Lime | 218 | |
| 7 | Shale | 225 | |
| 8 | Lime | 233 | |
| 7 | Shale | 240 | |
| 58 | Lime | 298 | shells |
| 20 | Sandy Shale | 318 | |
| 52 | Shale | 370 | |
| 23 | Lime | 393 | |
| 18 | Shale | 411 | |
| 7 | Lime | 418 | |
| 16 | Shale | 434 | |
| 7 | Sand | 441 | no oil |
| 19 | Lime | 460 | |
| 16 | Shale | 476 | |
| 25 | Lime | 501 | |
| 6 | Shale | 507 | |
| 24 | Lime | 531 | |
| 4 | Shale | 535 | |
| 4 | Lime | 539 | |
| 3 | Shale | 542 | |

542

| Thickness of Strata | Formation | Total Depth | Remarks |
|---------------------|-------------|-------------|-------------------------|
| 6 | Lime | 548 | Heithg |
| 174 | Shale | 722 | |
| 5 | Lime | 727 | |
| 6 | Shale | 733 | |
| 3 | Lime | 736 | |
| 9 | Shale | 745 | |
| 5 | Lime | 750 | |
| 17 | Shale | 767 | |
| 3 | Lime | 770 | |
| 4 | Shale | 774 | |
| 4 | Lime | 778 | |
| 3 | Shale | 781 | |
| 4 | Lime | 785 | |
| 4 | Shale | 789 | |
| 1 | Lime | 790 | redbed |
| 20 | Shale | 810 | |
| 5 | Lime | 815 | broken brown - no oil |
| 5 | Shale | 820 | |
| 2 | sand | 822 | brown - no oil |
| 11 | gas sand | 833 | |
| 17 | sandy shale | 850 | some sand - no oil |
| 30 | Shale | 880 | |
| 15 | sandy shale | 895 | heavy oil - slight show |
| 20 | shale | 915 | |
| 3 | Lime | 918 | |
| 2 | Shale | 920 | |
| 6 | sand & Lime | 926 | |



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 265799

Invoice Date: 01/31/2014 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

J. BELL A-19
42540
SW 36-14-20
01-31-2014
KS

| Part Number | Description | Qty | Unit Price | Total |
|-------------|------------------------------|--------|------------|---------|
| 1124 | 50/50 POZ CEMENT MIX | 96.00 | 11.5000 | 1104.00 |
| 1118B | PREMIUM GEL / BENTONITE | 484.00 | .2200 | 106.48 |
| Description | | Hours | Unit Price | Total |
| 369 | 80 BBL VACUUM TRUCK (CEMENT) | 2.00 | 90.00 | 180.00 |
| 510 | MIN. BULK DELIVERY | 1.00 | 368.00 | 368.00 |
| 666 | P & A NEW WELL | 1.00 | 1085.00 | 1085.00 |
| 666 | EQUIPMENT MILEAGE (ONE WAY) | 20.00 | 4.20 | 84.00 |

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 1210.48 | Freight: | .00 | Tax: | 86.55 | AR | 3014.03 |
| Labor: | .00 | Misc: | .00 | Total: | 3014.03 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650

