

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division 1200843

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	TwpS. R	East _ West
Address 2:			F6	eet from	South Line of Section
City: S	tate: Zi	p:+	Fe	eet from East / V	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section Co	orner:
Phone: ()			□ NE □ NV	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	We	ell #:
New Well Re	-Entry	Workover	Field Name:		
	_	_	Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing: _	
☐ OG	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total De	epth:
CM (Coal Bed Methane)	dow	тетір. Ава.	Amount of Surface Pipe Se	et and Cemented at:	Feet
Cathodic Other (Con	e. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well In			If yes, show depth set:		Feet
Operator:			If Alternate II completion, of	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:	Original To	otal Depth:			
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Manageme	nt Plan	
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from t		
O constitued and	D		Chloride content:	ppm Fluid volume:	bbls
CommingledDual Completion			Dewatering method used:		
SWD			Location of fluid disposal if	f haulad offsita:	
☐ ENHR			Location of fluid disposal fi	nauled offsite.	
GSW			Operator Name:		
_			Lease Name:	License #:	
Spud Date or Date Rea	ached TD	Completion Date or	QuarterSec	TwpS. R	East _ West
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:			Lease Name:			Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow	ring and shut-in pressu	ormations penetrated. D res, whether shut-in pre ith final chart(s). Attach	ssure reached stati	c level, hydrosta	tic pressures, bott		
		tain Geophysical Data a r newer AND an image f		gs must be ema	iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Taker (Attach Additional		Yes No			on (Top), Depth an		Sample
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Nam	9		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne conductor, surface, inte		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	5	ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							
					¬		
	ulic fracturing treatment or otal base fluid of the hydra	n this well? aulic fracturing treatment ex	ceed 350,000 gallons	Yes ? Yes		p questions 2 an p question 3)	d 3)
		submitted to the chemical of	_	Yes		out Page Three	of the ACO-1)
Shots Per Foot		N RECORD - Bridge Plug		Acid, Fra	cture, Shot, Cement	Squeeze Record	i
Onots Fer Foot	Specify Fo	ootage of Each Interval Perf	orated	(Aı	mount and Kind of Ma	terial Used)	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth	nod:				
		Flowing		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil BI	bls. Gas	Mcf Wate	er B	bls. G	as-Oil Ratio	Gravity
DISPOSITION	ON OF GAS:	N.	METHOD OF COMPLE	TION:		PRODUCTIO	N INTERVAL:
Vented Solo		Open Hole	Perf. Dually	Comp. Cor	nmingled		
(If vented, Sui	bmit ACO-18.)	Other (Specify)	(Submit A	(Sub	mit ACO-4)		

DRILLERS LOG S. 11 T. 23 R. 16 E. W. API NO: 15 - 031 - 23760 - 00 - 00 SW NW NW NW LOCATION: OPERATOR: D. E. EXPLORATION INC. COUNTY: COFFEY 987 ELEV. GR.: ADDRESS: P.O. BOX 128, WELLSVILLE, KS 66092 DF: KB: LEASE NAME: WEBB WELL#: RI - 1 (S) FEET FROM (E) (W) LINE (N) LINE 5150 FEET FROM FOOTAGE LOCATION: 4910 GEOLOGIST: DOUG EVANS CONTRACTOR: FINNEY DRILLING COMPANY P.B.T.D. TOTAL DEPTH: 1079 12/6/2013 SPUD DATE: OIL PURCHASER: COFFEYVILLE RESOURCES CRUDE TRANSPORTATION DATE COMPLETED: 12/10/2013 **CASING RECORD** REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC. SIZE CASING SET (in WEIGHT TYPE PURPOSE OF STRING SIZE HOLE SETTING DEPTH SACKS TYPE AND % ADDITIVES O.D.) CEMENT LBS/FT DRILLED SERVICE COMPANY 40 53 SURFACE: 12.2500 19 OWC 6.5 1067 OWC 127 SERVICE COMPANY 2.8750 Brd PRODUCTION: 5.8750

CORES: RECOVERED: ACTUAL CORING TIME:	#	RAN:	1 - FLOAT SHOE 1 - BAFFLE 3 - CENTRALIZERS 1 - CLAMP
			1 - CLAMP

WELL LOG

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	8
SAND GRAVEL	8	34
LIME	34	35
SHALE	35	126
LIME	126	136
SHALE	136	137
LIME	137	140
SHALE	140	143
LIME	143	202
SHALE .	202	300
LIME	300	307
SHALE	307	317
LIME	317	415
SHALE	415	422
RED BED	422	430
SHALE	430	442
LIME	442	509
SHALE	509	513
LIME	513	541
SHALE	541	545
LIME	545	561
SHALE	561	564
LIME	564	584
SHALE	584	725
LIME	725	729
SAND & SHALE	729	753
LIME	753	756
SAND & SHALE	756	773
LIME	773	783
SHALE	783	788
LIME	788	789
SAND & SHALE	789	849
LIME	849	852
SHALE	852	876
	876	879
LIME CAND & CHALE	879	895
SAND & SHALE	895	897
LIME	895	921
SAND & SHALE	921	923
LIME	923	923
SHALE	923	929

FORMATION	TOP	BOTTOM
LIME	929	931
SHALE	931	964
CAP LIME	964	965
SHALE	965	967
CAP LIME OIL	967	968
SAND & SHALE OIL	968	970
SAND & SHALE OIL GOOD SHOW	970	983
SAND & SHALE	983	988
SHALE	988	1079 T.D.
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CONSOLIDATED Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

264640

Invoice Date: 12/11/2013 Terms: 0/0/30, n/30

Page

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS

(785)883 - 4057

WEBB 'A' RI-1

44863

NW 11-23-26 12-06-2013

KS

Part 1124 1118B	Number Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE	Qty 35.00 59.00	Unit Price 11.5000 .2200	Total 402.50 12.98
368 368 368 503	Description CEMENT PUMP (SURFACE) EQUIPMENT MILEAGE (ONE WAY) CASING FOOTAGE MIN. BULK DELIVERY	Hours 1.00 50.00 40.00 1.00	Unit Price 870.00 4.20 .00 368.00	Total 870.00 210.00 .00 368.00
675	80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00

Parts:

415.48 Freight:

.00 Tax:

25.55 AR

2114.03

Labor:

.00 Misc:

.00 Total:

2114.03

Sublt:

.00 Supplies:

.00 Change:

.00

Signed

Date



264640

TICKET NUMBER	44863
LOCATION DTX	2009
FOREMAN Alas	1 Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

	CUSTOMER#	WELI	L NAME & NUMB	ER	SECTION	TOWNSHIP	RANGE	COUNTY
12-10-13	3244	Webb	A" #	8I-1 NO	U 11	23	26	CF
CUSTOMER	11st Fr	10/9-1			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS	100/		7	30	AlaMad	Sufery	neet
P.D	BOX 12	8		2	63	(Sul Nr.)	04767	00166
CITY		STATE	ZIP CODE	b	75	MikHag		
Wells	ville 1	145	66092	37	23	Dunder		
JOB TYPE_Su	11/900	HOLE SIZE	1214	HOLE DEPTH	10	CASING SIZE & V	VEIGHT	
CASING DEPTH	40 1	DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH		SLURRY VOL_		WATER gal/sk		CEMENT LEFT in	CASING YE	35
DISPLACEMEN'		DISPLACEMEN		MIX PSI200		RATE 46	m	
REMARKS: //	eld Meez	Mys. Fic	tcblist	red rat-	e dou	un cais	:15. N	liked t
Pampa	-0 . ~~~	5 K 30	^	nent p	45 20	b seli (ejecula	ted
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Bur	t Finney		¥1			11	Miles	
				•:		- Hoga	/	
ACCOUNT	OLIANITY -	- UNITO			#0F0 DD0	TUOT I		100 - 100 -
CODE	QUANITY o	DI UNITS	DES	CRIPTION of SER	VICES OF PRO		UNIT PRICE	TOTAL
54015			PUMP CHARGE			<u>365</u>		87000
7110/	1	50	MILEAGE			368		2100
5706_				0				- div
5402	40	1	Casi.	r foot	GSE	368		· — !
5406 5402 5407	40	7 4	CGS!	miles	GSC-	368 503		36800 1
5406 5402 5407 5502C	40 12 /	1 1 2	CGS!	ns foot miles ac	GS.C_	368		· — !
5402 5402 5407	40 2'	1 1 2	CGS!	miles	GS.P_	368 503		36800 1
5402 5402 5402 5502 C	40 M) 21	A	CGSS fon 80 v	aciles	GSC-	368 503		36800 1
5402 5402 5407 5502 C	40 12 1/2	A	CGSS fon 80 v	miles	GSC-	368 503		368° 1 225° 1
5401 5401 5407 5502C	35 59	A. 2	CGSS fon 80 v	aciles	GSC-	368 503		36800 1
1/2 4	35 59	A	CGSS fon 80 v	aciles	G.S.C.	368 503		368° 1 225° 1
1/2 4	35 59	1 1 2 1 1	CGSS fon 80 v	aciles	Gos C-	368 503		368° 1 225° 1
1/2 4	35 59	A	CGSS fon 80 v	aciles	- G.S.C.	368 503		368° 1 225° 1
1/2 4	40 M3 24 35 59	1 2 2 1	CGSS fon 80 v	aciles	GSC-	368 503		368° 1 225° 1
1/2 4	40 M3 21/2 35 59	A	CGSS fon 80 v	aciles	S.S.C.	368 503		368° 1 225° 1
1/2 5	40 11 2 1 35 59	A	CGSS fon 80 v	aciles		368 503 675		368° 1 225° 1
1/2 4	35 59	1 2 2 1 1	CGSS fon 80 v	aciles	SC	368 503 675		368° 1 225° 1 402.50 12.98
1/2 4	35 59	A	CGSS fon 80 v	aciles		368 503 675	D	368° 1 225° 1
1/2 4	40 M3 24 35 59	1 2 2 1 1 1	CGSS fon 80 v	aciles		368 503 675		368° 1 225° 1 402.50 12.98
1/2 4			50/50 gel	aciles		368 503 675	SALES TAX	368° 1 225° 1 402.50 12.98
1/2 h 1118B	NO COM JiM		CGSS fon 80 v	aciles		368 503 675		368° 1 225° 1 402.50 12.98

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

CONSOLIDATED Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

264690

Invoice Date: 12/13/2013

Terms: 0/0/30,n/30

Page

D.E. EXPLORATION

DOUG EVANS

P.O. BOX 128

WELLSVILLE KS 66092

(785)883-4057

WEBB 'A' RI-1

44934

NW 11-23-16

12-10-2013

KS

				========
Part Number 1124 1118B 1111 1110A 4402	Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE SODIUM CHLORIDE (GRANULA KOL SEAL (50# BAG) 2 1/2" RUBBER PLUG	Qty 147.00 347.00 284.00 735.00		Total 1690.50 76.34 110.76 338.10 29.50
Description 495 CEMENT PUMP 495 EQUIPMENT MILE 495 CASING FOOTAGE 548 TON MILEAGE DE 675 80 BBL VACUUM	AGE (ONE WAY) LIVERY		Unit Price 1085.00 4.20 .00 1.41 90.00	Total 1085.00 210.00 .00 481.90 180.00

2245.20 Freight: Parts: .00 Tax: 138.07 AR 4340.17

Labor:

.00 Misc:

.00 Total:

4340.17

Sublt:

.00 Supplies: .00 Change: _______

Signed

EL DORADO, KS 316/322-7022

EUREKA, KS

PONCA CITY, OK 580/762-2303

OAKLEY, KS 785/672-8822

GILLETTE, WY

CUSHING, OK

Date



264690

TICKET NUMBER

FOREMAN Fred Made

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

i20-431-9210 (or 800-467-8676	5		CEMEN	IT .			
DATE	CUSTOMER#		L NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
12-10-13	2355	Webb	"A" RI	. [μW 11	23	16	CF
CUSTOMER	r = /				TOLION			
MAILING ADDRE	E Explor	ation	-	1	TRUCK#	DRIVER	TRUCK#	DRIVER
Po	0 ,75				7/2	Fre Mad		
ITY	Box 128	ISTATE	ZIP CODE	-	.495	HarBec		
		Ks	66092	(10)	675	Kei Dext		
<u>، دااه W</u>]	548	Mitc Haa	L	
ASING DEPTH	ngs tring		5/5	HOLE DEPTI	H_ 1679	CASING SIZE & V	30 - 15 - 17 AV - 17 AV	EUE
			boffle m				OTHER	
	6.02BBL				sk	CEMENT LEFT in	CASING_3/ :	LPIUS
						RAIL (SIDPY)	4	-
EMARKS: 14	old Greu	1 Satety	ment in	· Esta	blish ci	revlation.	Mix + Pu	тр
700-	1 -02 C	* * * * * * * * * * * * * * * * * * *	K PU-n/	7 7 97	5/25 50	150 Por	Mix Cem	ent
2900	<u>u s/asa</u>	1+ 5 K	01 3 cax/.	<u> </u>	emont to	o Surface	- Flush	
- HO-MI) + ines	Clean	- Vispla	Ace 2	12 Rubber	plug to	Battle N	<u> </u>
	g. [105	SUVE	<u> </u>	<i>p</i> 01. ^	elease pr	essure x	o Sex floo	<u>us</u>
Valu	o. Ohii4	m Casi	ref			-	-	
			2000					
1/	, F.	D = 11/1				100	-	
	+ Finner	# DITTES	_			Fred M	odi	
ACCOUNT	QUANITY	or UNITS	DES	SCRIPTION of	SERVICES or PR	ODUCT		
CODE	QOANII I	,		-	SERVICES OF PRO		UNIT PRICE	TOTAL
5401		<u> </u>	PUMP CHARGE	<u> </u>		775		108000
5406		50 mi	MILEAGE	<u> </u>		495		21000
5402	C	067	1	Footog	<u> </u>			NC
5407A		1. フフ	Ton Y	- A CONTRACTOR OF THE PARTY OF		548		48180
5502C	ß	Zhrs	80 18,	BL Vac	Truck	675		180000
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		and the state of t				· · · · · · · · · · · · · · · · · · ·		
1124			22500		Cement			1650 500
11188	3 '	47#	Premi	um Ge	l		5.50	76 34
///1	2	84th	Grano	lated -	Salf			110 76 1
1110 A	7	735#	Ko150	al)			33800
4402	***	1	2/2" R	ubberg	luy		*	7950
					<i>d</i>			
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	88 8 8 80 8						The second secon	The second secon
						Commence of the second	·	
-0707						6.15%	SALES TAX	13407
in 3737	burz					6.15%	SALES TAX ESTIMATED TOTAL	13k 07 4340 17

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form