

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

1200852

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	TwpS. R	East _ West
Address 2:			F6	eet from	South Line of Section
City: S	tate: Zi	p:+	Fe	eet from East / V	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section Co	orner:
Phone: ()			□ NE □ NV	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	We	ell #:
New Well Re	-Entry	Workover	Field Name:		
	_	_	Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing: _	
☐ OG	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total De	epth:
CM (Coal Bed Methane)	dow	тетір. Ава.	Amount of Surface Pipe Se	et and Cemented at:	Feet
Cathodic Other (Con	e. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well In			If yes, show depth set:		Feet
Operator:			If Alternate II completion, of	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:	Original To	otal Depth:			
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Manageme	nt Plan	
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from t		
O constitued and	D		Chloride content:	ppm Fluid volume:	bbls
<ul><li>Commingled</li><li>Dual Completion</li></ul>			Dewatering method used:		
SWD			Location of fluid disposal if	f haulad offsita:	
☐ ENHR			Location of fluid disposal fi	nauled offsite.	
GSW			Operator Name:		
_			Lease Name:	License #:	
Spud Date or Date Rea	ached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West
Recompletion Date		Recompletion Date	County:	Permit #:	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:				Lease N	Name:			_ Well #:		
Sec Twp	S. R	East	West	County	:					
	ow important tops of fo ing and shut-in pressu o surface test, along wi	res, whe	ther shut-in pre	ssure reacl	hed stati	c level, hydrosta	tic pressures, bo			
Final Radioactivity Logilles must be submitted						gs must be ema	iled to kcc-well-lo	ogs@kcc.ks.go	v. Digital	electronic log
Drill Stem Tests Taken (Attach Additional S		Ye	es No			3	n (Top), Depth a			Sample
Samples Sent to Geol	ogical Survey	Ye	es No		Name	9		Тор	L	Datum
Cores Taken Electric Log Run		☐ Ye								
List All E. Logs Run:										
			CASING	RECORD	☐ Ne	w Used				
		Repo				rmediate, producti	on, etc.			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
									<u> </u>	
Purpose	Depth					EEZE RECORD				
Purpose: Perforate	Top Bottom	Туре	of Cement	# Sacks	Used		Type and I	Percent Additives		
Protect Casing Plug Back TD										
Plug Off Zone										
Did you perform a hydrau	ilic fracturing treatment or	this well?	,			Yes	No (If No, sk	ip questions 2 ar	nd 3)	
	otal base fluid of the hydra		•		•			ip question 3)		
Was the hydraulic fractur	ing treatment information	submitted	to the chemical of	disclosure reg	gistry?	Yes	No (If No, file	out Page Three	of the ACC	)-1)
Shots Per Foot			D - Bridge Plug Each Interval Perf				cture, Shot, Cemen		d	Depth
TUBING RECORD:	Size:	Set At:		Packer At	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or ENH	R.	Producing Meth Flowing	nod:	g $\square$	Gas Lift C	other (Explain)			
Estimated Production Per 24 Hours	Oil Bl	bls.	Gas	Mcf	Wate	er Bi	ols.	Gas-Oil Ratio		Gravity
DIODOCITIO	ON OF CAS:			AETLIOD OF	COMPLE	TION		BDOD! IOT!	או ואודכטי	
Vented Sold	ON OF GAS:  Used on Lease		) Open Hole	METHOD OF Perf.	Dually	Comp. Con	nmingled	PRODUCTIO	YN INTEK	/AL.
(If vented, Sub			Other (Specify)		(Submit A	ACO-5) (Subi	mit ACO-4)			

#### DRILLERS LOG S. 11 T. 23 R. 16 <u>E.</u> API NO: 15 - 031 - 23763 - 00 - 00 LOCATION: SW NE NE NW OPERATOR: D. E. EXPLORATION INC. COUNTY: COFFEY ADDRESS: P.O. BOX 128, WELLSVILLE, KS 66092 ELEV. GR.: DF: KB: LEASE NAME: WEBB WELL#: RI-4 LINE FEET FROM (E)(W) LINE 4870 FEET FROM (N) <u>(S)</u> 3180 FOOTAGE LOCATION: CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: DOUG EVANS TOTAL DEPTH: \_\_\_1078\_\_ P.B.T.D. SPUD DATE: 12/17/2013 OIL PURCHASER: COFFEYVILLE RESOURCES CRUDE TRANSPORTATION 12/19/2013 DATE COMPLETED: CASING RECORD REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC. PURPOSE OF STRING SIZE HOLE | SIZE CASING SET (in WEIGHT TYPE SACKS **TYPE AND % ADDITIVES SETTING DEPTH** DRILLED 12.2500 CEMENT O.D.) LBS/FT 19 40 OWC SERVICE COMPANY SURFACE:

1067.81

	Sec. 2012	120	23 2	
\A/	EL			$\overline{}$
vv				11 .

6.5

CORES: # \_\_\_\_\_\_

RECOVERED:
ACTUAL CORING TIME:

5.8750

2.8750 Brd

PRODUCTION:

RAN: 1 - FLOAT SHOE

135

OWC

1 - BAFFLE

3 - CENTRALIZERS

SERVICE COMPANY

1 - CLAMP

FORMATION	TOP	BOTTON
TOP SOIL	0	3
CLAY	3	26
GRAVEL	26	33
LIME	33	35
SHALE	35	125
LIME	125	135
SHALE	135	146
LIME	146	168
SHALE	168	172
LIME	172	199
SHALE 5	199	299
LIME	299	310
SHALE	310	320
LIME	320	421
RED BED SHALE	421	430
SHALE '	430	457
LIME	457	474
SHALE	474	476
LIME	476	530
SHALE	530	538
LIME	538	558
SHALE	558	563
LIME	563	583
SHALE	583	630
LIME	630	632
SHALE	632	691
LIME	691	693
SHALE	693	719
LIME	719	728
SAND & SHALE	728	749
LIME	749	762
SHALE	762	768
LIME	768	778
SAND & SHALE	778	784
SAND & STALL	784	788
SAND & SHALE	788	817
LIME	817	818
SAND & SHALE	818	843
LIME	843	850
SAND & SHALE	850	872
	872	876
LIME	012	0/0

FORMATION	TOP	BOTTOM
SAND & SHALE	876	891
LIME	891	897
SHALE	897	912
LIME	912	914
SHALE	914	917
LIME	917	920
SHALE	920	927
LIME	927	930
SHALE	930	960
CAP LIME	960	962
SHALE	962	963.5
CAP LIME	963.5	965
OIL SAND GOOD SHOW	965	975
SAND & SHALE	975	1028
LIME	1028	1029
SHALE	1029	1077 T.D.

# CONSOLIDATED Oil Well Services, LLC

#### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

WEBB A RI-4 44952 NW 11-23-26 12-17-2013 KS

		=======	=========	========
Part Number 1124 1118B 1111 1110A	Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE SODIUM CHLORIDE (GRANULA	35.00 59.00 68.00	.3900	Total 402.50 12.98 26.52
TITUA	KOL SEAL (50# BAG)	175.00	.4600	80.50
Description			Unit Price	Total
	BURFACE)	1.00	870.00	870.00
368 EQUIPMENT MILE		.00	4.20	.00
368 CASING FOOTAGE		40.00	.00	.00
369 80 BBL VACUUM	10-10-10-10-10-10-10-10-10-10-10-10-10-1	1.50	90.00	135.00
510 TON MILEAGE DE	CLIVERY	81.38	1.41	114.75

Parts: 522.50 Freight: .00 Tax: 32.13 AR 1674.38 Labor: .00 Misc: .00 Total: 1674.38 Sublt: .00 Supplies: .00 Change: .00

Signed

Date

BARTLESVILLE, OK 918/338-0808



264873

TICKET NUMBER 44952 LOCATION Ottawa FOREMAN Handle

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

# FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WE	LL NAME & NUM	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-19-13	2355	webb	2)" \$	SI-4	1242 11	23	26	CF
CUSTOMER	aplonatio			•	TDUOK #			
MAILING ADDRE	ESS	<u> </u>			730	DRIVER	TRUCK#	DRIVER
POB	ex 128				368	AlaMad	Stely	ncest
CITY	, , , ,	STATE	ZIP CODE		369	1/2-1/20		
120,195U	ille	145	66092		151/2	Sed Tie		-
JOB TYPE SY	V	HOLE SIZE	121/W	 HOLE DEPT	H 40	CASING SIZE & V	VEIGHT 7	J <u>ʻ</u>
CASING DEPTH	40	DRILL PIPE		_TUBING			OTHER	
SLURRY WEIGH	IT	SLURRY VOL		WATER gal/	sk	CEMENT LEFT in		5
DISPLACEMENT	<u> </u>		NT PSI			RATE 46		
REMARKS: H	ed mee	Kys. I	57gb1.	shed,	rate. ,d	N: Xed &	Rumpe	ecl.
35 5	K 30150			145 20	705-6/	570 sal	f, 5 12	Ko1-
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ACCOUNT	QUANITY	or UNITS	DI	ESCRIPTION o	f SERVICES or PR	DDUCT	UNIT PRICE	
CODE							UNIT PRICE	TOTAL
5406			PUMP CHAR	3E		368		870
5100	40	<u> </u>	MILEAGE	-C.	7	368		
57074		38	45110	700	rese	368		
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3500		<del>-</del>	000	40		369		130
	2.				\$50 A\$.			
1124	35	<del>)</del>	57/57	Dcema	rage.			400 50
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					Some read			
							SALES TAX	3213
lavin 3737	11	7_					ESTIMATED	117120
AUTHORIZTION_	Hur	1		TITLE		•	TOTAL	16/4,00
NO HORIZHON_	N J			TITLE			DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

## CONSOLIDATED Oil Well Services, LLC

#### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE Invoice # 

Terms: 0/0/30, n/30

Page 1

D.E. EXPLORATION DOUG EVANS

Invoice Date: 12/26/2013

44928

P.O. BOX 128

WELLSVILLE KS 66092 NW 11-23-16 12-19-2013

WEBB A RI-4

(785)883-4057

KS

Part :	Number	Description	Qty	Unit Price	Total
1124		50/50 POZ CEMENT MIX	157.00	11.5000	1805.50
1118B		PREMIUM GEL / BENTONITE	464.00	.2200	102.08
1111		SODIUM CHLORIDE (GRANULA	303.00	.3900	118.17
1110A		KOL SEAL (50# BAG)	785.00	.4600	361.10
4402		2 1/2" RUBBER PLUG	1.00	29.5000	29.50
			9		
	Description		Hours	Unit Price	Total
503	TON MILEAGE DE	LIVERY	365.03	1.41	514.69
675	80 BBL VACUUM	TRUCK (CEMENT)	1.50	90.00	135.00
57	CEMENT PUMP		1.00	1085.00	1085.00
57	EQUIPMENT MILE	AGE (ONE WAY)	50.00	4.20	210.00
57	CASING FOOTAGE		1067.00	.00	.00

Parts: 2416.35 Freight: .00 Tax: 148.61 AR 4509.65

Labor: .00 Misc: .00 Total: 4509.65 Sublt: .00 Supplies: .00 Change: .00

\_\_\_\_\_\_

BARTLESVILLE, OK 918/338-0808

Signed

EL DORADO, KS 316/322-7022

EUREKA, KS 620/583-7664

PONCA CITY, OK 580/762-2303

OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269

Date

GILLETTE, WY 307/686-4914

CUSHING, OK 918/225-2650



264943

FOREMAN Cosey Keuned

**ESTIMATED** TOTAL

DATE

Box 884. Chanute, KS 66720

### FIELD TICKET & TREATMENT REPORT

0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	OWNSHIP RANGE COUNTY
	23 16 60
CUSTOMER	
7	DRIVER TRUCK# DRIVER
PAR 108	Ken V Satoly Maeting
	Mag
112010 :11 KS 100000	
1000501116	NG SIZE & WEIGHT 27/8" EVE
CASING DEPTH 100 P DRILL PIPE TUBING LOTTION 1037	OTHER
Consideration and the constant of the constant	ENT LEFT in CASING 30'
The state of the s	46pm
REMARKS: hold safety macting, established circulation, mixed.	
Oel followed by 10 hble tesh water unixed + award 1	1 CM CM .
conout w/ 2% gel, 5% salt, + 5 # Kolsen per sk, c	
fump clean pumped 2/2 "robber plug to cosing TD us/	
prossured to 800 PSI, released pressure, shut in casing.	teres and traver,
The state of the s	2
¥	
ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE TOTAL
5401 1 PUMP CHARGE	1085.00
5400 PUMP CHARGE SYDOO SO MI MILEAGE	21000
5402 50 mi MILEAGE 5402 1067' casing tootage	
5400 50 mi MILEAGE	
5402 50 mi MILEAGE 5402 1067' casing tootage	210.00
5402 50 mi MILEAGE 5402 1067' casing tootage 5407A BROWS 65.025 ton mikage	210.°° 
5402 50 mi MILEAGE 5402 1067' casing tootage 5407 A BROWS 65.025 ton mikage 55026 1.5 hrs 80 Unc	210.°° 
5402 50 mi MILEAGE 5402 1067' casing tootage 5407 A BROWS 65.025 ton mikage 55026 1.5 hrs 80 Unc	210.°° 5/4.691 135.°°
5402 50 mi MILEAGE 5402 1067' casing tootage 5407 A BOBO365.025 for mikage 55026 1.5 hrs 80 Unc	210.00 574.691 135.00
5700 50 mi MILEAGE 5402 1067' casing tootage 5407 A BOODS 5.025 ton mikage 55026 1.5 hrs 80 Unc 1124 157 \$\$ \$950 Popurix coment 1118B 464 # Premium Gel	210.00 574.691 135.00 1805.50
5402 50 mi MILEAGE 5402 1067' Casing tootage 5407 A BOOM 365.025 ton mileage 5502C 1.5 hrs 80 Usc  1124 157 \$\$ \$750 Pormix rement 1118B 464 \$\$ Premium Gol 1111 303 \$\$	210.00 574.691 135.00 1805.50 1 <b>6</b> 2.08 118.17
5402 50 mi MILEAGE 5402 1067' casino tootage 5404 A BOBO365.025 for mikage 55026 1.5 hrs 80 Upc  1124 157 xs Sopranix rement 1118B 464 # Premion Gol 1111 303 # Kol Sol	210.00 574.691 135.00 1805.50 1 <b>6</b> 2.08 118.17
5700 50 mi MILEAGE 5402 1067' casing tootage 5407 A BOBO365.025 for mileage 55026 1.5 hrs 80 Unc 1124 157 xs 5950 Poznix cement 1118B 464 # Premion Gel 1111 303 # Salt	210.00 574.691 135.00 1805.50
5700 50 mi MILEAGE 5402 1067' casing tootage 5407 A BOBO365.025 for mileage 55026 1.5 hrs 80 Upc  1124 157 xs 5950 Poznix coment 1118B 464 # Premion Gol 1111 303 # Salt	210.00 574.691 135.00 1805.50 1 <b>6</b> 2.08 118.17
5402 50 mi MILEAGE 5402 1067' casing tootage 5407 A BOBO365.025 for mileage 55026 1.5 hrs 80 Unc  1124 157 xs 5950 Poznix coment 1118B 464 # Premion Gel 1111 303 # Salt	210.00 574.691 135.00 1805.50 182.08 118.17 361.10 29.50
5402 1067' Casing Gotage 5402 1067' Casing Gotage 5404 Bees 365.025 ton mileage 5502C 1.5 hrs 80 Unc  1124 157 ts 5050 Pormix coment 1118B 464 tf Premium Gol 1111 303 tf Kol Seal 4402 1 21/5" rubber plug	210.00 574.691 135.00 1805.50 182.08 118.17 361.10 29.50
5700 50 mi MILEAGE 5402 1067' casino tootage 5407 A BOBO365.025 for mikage 55026 1.5 hrs 80 Upc  1124 157 xs 5950 Poznix coment 1118B 464 # Premion Gol 1111 303 # Salt	210.00 574.691 135.00 1805.50 182.08 118.17 361.10 29.50
5400 SO mi MILEAGE 5402 1067' casing tootage 5404 Bress 365.025 ton mikage 5502C 1.5 hrs 80 Usc  1124 157 ts So Formix rement 1118B 464 tt Premium Gol 1111 303 tt Salt 11104 785 tt Kol Seal 4402 1 21/5" rubber plug	210.00 514.691 135.00 1805.50 18.17 361.10 29.50

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

No Co. Rep. on location

AUTHORIZTION