

Confi	dentia	lity Requested:
Ye	s	No

Kansas Corporation Commission Oil & Gas Conservation Division

1200850

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 -
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
□ Oil □ WSW □ SIOW □ Gas □ D&A □ ENHR □ SIGW □ OG □ GSW □ Temp. Abd. □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.): □ If Workover/Re-entry: Old Well Info as follows: Operator: □ Well Name: □ Well Name:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
Original Comp. Date: Original Total Depth:	
□ Deepening □ Re-perf. □ Conv. to ENHR □ Conv. to SWD □ Plug Back □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
□ Commingled Permit #:	Chloride content:ppm Fluid volume:bbls Dewatering method used: Location of fluid disposal if hauled offsite:
☐ ENHR Permit #: ☐ GSW Permit #:	Operator Name: Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp S. R East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:			Lease Name:			Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow	ring and shut-in pressu	ormations penetrated. Dres, whether shut-in pre	ssure reached stati	c level, hydrosta	tic pressures, bott		
		tain Geophysical Data a r newer AND an image f		gs must be ema	iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Taker (Attach Additional		Yes No			on (Top), Depth an		Sample
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Nam	9		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne conductor, surface, inte		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	5	ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							
					¬		
	ulic fracturing treatment or otal base fluid of the hydra	n this well? aulic fracturing treatment ex	ceed 350,000 gallons	Yes ? Yes		p questions 2 an p question 3)	d 3)
		submitted to the chemical of	_	Yes		out Page Three	of the ACO-1)
Shots Per Foot		N RECORD - Bridge Plug		Acid, Fra	cture, Shot, Cement	Squeeze Record	i
Onots Fer Foot	Specify Fo	ootage of Each Interval Perf	orated	(Aı	mount and Kind of Ma	terial Used)	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth	nod:				
		Flowing		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil BI	bls. Gas	Mcf Wate	er B	bls. G	as-Oil Ratio	Gravity
DISPOSITION	ON OF GAS:	N.	METHOD OF COMPLE	TION:		PRODUCTIO	N INTERVAL:
Vented Solo		Open Hole	Perf. Dually	Comp. Cor	nmingled		
(If vented, Sui	bmit ACO-18.)	Other (Specify)	(Submit A	(Sub	mit ACO-4)		

DRILLERS LOG S. 11 T. 23 R. 16 E. W. API NO: 15 - 031 - 23762 - 00 - 00 LOCATION: SW NW NE NW OPERATOR: D. E. EXPLORATION INC. COUNTY: COFFEY ELEV. GR.: 981 ADDRESS: P.O. BOX 128, WELLSVILLE, KS 66092 DF: LEASE NAME: WEBB WELL#: RI - 3 LINE (S) LINE 3840 FEET FROM (E) (W) 4870 FEET FROM (N) FOOTAGE LOCATION: GEOLOGIST: DOUG EVANS CONTRACTOR: FINNEY DRILLING COMPANY TOTAL DEPTH: 1080 P.B.T.D. SPUD DATE: 12/12/2013 OIL PURCHASER: COFFEYVILLE RESOURCES CRUDE TRANSPORTATION **DATE COMPLETED:** 12/17/2013 **CASING RECORD** REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC. SIZE CASING SET (in TYPE PURPOSE OF STRING SIZE HOLE WEIGHT **TYPE AND % ADDITIVES** SETTING DEPTH SACKS O.D.) CEMENT LBS/FT DRILLED SERVICE COMPANY 40 57 SURFACE: 12.2500 7 19 OWC SERVICE COMPANY 1069.86 OWC 119 PRODUCTION: 5.8750 2.8750 Brd 6.5 **WELL LOG**

FORMATION	TOP	BOTTON
TOP SOIL	0	2
CLAY	2	15
GRAVEL	15	31
LIME	31	33
SHALE	33	123
LIME	123	135
SHALE	135	138
LIME	138	198
SHALE	198	294
LIME	294	298
SHALE »	298	301
LIME	301	304
SHALE	304	307
LIME	307	415
SHALE	415	418
LIME ,	418	420
SHALE	420	423
LIME	423	429
SHALE	429	464
LIME	464	526
SHALE	526	532
LIME	532	539
SHALE	539	542
LIME	542	555
SHALE	555	562
LIME	562	581
SHALE	581	718
LIME	718	725
SAND & SHALE	725	747
LIME	747	752
SAND & SHALE	752	768
LIME	768	778
SAND & SHALE	778	833
LIME	833	835
SAND & SHALE	835	839
LIME	839	842
SAND & SHALE	842	845
LIME	845	850
SHALE	850	858
LIME	858	859

CORES: #

RECOVERED:

ACTUAL CORING TIME:

FORMATION	TOP	BOTTON
LIME	872	876
SAND & SHALE	876	890
LIME	890	896
SAND & SHALE	896	912
LIME	912	914
SAND & SHALE	914	915
LIME	915	918
SAND & SHALE	918	923
LIME	923	926
SHALE	926	960
LIME	960	962
SHALE	962	964
LIME	964	966
SAND & SHALE OIL	966	967
SAND OIL GOOD SHOW	967	977
SAND & SHALE	977	989
SHALE	989	1080 T.D.
AND CONTRACTOR OF THE STATE OF		
A		
NIP MANAGEMENT		† · · · · · ·
11 14 14 14 14 14 14 14 14 14 14 14 14 1		1
		1
	_	-
		1
		+
		-
		+
		أنبذ ويصدينا

RAN: 1 - FLOAT SHOE

1 - BAFFLE

1 - CLAMP

3 - CENTRALIZERS

CONSOLIDATED Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

264874

Invoice Date:

12/19/2013

Terms: 0/0/30, n/30

Page

1

D.E. EXPLORATION

DOUG EVANS

P.O. BOX 128

WELLSVILLE KS 66092

(785)883 - 4057

WEBB A RI-3

44947

NW 11-23-26

12-12-2013

KS

		=========	========	========
Part Number 1124 1118B 1111 1110A	Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE SODIUM CHLORIDE (GRANULA KOL SEAL (50# BAG)	Qty 35.00 59.00 68.00 175.00	Unit Price 11.5000 .2200 .3900 .4600	Total 402.50 12.98 26.52 80.50
Description 368 CEMENT PUMP (SI 368 EQUIPMENT MILE 368 CASING FOOTAGE 369 80 BBL VACUUM SI 503 TON MILEAGE DES	URFACE) AGE (ONE WAY) IRUCK (CEMENT)		Unit Price 870.00 4.20 .00 90.00 1.41	Total 870.00 .00 .00 135.00

				=========
Parts:	522.50 Freight:	.00 Tax:	32.13 AR	1674.38
Labor:	.00 Misc:	.00 Total:	1674.38	20,2.50

Sublt: .00 Supplies: .00 Change: .00

Signed BARTLESVILLE, OK 918/338-0808

EL DORADO, KS 316/322-7022

EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303

OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269

Date

GILLETTE, WY 307/686-4914

CUSHING, OK 918/225-2650



264874

TICKET NUMBER 44947

LOCATION 0++awg

FOREMAN Algn Nade

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WEL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
12-12-13	2335	WYbb	<u>'A</u>	R.J.3	NW 17	23	26	CR
CUSTOMER	, Exploi	wat som			TRUCK#	DRIVER	TPLICK#	I DRIVED
MAILING ADDRE	ESS	VI 10 VI			7312	Ala Macl	TRUCK#	DRIVER
P.D.B	Bor 128	,			368	Arl Mr.D	05,767	1
CITY		STATE	ZIP, CODE	1	369	Der Mas		
Wells	111e	145	16091		303	Dan Det	 	*
JOB TYPE 0	ns Strlus 1	HOLE SIZE	12.74	HOLE DEPTH	4 40	CASING SIZE & V	VEIGHT	
CASING DEPTH	40 1	ORILL PIPE	•	TUBING	99		OTHER	
SLURRY WEIGH		SLURRY VOL_		WATER gal/s	sk	CEMENT LEFT in		35
DISPLACEMENT		DISPLACEMEN	T PSI <i> D </i>	MIX PSI		RATE 4 by	an '	
REMARKS:	eld moel	tens.	KSTG V	lishe	d vate	doing	695in	5.
1/12 XCO	e o pum	pal	35	5K 3		nent p	145 3	70 gel.
_ \$ 10 Sq			<u> </u>	0-00 30		ircy lan		ment:
D-15 P	placed, c	<u>asins</u>	vifr (1ean	water.	Close	d val	Je
·								<u>.</u>
	-	·					71	
5.0	A.O. (- (5) extra	./			Made	
	ney	Marie Control of Contr				1 0 00/	1100 -	
	(*)			40		Jew V		-
ACCOUNT CODE	QUANITY o	r UNITS .	DES	SCRIPTION of	SERVICES or PR	RODUCT	UNIT PRICE	TOTAL
54015			PUMP CHARGI	Ξ	11_1=11	368	-	87090
5406			MILEAGE			368		1
5402	, L	1121	Casio	ic too	tage	368		
.5407A	81,	38	hon.) 1		503		114 75
55021	11	/2	80 L	141)		369		135.00
								7,70:-0
				100				
124		5.5	50/50	2 cen	ient	_e_sec		402.50
111813	5	9#	gel		**		,	12.98
1/17	6	9#	Galt					26.52
UIDA		75#	1401 31	29/	02.5			80 50
1, 2,	100							
	•				1			
				0 00 0	1			
					-			***
					1	TO M	noleted	
		÷ 1.22			-		HPIGIGU	
			-		1 .		04155500	80 12
Pavín 3737	1	~~			1		SALES TAX ESTIMATED	32,13
	Ilms 1	Tyn			•		TOTAL	1474.38
AUTHORIZTION_	W		-	TITLE	I .		DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

CONSOLIDATED Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

264908

_______ Invoice Date:

12/19/2013

Terms: 0/0/30, n/30

Page

1

D.E. EXPLORATION

DOUG EVANS

P.O. BOX 128

WELLSVILLE KS 66092

(785)883-4057

WEBB A RI-3

44953

NW 11-23-26

12-17-2013

KS

=======================================		=======	=========	=======
Part Number 1124 1118B 1111 1110A	Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE SODIUM CHLORIDE (GRANULA KOL SEAL (50# BAG)	Qty 135.00 327.00 261.00 675.00	11.5000 .2200 .3900 .4600	Total 1552.50 71.94 101.79 310.50
4402	2 1/2" RUBBER PLUG	1.00	29.5000	29.50
Description 368 CEMENT PUMP 368 EQUIPMENT M	ILEAGE (ONE WAY)	Hours 1.00 50.00	Unit Price 1085.00 4.20	Total 1085.00 210.00
368 CASING FOOT 369 80 BBL VACU 548 TON MILEAGE		1069.00 2.50 313.88	.00 90.00 1.41	.00 225.00 442.57

2066.23 Freight: Parts: .00 Tax: 127.07 AR 4155.87

Labor:

.00 Misc:

.00 Total:

.00

4155.87

Sublt:

.00 Supplies:

.00 Change:

Signed

Date

BARTLESVILLE, OK 918/338-0808

EL DORADO, KS 316/322-7022

EUREKA, KS 620/583-7664

PONCA CITY, OK 580/762-2303

OAKLEY, KS 785/672-8822

OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914

CUSHING, OK 918/225-2650



264908

LOCATION O Haws

FOREMAN Alan Mades

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

	r 800-467-8676		CEMEN	1 4			
DATE	CUSTOMER#	WELL NAME & NU	IMBER	SECTION	TOWNSHIP	RANGE	COUNTY
(13-17-13 USTOMER	2355. Lu	Lebs An	RI-3	NW 11	23	26	CF
	xploration			TRUCK#	DRIVER	TRUCK#	DRIVER
AILING ADDRES	ss'			730	AlaMad	Safet	Mes
P.O. Bo	x 128			368	Almos		
TY	STAT	1 1		369	DerMas		
DellS WI	1/8 15	5 6092		548	MikHar		
B TYPE /bu	gistring HOLE	SIZE 5 78	HOLE DEPTH	1080 .	CASING SIZE & V	VEIGHT 27	8
ASING DEPTH_	1069 DRILL	L PIPE	TUBING			OTHER 103	7 batt
URRY WEIGHT	SLUR	RY VOL	_ WATER galls	k	CEMENT LEFT in	CASING	5
SPLACEMENT	_6 DISPI	LACEMENT PSI 8 DD	MIX PSI	200	RATE 46	om.	
MARKS: //	Idmeeting	E5796/1	shed va	te dou	n casi	us. M	1: xed
and p	umped 100	2 H gel f	ollowed	2 6, 13	5 84 50	2750	emen
P145 2	90 gel, 5	70 8g14, 1	-# KO/	seal pe	r sack.	Circu	lated
(& mon	ti Flust	rod pund	Pun	roed pl	us to bo	ffle	10 10 10 10 10 10 10 10 10 10 10 10 10 1
Well	held 80	DYSI,	Sc7 1	Togt (70500	salve.	
	And the state of t		., .				
J. 10	ney		7780-1-0			110	. ,
					A Day	Made	
					1) XIII V	1416	
ACCOUNT CODE	QUANITY or UN	ITS [DESCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
FHOI]	PUMP CHAF	RGE		368	-	1000
HOE	50	MILEAGE			7.0		1005
71/-2			- /		17/0/2		$-\alpha m$
6701 I	11/269	CACL	1. +	L	3/28		Car
5407 A	3/3.8	R to	as too	tase	368		4
54071	1769 313,8 272	8 tun	ns toc	tase	378		442.5
54071		0 1	ng toc uniles was	tase	6/		442.5
5407A 5502 C	313,8	8 ton 80	M/85	tose	378		
54071 5502 C	313,8	8 ton 80	M/85	rase	378		442.5 225 1552.50
5407A 5502 C	313,8 21/3 135 327	8 ton 80	M/85	tase unt	378		
54071 5502 C	3/3,8 2/2 135 327 261	8 ton 80 50/5	M/85	unt	378		
5407人 5502 C	313,8 21/3 135 327	8 ton 80 50/5	M/85	unt	378		
5407A 5502 C	3/3,8 2/2 135 327 261	8 ton 80 50/5	Miles Vac	vat	378		
5407A 5502 C	3/3,8 2/2 135 327 261	8 ton 80 50/5	Miles Vac	esat	378		
5407A 5502 C	3/3,8 2/2 135 327 261	8 ton 80 50/5	Miles Vac	unt	378		
5407人 5502 C	3/3,8 2/2 135 327 261	8 ton 80 50/5	Miles Vac	vat	378		
5407人 5502 C	3/3,8 2/2 135 327 261	8 ton 80 50/5	Miles Vac	esat	378		
5407A 5502 C	3/3,8 2/2 135 327 261	8 ton 80 50/5	Miles Vac	unt	378		
5407人 5502 C	3/3,8 2/2 135 327 261	8 ton 80 50/5 9=1 96/4 180/9 21/2	Miles Vac	wat	378	pee	
5407A 5502 C [124 [118B]110A 1110A	3/3,8 2/2 135 327 261	8 ton 80 50/5	Miles Vac		378	SALES TAX	
5407人 5502 C	3/3,8 2/2 135 327 261	8 ton 80 50/5 9=1 96/4 180/9 21/2	Miles Vac		378	SALES TAX ESTIMATED	
5407A 5502 C [124]118B 1110A 1110A	13.5 327 261 675	8 ton 80 50/5 9=1 9a/f 150/9 21/2	D (eu	• • • • • • • • • • • • • • • • • • • •	578 369	ESTIMATED	1552.50 71.94 101.79 310.50 29.50
54071 5502 C	13.5 327 261 675	8 ton 80 50/5 9=1 96/4 180/9 21/2	Miles Vac D (eu Plus		369	ESTIMATED TOTAL	1552.50 71.94 101.79 310.50 29.50