

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1200832

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name: Original Total Depth: Original Total Depth:	feet depth to: w/ sx cmt. Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #: Dual Completion Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used:
☐ SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. TwpS. R East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:			L	ease Name: _			Well #:	
Sec Twp	S. R	East We	est C	County:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres	sures, whether sh	ut-in pressur	e reached stati	c level, hydrosta	tic pressures, bott		
Final Radioactivity Lo files must be submitted					gs must be ema	iled to kcc-well-log	gs@kcc.ks.go	. Digital electronic log
Drill Stem Tests Taker (Attach Additional		Yes	No	L		n (Top), Depth an		Sample
Samples Sent to Geo	logical Survey	Yes	No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes Yes	No No					
List All E. Logs Run:								
		(CASING REC	ORD Ne	w Used			
		· ·		ıctor, surface, inte	ermediate, producti		T	
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADD	ITIONAL CEN	MENTING / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cem	ent #	Sacks Used		Type and Pe	ercent Additives	
Perforate Protect Casing	100 20111111							
Plug Back TD Plug Off Zone								
1 lag on zono								
Did you perform a hydrau	ulic fracturing treatment	on this well?			Yes	No (If No, ski)	o questions 2 ar	nd 3)
Does the volume of the to		•				_	o question 3)	(" 100 ")
Was the hydraulic fractur	ing treatment information	on submitted to the c	hemical disclo	sure registry?	Yes	No (If No, fill o	out Page Three	of the ACO-1)
Shots Per Foot		ION RECORD - Bri Footage of Each Int				cture, Shot, Cement		d Depth
	, ,				,		,	
TUBING RECORD:	Size:	Set At:	Pa	acker At:	Liner Run:			
						Yes No		
Date of First, Resumed	Production, SWD or Ef		cing Method: owing	Pumping	Gas Lift C	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls. G	as Mcf	Wate	er Bl	ols. G	ias-Oil Ratio	Gravity
DIODOCITI	ON OF CAS:		RACT!!		TIONI		DRODUCTIO	AN INTEDVAL.
Vented Solo	ON OF GAS: Used on Lease	Open Ho		IOD OF COMPLE \Box		nmingled	PHODUCIIC	ON INTERVAL:
	bmit ACO-18.)	Other (S	necify)	(Submit		mit ACO-4)		

DRILLERS LOG

		_										
API NO: 15 - 031 -	23787 - 0	0 - 00						S. 10	T. 23	R. 16	<u>E.</u>	W.
OPERATOR: D. E. EXP	PLORATION	INC.		•				LC	OCATION:	NE NE	NE NE	
									COUNTY:	COFFEY		
ADDRESS: P.O. BOX	128, WELLS	SVILLE, KS	66092					l	ELEV. GR.:	98	В	
							•	I	DF:		KB:	
WELL #: R - 15	044	LEASE	E NAME:	WEBB			_					
FOOTAGE LOCATION:	5100	FEET	FROM	(N)	<u>(S)</u>	LINE	70	FEET	FROM	<u>(E)</u>	(W)	LINE
CONTRACTOR:	FINNEY D	RILLING CO	MPANY		-		GEC	LOGIST:	DOUG EV	ANS		
SPUD DATE:	2/20/	2014					TOTA	L DEPTH:	1062	•9	P.B.T.D.	
DATE COMPLETED:	3/2/2	2014					OIL PUR	CHASER:	COFFEYV	ILLE RES	DURCES	
			C	ASING	RECOR	RD						
REPORT OF ALL ST	RINGS - SU	RFACE, IN	TERMEDIA	ATE, PROD	UCTION, ET	C.	•					
PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASIN		WEIGHT LBS/FT	SETTING	DEPTH	TYPE CEMENT	SACKS	TYPE	AND % AD	DITIVES	
SURFACE:	12.2500	7		19	40)	OWC	58	SERVICE	COMPANY		
PRODUCTION:	5.8750	2.875	O ard	6.5	105	56	OWC	132	SERVICE	COMPANY	′]

WELL LOG

CORES: # RECOVERED: **ACTUAL CORING TIME:**

RAN: 1 - FLOAT SHOE

1 - SEATING NIPPLE

1 - COLLAR

3 - CENTRALIZERS 1 - CLAMP

FORMATION	TOP	воттом
TOP SOIL	0	1
SILT	1	20
GRAVEL	20	37
SHALE	37	135
LIME	135	210
SHALE	210	307
LIME	307	318
SHALE	318	328
LIME ,	328	430
SHALE	430	438
RED BED	438	448
SHALE	448	474
LIME ,	474	539
SHALE	539	546
LIME	546	567
SHALE	567	572
LIME	572	597
SHALE	597	727
LIME	727	731
SHALE	731	759
LIME	759	764
SHALE	764	775
LIME	775	786
SHALE	786	850
LIME	850	854
SAND & SHALE	854	876
LIME	876	883
SAND & SHALE	883	894
LIME	894	900
SHALE	900	914
LIME	914	922
SAND & SHALE	922	962
CAP LIME	962	964
SHALE	964	966
CAP LIME	966	967
OIL SAND	967	972
OIL SAND & SHALE	972	974
OIL SAND	974	978
OIL SAND & SHALE	978	981
SAND & SHALE NO SHOW	981	1052
LIME	1052	1054
SHALE	1054	1062 T.D.

FORMATION	TOP	BOTTON
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	_	-
	_	<u> </u>
1 100 100 100 100		
		
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REMIT TO Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

266092

Invoice Date:

_______ 02/21/2014

Terms: 0/0/30, n/30

Page

D.E. EXPLORATION

DOUG EVANS

P.O. BOX 128

WELLSVILLE KS 66092

(785)883-4057

WEBB A R-15

42598

NE 10-23-16

02-20-2014

KS

			========	=========	========
Part 1 1124 1118B 1111 1110A	Number	Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE SODIUM CHLORIDE (GRANULA KOL SEAL (50# BAG)	Qty 30.00 51.00 58.00 150.00	Unit Price 11.5000 .2200 .3900 .4600	Total 345.00 11.22 22.62 69.00
370 495 495 495 548	Description 80 BBL VACUUM CEMENT PUMP (S EQUIPMENT MILE CASING FOOTAGE TON MILEAGE DE	URFACE) AGE (ONE WAY)	Hours 1.00 1.00 .00 40.00 69.75	Unit Price 90.00 870.00 4.20 .00 1.41	Total 90.00 870.00 .00 .00 98.35

_______ Parts: 447.84 Freight: .00 Tax: 27.54 AR 1533.73 Labor:

.00 Misc: .00 Total: 1533.73 Sublt: .00 Supplies: .00 Change: .00

Signed

Date



266092

LOCATION O Y Coma KS
FOREMAN Fred Ware

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

DATE	CUSTOMER#	WELL NAME & I		SECTION	TOWNSHIP	RANGE	COUNTY
コルルリ CUSTOMER	2355	Webb"A" #	R·NS	NE 16	23	16	CF
	EVAL	ف .		等地38.2016	Lagrand Company		1 <u>7 </u>
MAILING ADDRE	Explorati	on Juc		TRUCK#	DRIVER	TRUCK#	DRIVER
~	Box 128		(4)	7/2	FreMad		
P.O.	BOX 128	ATE ZIP CODE		495	Har Boc		
	**************************************			370	Jas Ric		
wells		KS 6609	2	548	MikHaa		
		DLE SIZE 12/4	HOLE DEPT	H <u>40'</u>	CASING SIZE & V	VEIGHT 7	*
ASING DEPTH_	//O` DR	ILL PIPE	TUBING	<u> </u>	(1) x	OTHER	
LURRY WEIGH		URRY VOL	WATER gal/s	sk	CEMENT LEFT in	CASING 10'	_
ISPLACEMENT	1.75BBL DIS	PLACEMENT PSI	MIX PSI		· /)	
EMARKS: Ho	1d crew 3	Safety must	tus. Esta	ublish aire	V malk all	Lu > 1 /2	
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HUNG	y Driving				Jans W	laden	
ACCOUNT	, ,			· · · · · · · · · · · · · · · · · · ·			
CODE	QUANITY or U	INITS	DESCRIPTION of	f SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
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5402	· 40'		24 Footed		-		<u> </u>
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	t in the second						
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too and the state of the state					6.15%	SALES TAX	2754
						CITEL IN	
3737	In T				<u> </u>	ESTIMATED TOTAL	153323

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



REMIT TOConsolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

266182

Invoice Date:

02/27/2014

Terms: 0/0/30, n/30

Page

D.E. EXPLORATION

DOUG EVANS

P.O. BOX 128

WELLSVILLE KS 66092

(785)883 - 4057

WEBB A R-15

42599

NE 10-23-16

02-24-2014

KS

=======================================		========	=========	
Part Number 1124 1118B 1111 1110A 4402	Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE SODIUM CHLORIDE (GRANULA KOL SEAL (50# BAG) 2 1/2" RUBBER PLUG	Qty 160.00 369.00 310.00 800.00 1.00	Unit Price 11.5000 .2200 .3900 .4600 29.5000	Total 1840.00 81.18 120.90 368.00 29.50
Description 495 CEMENT PUMP 495 EQUIPMENT MILE 495 CASING FOOTAGE 548 TON MILEAGE DE 675 80 BBL VACUUM	ELIVERY	Hours 1.00 50.00 1057.00 372.00 2.00	Unit Price 1085.00 4.20 .00 1.41 90.00	Total 1085.00 210.00 .00 524.52 180.00

________ Parts: 2439.58 Freight: .00 Tax: 150.03 AR

Labor:

.00 Misc:

4589.13

.00 Total:

4589.13

Sublt:

.00 Supplies:

.00 Change:

.00

Signed

Date

BARTLESVILLE, OK 918/338-0808

EL DORADO, KS 316/322-7022

EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303

OAKLEY, KS 785/672-8822

OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269

307/686-4914

CUSHING, OK 918/225-2650



266182

TICKET NUMBER 42599 LOCATION Offawa KS FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

or 800-467-8676			CEMEN	i k			
CUSTOMER#			BER	SECTION	TOWNSHIP	RANGE	COUNTY
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-	310# 310# 800#	Prem	lose Ged.	Salt			81.2095 12095 368°
-	3 <i>69</i> # 3/₽#	Prem Gvanu	laxed.	Salt			12099
-	310# 310# 800#	Prem Gvanu	lose Ged.	Salt			81.2095 12095 368°
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-	310# 310# 800#	Prem Gvanu	lose Ged.	Salt			81.2095 12095 368°
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-	310# 310# 800#	Prem Gvanu	lose Ged.	Salt	6.15%		81.2095 12095 368°
	CUSTOMER# 23 55 E placa SS Boy 12 VIIIC MIX + MIX +	CUSTOMER# WEL 2355 Webb F planation SS Boy 128 STATE VILLE KS MILL PIPE IN T SLURRY VOL STORE SAFETY MA MIX + Pump MIX + Pump	CUSTOMER# WELL NAME & NUM 2355 Webb''N' # 76 E planation Inc SS Boy 128 STATE ZIP CODE VILLE KS 6692 Mystrm HOLE SIZE 57/8 TOST DRILL PIPE BASTICITY SLURRY VOL Sign Be DISPLACEMENT PSI A rep Safety muting Mixt Pump 160 SHS A Seal / SK. Coment to A Seal / SK. Coment to Release pressure to QUANITY or UNITS DE 1 PUMP CHARGE 1057 Casim 372 Tion 373 Tion 373 Tion 374 Tion 375 Tion 376 Tion 377 Tion 378 Tion 37	CUSTOMER# WELL NAME & NUMBER 2355 Webb"A" # R.15 Eplanation Inc SS Boy 128 STATE ZIP CODE WILL PIPE BOTTLE TUBING @ TI SLURRY VOL WATER galls IN S. 96BB DISPLACEMENT PSI MIX PSI IN X + Pump 166 SHC 50/50 Al Seal / SK. Coment to Suy for ace 2/2 Rubber plug to bat Release pressure to Set f QUANITY or UNITS DESCRIPTION of 1 PUMP CHARGE 50 mi MILEAGE 1057 Casing footag 2hrs 80 BBU Nace	CUSTOMER# WELL NAME & NUMBER SECTION 2355 Webb'H' # R.15 NE 10 Eplanation Tac TRUCK# SS Boy 128 STATE ZIP CODE WILL PIPE BAFFLEY TUBING 1026 TIMENTY VOL WATER gal/sk MIX PSI Old CRW Safety Must be Establish Rivewoldst MIX + Pump 166 SAS 50/50 Pa Mix ALS 24 Rubber plug to baffle a Co Release pressure to surface Float Value OUANITY OF UNITS DESCRIPTION OF SERVICES OF PR PUMP CHARGE JOST Cashy Footage 372 Tom Miles 280 BBU Nac Truck	CUSTOMER# WELL NAME & NUMBER SECTION TOWNSHIP 23 55 Webb'A' # R.15 NE 10 23 Eplanation Inc TRUCK# DRIVER 712 Fre Mad 495 Has Bec 128 STATE ZIP CODE 1054 DRILL PIPE BAFFLEY TUBING @ 1026 TE SLURRY VOL WATER GAI/SK CEMENT LEFT IN 5.96 BBL DISPLACEMENT PSI MIX PSI RATE 5BP1 10 Seal Sk. Commit to Surface, Flush pump to Seal Sk. Commit to Seal Seal Value. Skury many to Seal San Milled Seal Seal Seal Seal Seal Seal Seal Seal	CUSTOMER# WELL NAME & NUMBER SECTION TOWNSHIP RANGE 23 55 Webb'N' # R.15 NE 10 23 16 E planolim Inc Boy 128 STATE ZIP CODE KS 6692 HOLE SIZE 5/8 HOLE DEPTH 1062 CASING SIZE & WEIGHT 2/8 TI SLURRY VOL WATER gallsk CEMENT LEFT in CASING 30 1 SLURY VOL WATER gallsk CEMENT LEFT in CASING 30 1 MIX PSI RATE 58PM MIX PLUMP 1/66 SKC 50/50 Pa M'X CEMENT LEFT in CASING 30 1 MIX PLUMP 1/66 SKC 50/50 Pa M'X CEMENT LEFT in CASING 30 1 ACC 24 K SUBSEX PLUG TO PAGE FLUSH PUMP 1 1/20 S CASING SIZE & WEIGHT 2/8 ON SET 1 SK. Commit to SUTFACE, Flush pump 1 1/20 S CASING SIZE & WEIGHT 2/8 ACC 24 K SUBSEX PLUG TO PAGE SIZE SUFFER

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.