

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division 1200823

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	TwpS. R	East _ West
Address 2:			F6	eet from	South Line of Section
City: S	tate: Zi	p:+	Fe	eet from East / V	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section Co	orner:
Phone: ()			□ NE □ NV	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	We	ell #:
New Well Re	-Entry	Workover	Field Name:		
	_	_	Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing: _	
☐ OG	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total De	epth:
CM (Coal Bed Methane)	dow	тетір. Ава.	Amount of Surface Pipe Se	et and Cemented at:	Feet
Cathodic Other (Con	e. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well In			If yes, show depth set:		Feet
Operator:			If Alternate II completion, of	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:	Original To	otal Depth:			
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Manageme	nt Plan	
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from t		
O constitued and	D		Chloride content:	ppm Fluid volume:	bbls
CommingledDual Completion			Dewatering method used:		
SWD			Location of fluid disposal if	f haulad offsita:	
☐ ENHR			Location of fluid disposal fi	nauled offsite.	
GSW			Operator Name:		
_			Lease Name:	License #:	
Spud Date or Date Rea	ached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:			Lease Name:			Well #:		
Sec Twp	S. R	East West	County:					
open and closed, flow	ring and shut-in pressu	ormations penetrated. D res, whether shut-in pre ith final chart(s). Attach	ssure reached stati	c level, hydrosta	tic pressures, bott			
		tain Geophysical Data a r newer AND an image f		gs must be ema	iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log	
Drill Stem Tests Taker (Attach Additional		Yes No			on (Top), Depth an		Sample	
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Nam	9		Тор	Datum	
Cores Taken Electric Log Run		Yes No						
List All E. Logs Run:								
		CASING Report all strings set-c	RECORD Ne conductor, surface, inte		ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
	5	ADDITIONAL	CEMENTING / SQU	EEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Jsed Type and Percent Additives				
Protect Casing Plug Back TD								
Plug Off Zone								
					¬			
	ulic fracturing treatment or otal base fluid of the hydra	n this well? aulic fracturing treatment ex	ceed 350,000 gallons	Yes ? Yes		p questions 2 an p question 3)	d 3)	
		submitted to the chemical of	_	Yes		out Page Three	of the ACO-1)	
Shots Per Foot		N RECORD - Bridge Plug		Acid, Fra	cture, Shot, Cement	Squeeze Record	i	
Onots Fer Foot	Specify Fo	ootage of Each Interval Perf	orated	(Aı	mount and Kind of Ma	terial Used)	Depth	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth	nod:					
		Flowing		Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil BI	bls. Gas	Mcf Wate	er B	bls. G	as-Oil Ratio	Gravity	
DISPOSITION	ON OF GAS:	N.	METHOD OF COMPLE	TION:		PRODUCTIO	N INTERVAL:	
Vented Solo		Open Hole	Perf. Dually	Comp. Cor	nmingled			
(If vented, Sui	bmit ACO-18.)	Other (Specify)	(Submit A	(Sub	mit ACO-4)			

DRILLERS LOG

				~ I		_						
API NO: 15 - 031 -	23782 - 0	0 - 00						S. 11	T. 23	R. 16	<u>E.</u>	W.
OPERATOR: D. E. EXP	LORATION	INC.						LC	CATION:	NE NW	NE NW	
									COUNTY:	COFFEY		
ADDRESS: P.O. BOX	128 WELLS	SVILLE, KS	66092						ELEV. GR.:	981 Est		
ADDITION TO BOX	120, 11222						•		DF:		KB:	
WELL #: R - 12		LEAS	E NAME:	WEBB			y!			50)		
and a second section of the section of the section of the second section of the s			,				•					
OOTAGE LOCATION:	5055	FEET	FROM	(N)	<u>(S)</u>	LINE	3570	FEET	FROM	(E)	(W)	LINE
							A 100 000			***********		
CONTRACTOR:	FINNEY DI	RILLING CO	OMPANY				GEC	LOGIST:	DOUG EV	/ANS		
							TOTA	. DEDTU	4000		P.B.T.D.	
SPUD DATE:	2/14/	2014					IOIA	L DEPTH:	1062	-	P.D.1.D.	
DATE COMPLETED:	2/18/	2014					OIL PUR	CHASER:	COFFEYV	ILLE RES	OURCES	
DATE COMIT LETED.	2/10/	2017	C	SING	RECOF	חס						
			<u> </u>	JOING	KLCOI	\ <u>D</u>						
REPORT OF ALL ST	RINGS - SU	RFACE, IN	TERMEDIA	TE, PROD	UCTION, E	rc.			2000			_
PURPOSE OF STRING	SIZE HOLE DRILLED		NG SET (in D.)	WEIGHT LBS/FT	SETTING	DEPTH	TYPE CEMENT	SACKS	TYPE	AND % AD	DITIVES	
SURFACE:	12.2500		7	19	4	0	OWC	52	SERVICE			
PRODUCTION:	5.8750	2.875	0 8rd	6.5	10	56	OWC	131	SERVICE	COMPAN'	Y	

w	ELL	LOG

CORES: # RECOVERED: ACTUAL CORING TIME:

RAN: 1 - FLOAT SHOE

1 - BAFFLE
1 - SEATING NIPPLE
1 - COLLAR
3 - CENTRALIZERS
1 - CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	27
GRAVEL	27	38
SHALE	38	126
LIME	126	139
SHALE	139	144
LIME	144	199
SHALE .	199	297
LIME	297	305
SHALE	305	310
LIME	310	385
SHALE	385	389
LIME ,	389	416
SHALE	416	422
LIME	422	425
RED BED	425	435
SHALE	435	460
LIME	460	464
SHALE	464	470
LIME	470	534
SHALE	534	540
LIME	540	562
SHALE	562	574
LIME	574	583
SHALE	583	721
LIME	721	727
SHALE	727	753
LIME	753	760
SHALE	760	774
LIME	774	783
SAND & SHALE	783	834
LIME	834	836
SAND & SHALE	836	849
LIME	849	854
SAND & SHALE	854	875
LIME	875	879
SHALE	879	881
SAND & SHALE	881	892
LIME	892	898
SHALE	898	910
LIME	910	912

FORMATION	TOP	BOTTOM
SHALE	912	920
LIME	920	924
SHALE	924	928
LIME	928	930
SAND & SHALE	930	963
CAP LIME	963	964
SHALE	964	966
CAP LIME	966	967
OIL SAND GOOD SHOW FREE OIL	967	979
SAND & SHALE	979	1019
LIME	1019	1021
SHALE	1021	1062 T.D.
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	K.	
	50 (200)	
	H41	
		
		
	W	
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		1

CONSOLIDATED Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE Invoice # 265997 _______ Invoice Date: 02/18/2014 Terms: 0/0/30, n/30Page 1

D.E. EXPLORATION DOUG EVANS P.O. BOX 128 WELLSVILLE KS 66092 (785)883-4057

918/338-0808

316/322-7022

WEBB R-12 42623 NW 11-23-16 02-14-2014 KS

Part Number Description Oty Unit Price Total 1124 50/50 POZ CEMENT MIX 28.00 11.5000 322.00 1118B PREMIUM GEL / BENTONITE 47.00 .2200 10.34 1111 SODIUM CHLORIDE (GRANULA 54.00 .3900 21.06 1110A KOL SEAL (50# BAG) 140.00 .4600 64.40 Description Hours Unit Price Total 368 CEMENT PUMP (SURFACE) 870.00 1.00 870.00 368 EQUIPMENT MILEAGE (ONE WAY) 50.00 4.20 210.00 368 CASING FOOTAGE 40.00 .00 .00 370 80 BBL VACUUM TRUCK (CEMENT) 2.50 90.00 225.00 548 MIN. BULK DELIVERY 1.00 368.00 368.00

417.80 Freight: Parts: .00 Tax: 25.70 AR 2116.50

Labor: .00 Misc: .00 Total: 2116.50 Sublt: .00 Supplies: .00 Change: .00

Signed Date BARTLESVILLE, OK EL DORADO, KS EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 THAYER, KS CUSHING, OK OTTAWA, KS GILLETTE, WY

785/242-4044

620/839-5269

307/686-4914

918/225-2650



265997

LOCATION of Laws

FOREMAN Algu Marder

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

320-431-9210 d	or 800-467-8676	75-76		CEME		g		
DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
2-14-14	2355	Webb		B-12	NW 17	83	16	CF
CUSTOMER	Explo	ration.			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	/ //				730	Blassal	Safety	Meet
PO	Barl	128			368	And Mal)	1748017	01100
CITY	., OO x .		ZIP CODE	*	370	Taskir	***	
	50.16	16.5	66052		548	11.16 Hac		
JOB TYPE , 90	irface.	HOLE SIZE	12 V4	」。 _ HOLE DEPT	H 40	CASING SIZE & W	EIGHT 71	
CASING DEPTH	11-	DRILL PIPE	-	TUBING			OTHER	
SLURRY WEIGH	L	SLURRY VOL_		WATER gal/	sk	CEMENT LEFT In	4.4	-5
DISPLACEMENT	19/1	DISPLACEMENT	PSI —	MIX PSI	200	RATE 46	pm	
REMARKS: ()		etins _	Eistab	1:540	& rate	down	095:4	Р.
Mixe	d de Oran	Ded 2	8 515		DEEME		270	927
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ACCOUNT	QUÁNITY	or UNITS	DE	SCRIPTION	of SERVICES or PRO		UNIT PRICE	TOTAL
54015		1	PUMP CHARG	 E		318		87000
5406		50	MILEAGE			368		31000
5402	L	10'	Casi	4 t	parase	368		
			ton		1	548		3680
5407		21/2		1900	J	370		22500
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						**		
		company	4.9		i '		SALES TAX	25.70
Ravin 9737			101				ESTIMATED	

Tacknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TITLE_

CONSOLIDATED Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE Invoice # 266039 _______

02/20/2014 Terms: 0/0/30,n/30 Invoice Date: 1 Page

D.E. EXPLORATION DOUG EVANS P.O. BOX 128 WELLSVILLE KS 66092 (785)883 - 4057

WEBB A R-12 42593 NW 11-23-16 02-18-2014 KS

Part Number Description Qty Unit Price Total 1124 50/50 POZ CEMENT MIX 11.5000 161.00 1851.50 1118B PREMIUM GEL / BENTONITE 371.00 .2200 81.62 1111 SODIUM CHLORIDE (GRANULA 311.00 .3900 121.29 1110A KOL SEAL (50# BAG) 805.00 .4600 370.30 4402 2 1/2" RUBBER PLUG 1.00 29,5000 29.50 Description Hours Unit Price Total 370 80 BBL VACUUM TRUCK (CEMENT) 2.00 90.00 180.00 495 CEMENT PUMP 1.00 1085.00 1085.00 495 EQUIPMENT MILEAGE (ONE WAY) 50.00 4.20 210.00 495 CASING FOOTAGE 1057.00 .00 .00 548 TON MILEAGE DELIVERY 374.32 1.41 527.79

2454.21 Freight: Parts: .00 Tax: 150.93 AR 4607.93

Labor:

.00 Misc:

.00 Total:

4607.93

Sublt:

.00 Supplies:

.00 Change:

.00

Signed

EL DORADO, KS 316/322-7022

EUREKA, KS

PONCA CITY, OK 580/762-2303

OAKLEY, KS

OTTAWA, KS

THAYER, KS

CUSHING, OK

BARTLESVILLE, OK 918/338-0808

620/583-7664

785/672-8822

785/242-4044

620/839-5269

Date

GILLETTE, WY 307/686-4914

918/225-2650



266039

TICKET NUMBER 42593
LOCATION Of Jawa KS
FOREMAN Fred Wader

FIELD TICKET & TREATMENT REPORT

	or 800-467-8676	CEME	ENT	J. (1		
DATE	CUSTOMER# W	ELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
218.14 CUSTOMER	2355 Web	b'A" #R-12	11 WN :	2.3	16	CF
	P 1 .// 5	_			1	
MAILING ADDRE	Exploration J	<u> </u>	TRUCK#	DRIVER	TRUCK#	DRIVER
Λ ~	0		7/2	Fremad		<u> </u>
$P \cdot \emptyset$.	BAY 128 STATE	ZIP CODE	495	Har Bec		
1			320	Jas Ric		
Wells		66092 HOLE DEF	548	Mik Haa		L
JOB TYPE FOR		N LAT 1		CASING SIZE & V		10 Rd
CASING DEPTH					OTHER	
SLURRY WEIGH			al/sk	CEMENT LEFT in	CASING 30	Lf lug
	5.97BBLDISPLACEM	TOTAL CONTRACTOR OF THE CONTRA		RATE_SISPIN	1	
REMARKS: Ho		menting. Estab	olish circola	Xlou, mixx	L Dung -1	00
Gal		+ Pump 161	5KE 50/53	Por Mix C.	ment 2%	cel_
5%	Salt 5" Kol 3		* to Surta	ce. Flush	pompy	lines
c lea	7 6	1/2" Rubber plug			Press	ove
	800 & PSI. R	Jease pressure	to set flo	ax Value !	Shot in	*
Cas	ruf.	<u>, , , , , , , , , , , , , , , , , , , </u>				
	V					
	<u> </u>			A		
Kurt	Finney Drilling			June M.	afler	
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION	of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	*	495		10 8500
5406	· Jo mi	MILEAGE		49.5		210-
5402	10.57	Cossy foot	in the second se		-	
5407A	374.32	Ton Miles	7	518		52729 V
· 5502C	2 hrs	80 BBL Vac	Truck	370		18000
	- Bu-list - L	1 200	<u> </u>		•	180-
	,	-				
1124	1615145	50/50 Pas Mi	70.			_ 50 '
11188	371 [#]	Premium Go				185150
	311#					8/62
1/11	805#	Granelated S	palt			121291
111019	803	Kol Seal)/	ACTUAL TO THE RESERVE OF THE PERSON OF THE P		370300
4402		2/2" Rubber P	100	de e		2950
			<u> </u>			
	500 B B B B B B B B B B B B B B B B B B		<u> </u>			
			:			
			3		<u> </u>	
-						
avin 3737		R	Comple	6.150	SALES TAX	15093
	1/1/25	LZ		316U	ESTIMATED TOTAL	4607 93

AUTHORIZTION TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form