

Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1200910

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

| WELL HISTORY | - DESCI | RIPTION O | F WELL | & LEASE |
|--------------|---------|-----------|--------|---------|

| OPERATOR: License # | API No. 15 |
|---|---|
| Name: | Spot Description: |
| Address 1: | |
| Address 2: | Feet from Dorth / South Line of Section |
| City: State: Zip:+ | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | □ NE □ NW □ SE □ SW |
| CONTRACTOR: License # | GPS Location: Lat:, Long: |
| Name: | (e.g. xx.xxxx) (e.gxxx.xxxxx) |
| Wellsite Geologist: | Datum: NAD27 NAD83 WGS84 |
| Purchaser: | County: |
| Designate Type of Completion: | Lease Name: Well #: |
| New Well Re-Entry Workover | Field Name: |
| | Producing Formation: |
| | Elevation: Ground: Kelly Bushing: |
| Gas D&A ENHR SIGW | Total Vertical Depth: Plug Back Total Depth: |
| OG GSW Temp. Abd. CM (Coal Bed Methane) | Amount of Surface Pipe Set and Cemented at: Feet |
| Cathodic Other (Core, Expl., etc.): | Multiple Stage Cementing Collar Used? Yes No |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set: Feet |
| Operator: | If Alternate II completion, cement circulated from: |
| Well Name: | feet depth to:w/sx cmt. |
| Original Comp. Date: Original Total Depth: | ····· |
| Deepening Re-perf. Conv. to SWD | |
| Plug Back Conv. to GSW Conv. to Producer | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| | |
| Commingled Permit #: | Chloride content: ppm Fluid volume: bbls |
| Dual Completion Permit #: | Dewatering method used: |
| SWD Permit #: | Location of fluid disposal if hauled offsite: |
| ENHR Permit #: | Operator Name: |
| GSW Permit #: | Lease Name: License #: |
| | |
| Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date | Quarter Sec TwpS. R East West County: Permit #: |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY |
|-----------------------------|
| Confidentiality Requested |
| Date: |
| Confidential Release Date: |
| Wireline Log Received |
| Geologist Report Received |
| UIC Distribution |
| ALT I II Approved by: Date: |
| |

| | Page Iwo | 1200910 |
|--|---------------------------------|---|
| Operator Name: | Lease Name: | Well #: |
| Sec TwpS. R East West | County: | |
| INCTRUCTIONS: Chain important tang of formations paratrated De | tail all aaraa Danart all final | appiag of drill stamp tasts giving interval tastad, time task |

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taken (Attach Additional Sho | eets) | Yes No | | - | on (Top), Depth a | | Sample |
|--|----------------------|------------------------------------|----------------------|------------------|-------------------|-----------------|-------------------------------|
| Samples Sent to Geolog | gical Survey | Yes No | Nam | e | | Тор | Datum |
| Cores Taken Electric Log Run | | ☐ Yes ☐ No ☐ Yes ☐ No | | | | | |
| List All E. Logs Run: | | | | | | | |
| | | CASING Report all strings set-o | RECORD Ne | | ion, etc. | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | ADDITIONAL | CEMENTING / SQU | EEZE RECORD | | | |
| Purpose: | Depth | | | | T 15 | | |

| Purpose: Perforate | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|-----------------------|---------------------|----------------|--------------|----------------------------|
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |
| | | | | |

No

| Did you perform a hydraulic fracturing treatment on this well? | Yes |
|---|-----|
| Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? | Yes |
| Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? | Yes |

| No | (If No, skip questions 2 and 3) |
|----|---------------------------------|
| No | (If No, skip question 3) |

(If No, fill out Page Three of the ACO-1)

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | | | | | Depth | | | |
|--------------------------------------|---|------------------------|---------|-------------------------------------|---------|---------------------|----------|---------------------------|---------------|---------|
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| TUBING RECORD: | Siz | re: | Set At: | | Packer | r At: | Liner R | un: | No | |
| Date of First, Resumed | Producti | on, SWD or ENHR. | | Producing M | lethod: | ping | Gas Lift | Other (Explain) | | |
| Estimated Production Per 24 Hours | | Oil Bbls | 5. | Gas | Mcf | Wate | er | Bbls. | Gas-Oil Ratio | Gravity |
| DISPOSITI | ON OF G | AS: | | | | | | | PRODUCTION IN | TERVAL: |
| Vented Solo (If vented, Sul | | Jsed on Lease -18.) | | Open Hole Other <i>(Specify)</i> | Perf. | Uually (Submit) | , | Commingled (Submit ACO-4) | | |

| | D | R | L | LE | RS | L | 0 | G |
|--|---|---|---|----|----|---|---|---|
|--|---|---|---|----|----|---|---|---|

| API NO: 15 - 031 | - 23822 - 00 - 00 | | - | | | | S. 11 | T. 23 | R. 16 | <u>E.</u> | W. |
|--------------------|---------------------|---------|------------|------------|------|---------|---------|--|------------|--|---------------|
| OPERATOR: D. E. EX | PLORATION INC. | | - | | | | LO | CATION: | E2 SW | NW NW | |
| ADDRESS: P.O. BOX | 128 WELLSVILLE KS | 66002 | | | | | | COUNTY: | | | |
| | 120, WELLOWILLE, AC | 00092 | | | | | | ELEV. GR.: DF: | 98 | Contraction of the local division of the loc | |
| WELL #:R - 20 | - LEAS | E NAME: | FREEMAN | I | | | | ы. ———————————————————————————————————— | - | КВ : | |
| FOOTAGE LOCATION: | 4290 FEET | FROM | (N) | <u>(S)</u> | LINE | 4710 | FEET | FROM | <u>(E)</u> | (W) | LINE |
| CONTRACTOR: | FINNEY DRILLING C | OMPANY | | | | GEO | LOGIST: | DOUG EV | ANS | | |
| SPUD DATE: | 3/17/2014 | 1 | | | | TOTAL | DEPTH: | 1065 | | P.B.T.D. | |
| DATE COMPLETED: | 3/19/2014 | | | | | OIL PUR | CHASER: | COFFEYVILL | E RESOUR | CES CRUDE T | RANSPORTATION |
| | | C/ | ASING F | RECOF | RD | | | | | | |
| REPORT OF ALL ST | RINGS - SURFACE, IN | TERMEDI | ATE, PRODU | ICTION, ET | гс. | | | | | | |
| | SIZE CASH | | | | | | | | | | _ |

| PURPOSE OF STRI | DRILLED | O.D.) | LBS/FT | SETTING DEPTH | TYPE CEMENT | SACKS | TYPE AND % ADDITIVES |
|-----------------|---------|------------|--------|---------------|----------------|-------|----------------------|
| SURFACE: | 12.2500 | 7 | 19 | 40 | OWC | 57 | SERVICE COMPANY |
| PRODUCTION: | 5.8750 | 2.8750 8rd | 6.5 | 1060.28 | OWC | 132 | SERVICE COMPANY |
| | | | | | | | CENTICE COMIT |

WELL LOG

.

CORES: # RECOVERED:

ACTUAL CORING TIME:

| FORMATION | TOP | BOTTOM |
|---------------|-----|--------|
| TOP SOIL | 0 | 2 |
| SILT | 2 | 12 |
| CLAY | 12 | 16 |
| GRAVEL & SAND | 16 | 30 |
| LIME | 30 | 32 |
| SHALE | 32 | 121 |
| LIME | 121 | 193 |
| SHALE | 193 | 288 |
| LIME | 288 | 296 |
| SHALE | 296 | 302 |
| LIME ? | 302 | 410 |
| SHALE , | 410 | 412 |
| LIME | 412 | 419 |
| SHALE | 419 | 421 |
| LIME | 421 | 438 |
| SHALE | 438 | 461 |
| KC LIME | 461 | 527 |
| SHALE | 527 | 533 |
| KC LIME | 533 | 553 |
| SHALE | 553 | 559 |
| LIME | 559 | 581 |
| SHALE | 581 | 626 |
| LIME | 626 | 628 |
| SHALE | 628 | 716 |
| LIME | 716 | 723 |
| SHALE | 723 | 744 |
| LIME | 744 | 775 |
| SHALE | 775 | 777 |
| SAND | 777 | 788 |
| SAND & SHALE | 788 | 836 |
| LIME | 836 | 837 |
| SAND & SHALE | 837 | 839 |
| LIME | 839 | 841 |
| SHALE | 841 | 842 |
| LIME | 842 | 853 |
| SHALE | 853 | 861 |
| LIME | 861 | 865 |
| SHALE | 865 | 873 |
| LIME | 873 | 877 |
| SAND & SHALE | 877 | 890 |
| LIME | 890 | 890 |
| SAND & SHALE | 897 | |
| | 097 | 906 |

| 1 - BAFFLE | E | |
|------------------------------|----------|-----------|
| 1 - SEATING | G NIPPLE | |
| 1 - COLLAR | २ | |
| 3 - CENTR | ALIZERS | |
| 1 - CLAMP | | |
| | | |
| FORMATION | TOP | BOTTOM |
| LIME | 906 | 907 |
| SAND & SHALE | 907 | 913 |
| LIME | 913 | 915 |
| SHALE | 915 | 916 |
| LIME | 916 | 919 |
| SHALE | 919 | 926 |
| LIME | 926 | 929 |
| SHALE | 929 | 961 |
| CAP LIME | 961 | 962 |
| SHALE | 962 | 964 |
| CAP LIME | 964 | 965 |
| SAND & SHALE OIL | 965 | 966 |
| SAND & SHALE OIL GOOD SHOW | 966 | 968 |
| SAND & SHALE OIL SHOW | 968 | 970 |
| GOOD OIL SAND | 970 | 972 |
| OIL SAND GOOD SHOW | 972 | 974 |
| SAND & SHALE OIL SLIGHT SHOW | 974 | 976 |
| SAND & SHALE NO SHOW | 976 | 978 |
| SAND & SHALE | 978 | 1027 |
| LIME | 1027 | 1028 |
| SHALE | 1028 | 1038 |
| LIME | 1038 | 1040 |
| SHALE | 1040 | 1065 T.D. |
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RAN: 1 - FLOAT SHOE 1 - BAFFLE

| CONSOLIDA Oil Well Services | Concolidated Oil Wall | Services, LLC) 346 | Chanu 620/431-9210 • 1-8 | IAIN OFFICE P.O. Box 884 ite, KS 66720 800/467-8676 520/431-0012 |
|--|---|---|---|--|
| INVOICE | | | Invoice # | |
| Invoice Date: 03/20/20 | | | | age 1 |
| D.E. EXPLORATION DOUG EVANS P.O. BOX 128 WELLSVILLE KS 660 (785)883-4057 | 4 N 092 0 | REEMAN A R-2 2694 W 11-23-16 3-17-2014 KS | 0 | |
| 1124 50 1118B PH 1111 SC | escription 0/50 POZ CEMENT MIX REMIUM GEL / BENTONITE ODIUM CHLORIDE (GRANULA OL SEAL (50# BAG) | 35.00 59.00 74.00 | .2200 | 402.50 12.98 |
| | escription EMENT MATERIAL DISCOUNT | | | Total -157.45 |
| Description 370 80 BBL VACUUM TRU 510 TON MILEAGE DELIV 666 CEMENT PUMP (SURE 666 EQUIPMENT, MILEAGE 666 CASING FOOTAGE | VERY FACE) | 2.00 1.00 | Unit Price 100.00 114.74 870.00 4.20 .00 | Total 200.00 114.74 870.00 .00 .00 |

Amount Due 1741.85 if paid after 03/30/2014

| ========= | ========= | | ======== | | =========== | | ================= |
|-----------|---|-----------|------------|-------------|--------------|----|-------------------|
| Parts: | 524.84 | Freight: | .00 | Tax: | 22.59 | AR | 1574.72 |
| Labor: | .00 | Misc: | .00 | Total: | 1574.72 | | |
| Sublt: | -157.45 | Supplies: | .00 | Change: | .00 | | |
| ========= | ======================================= | | ========== | =========== | ============ | | |

Signed Date BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



266688

TICKET NUMBER 42694 LOCATION Offawa KS FOREMAN Casey Kenned

DATE

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

| CUSTOMER # | WELL NAME & NU | IMBER | SECTION | TOWNELID | | |
|-------------------|--------------------|---|--|---|---|---|
| | | | SECTION | TOWNSHIP | RANGE | COUNTY |
| 2355 | Freeman A # | 2-20 | NWI | 23 | 16 | 0 |
| < / . A. | • | | Contraction of the local division of the loc | the second se | 國民國的理由自己 | 目的時間這個個 |
| | | | | DRIVER | TRUCK # | DRIVER |
| the second second | | | 729 | Cashen | V.Sefon | lading |
| box 128 | | | Lalelo | Garlon | V | |
| | | | 510 | Settuc | ~ | |
| lle | KS 66095 | ? | 370 | JasRic | V | |
| cface | HOLE SIZE 12/4 " | HOLE DEPT | н <u>40'</u> | CASING SIZE & | | |
| 40' | DRILL PIPE | TUBING | | | OTHER | |
| т | SLURRY VOL | _ WATER gal/s | sk | | | |
| | DISPLACEMENT PSI | MIX PSI | | RATE 5 50 | n | |
| ld sation. | meeting, establish | ed circula | tion , mix | ed + pump | od 35 s | ts-5%50 |
| | | | | | | ice . |
| ement w/ | 1.5 Hoks Rosh | water, s | | | | |
| | _ | | | 9 | | ACC TRANS |
| | | | | | | |
| | Le safety | Koloration SS Hox 128 Hox 128 Hole Size 12/4" 40' DRILL PIPE T SLURRY VOL DISPLACEMENT PSI How and in ostablist current w/ 27 gel 5% sch | SS SS SS IC STATE ZIP CODE IC KS GG92 CFace HOLE SIZE 121/4" HOLE DEPT 40' DRILL PIPE TUBING T SLURRY VOL WATER galls DISPLACEMENT PSI MIX PSI ID SOLACEMENT PSI MIX PSI CHIENT WI 273 gal, 575 Sett, 75# | Kploration TRUCK # SS TRUCK # Sox 128 Idla Ila STATE ZIP CODE Ila KS 66092 Ica Notestan 370 Ica Disla Size Ica Size Value Ica Size Size Ica Size Size Ica Size Size Ica Size <td>Image: State ZIP CODE Sox 128 Image: State Image: State ZIP CODE Image: State</td> <td>Interview Interview <thinterview< th=""></thinterview<></td> | Image: State ZIP CODE Sox 128 Image: State Image: State ZIP CODE Image: State | Interview Interview <thinterview< th=""></thinterview<> |

ACCOUNT

| CODE | QUANITY or UNITS | DESCRIPTION of SE | ERVICES or PRODUCT | UNIT PRICE | TOTAL |
|----------|------------------|-------------------|--------------------|------------|----------|
| 54015 | 1 | PUMP CHARGE | | | 870.00 |
| 5406 | on lease | MILEAGE | | | |
| 5402 | :40 | casing tortage | | | 0 |
| 5467 K | 81.375 | for mileage | | | 114,74 |
| 5502C | 2 hrs | 80 Vac | | | 200,00 |
| 1124 | 35 Sts | 50/50 Pozmix cer | inent | 402.50 | |
| 1(183 | 59 # | Premiour Gel | | 12.981 | |
| l(l) | 74 # | Salt | | 28.86 | |
| 1110A | 175 # | Kolseal | | 80.50 | |
| | | | motorials subtota | | 1 |
| | | | - 38% | - 157.450 | <u> </u> |
| | | | subtotal | 367.39 | 367.39 |
| | | | For complete | | |
| | | | | | |
| | • | | | 1709.58 | |
| | | | le.15% | SALES TAX | 22.00 |
| vin 3737 | | | Q(13.0 | ESTIMATED | 22.59 |
| | DC P. | | | TOTAL | 1574,72 |

AUTHORIZTION No Co. Kep. on location TITLE

l acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for

| CONSOL N Oil Well Serv | Concolidated Oil Mia | II Services, LLC 70 4346 | Chant 620/431-9210 • 1- | AIN OFFICE P.O. Box 884 ute, KS 66720 800/467-8676 620/431-0012 |
|---|--|---|----------------------------|---|
| INVOICE | | | Invoice # | |
| | /2014 Terms: 0/30/10,n/ | | | age 1 |
| D.E. EXPLORATIO DOUG EVANS P.O. BOX 128 WELLSVILLE KS (785)883-4057 | N 66092 | FREEMAN A R-2 42712 NW 11-23-16 03-19-2014 KS | 0 | |
| | | | | |
| Part Number 1124 1118B 1111 1110A 4402 | Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE SODIUM CHLORIDE (GRANULA KOL SEAL (50# BAG) 2 1/2" RUBBER PLUG | 145.00 344.00 | .3900 .4600 | 1667.50 75.68 |
| Sublet Performed 9996-120 | Description CEMENT MATERIAL DISCOUNT | | | Total -655.76 |
| Description 368 CEMENT PUMP 368 EQUIPMENT MILE 368 CASING FOOTAGE 548 TON MILEÅGE DE 675 80 BBL VACUUM | LIVERY | Hours 1.00 50.00 1060.00 337.13 2.00 | .00 | Total 1085.00 210.00 .00 475.35 200.00 |

Amount Due 4321.97 if paid after 04/03/2014

| Parts: | 2215.38 | Freight: | .00 | Tax: | 95.91 | AR | 3625.88 |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Labor: | .00 | Misc: | .00 | Total: | 3625.88 | | |
| Sublt: | -655.76 | Supplies: | .00 | Change: | .00 | | |

| | ONSOLIDATED | 266776 | FOREMAN | ABER 42 Ottawa Man N | 1ale |
|--|---|--|--|--|--|
| PO Box 884, C 620-431-9210 | hanute, KS 66720 F or 800-467-8676 | FIELD TICKET & TREATMENT R CEMENT | REPORT | | |
| DATE | | VELL NAME & NUMBER SECTIO | | RANGE | 00000 |
| 3-19-14 | 2355 Free | man A B-20 NWI | 1 23 | 16 | COUNTY |
| CUSTOMER | | · 電信//通行/20 | | | |
| MAILING ADDRE | ss Exploration | TRUCK | # DRIVER | TRUCK # | DRIVER |
| P.O. 0 | or 128 | 368 | HyMad | Gately | Maet |
| CITY | STATE | ZIP CODE 675 | Ke: Det | | + |
| Wella: | Ile KS | 10072 548 | Mik Hac | - | - |
| IOB TYPE | G String HOLE SIZE | 57/8 HOLE DEPTH | CASING SIZE & | WEIGHT 2 | 8 |
| CASING DEPTH | DRILL PIPE | TUBING | | OTHER Mut | ne loz |
| | | l'and the second s | | | |
| isplacement emarks: No | <u>, , , , , , , , , , , , , , , , , , , </u> | ENT PSI BOO MIX PSI 200 | RATE 4gas | 2 | |
| no# C.pl | W Meeting 2 | 257 HIShed Circula | riou Mi. | xed + pu | mper |
| 57- 601 | + 5 that see | A DE CR JUISU CE | Ment plu | 5 228 9 | el, |
| Flushe | D Dunga P | al per occo, ci | realated c | ement | · |
| 800 8 | ST Set FIR | at (psed is har | the wel | (netd | |
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| | | | . 1 | Jer | |
| FINE | <u> </u> | | 1 11/18 | A company of the comp | |
| | | A/ b | 11111111 | | |
| ACCOUNT | <u> </u> | <u>_</u> | per state | | |
| ACCOUNT CODE | QUANITY or UNITS | | per state | UNIT PRICE | TOTAL |
| CODE | QUANITY or UNITS | DESCRIPTION of SERVICES or PUMP CHARGE | PRODUCT | | TOTAL |
| CODE | 572 | | per state | | TOTAL 1085-20 |
| соре 54 <i>01</i> 5402 | 1 5D 1060 | PUMP CHARGE | PRODUCT | | 108500 |
| CODE 5401 5402 5402 | 1 5D 1060 337, 13 | PUMP CHARGE MILEAGE CCS:ns foutese | PRODUCT 368 368 368 | | 108500 |
| CODE 5401 5402 5402 | 1 5D 1060 | PUMP CHARGE Mileage CGS:MS fostase | PRODUCT 368 | | 108500 |
| CODE 1401 1402 1402 | 1 5D 1060 337, 13 | PUMP CHARGE MILEAGE CCS:ns foutese | PRODUCT 368 368 368 548 | | 108500 |
| CODE 5401 5402 5402 5402 54024 55026 | 1 5D 1060 337. K3 2 | PUMP CHARGE MILEAGE (65:05 footase Jonn: (e) 80 VGC | PRODUCT 368 368 368 548 | | 1085-00 |
| CODE 5402 5402 5402 5402 55026 | 1 5D 1060 337, 13 2 175 | PUMP CHARGE Mileage C C Sing fostage Jun ni (el BO VGC 50150 comput | PRODUCT 368 368 368 548 | UNIT PRICE | 1085-00 |
| CODE 5402 5402 5402 5402 55026 55026 1124 1128 | 1 5D 1060 337. K3 2 175 344 | PUMP CHARGE Mileage C C Sing fostage Jun ni (el BO VGC 50150 comput | PRODUCT 368 368 368 548 | UNIT PRICE | 1085-00 |
| CODE 5402 5402 5402 5402 55026 1124 1124 1188 111 | 1 5D 1060 337. 13 2 145 344 280 | PUMP CHARGE MILEAGE C.C.S:MS Foundase Jon M: (el BO VGC 50150 compat gel Sclt | PRODUCT 368 368 368 548 | UNIT PRICE | 108500 |
| CODE 5402 5402 5402 55026 124 124 1188 111 | 1 5D 1060 337. K3 2 175 344 | PUMP CHARGE MILEAGE CES:MS Foundage Jon M: (e) BOVGC 50150 comput gel Sclt Kolsed | PRODUCT 368 368 368 368 548 673 | UNIT PRICE 1667.5D 75.68 109.20 333.5D | 1085-00 |
| CODE 5402 5402 5402 55026 124 124 1188 111 | 1 5D 1060 337. 13 2 145 344 280 | PUMP CHARGE MILEAGE C C S:MS forstage Jon M: (e) BO VGC 50150 comput gel Sclt Kolsed Material | PRODUCT 368 368 368 368 548 673 | UNIT PRICE 1667.5D 75.68 109.20 333.5D | 1085-00 |
| CODE 5402 5402 5402 55026 124 124 1188 111 | 1 5D 1060 337. 13 2 145 344 280 | PUMP CHARGE MILEAGE C.C.S.MS Foundase Jon Milea Jon Milea BO VGC 50150 comput Sel Self Kol Sed Material Less | PRODUCT 368 368 368 368 548 673 673 | UNIT PRICE | 1085 210 475.35 200 2 |
| CODE 5402 5402 5402 55026 1124 1188 111 110,A | 1 5D 1060 337. 13 2 145 344 280 | PUMP CHARGE MILEAGE C.C.S.M.S. Foundage Jon Milea Jon Milea BO VGC 50150 compat Sclt Kolsed Material Less Material | PRODUCT 368 368 368 368 548 673 | UNIT PRICE 1667.5D 75.68 109.20 333.5D | 1085-00 210-00 475.35 200-00 |
| CODE 5402 5402 5402 5402 55026 55026 1124 1128 | 1 5D 1060 337. 13 2 145 344 280 | PUMP CHARGE MILEAGE C.C.S.MS Foundase Jon Milea Jon Milea BO VGC 50150 comput Sel Self Kol Sed Material Less | PRODUCT 368 368 368 368 548 673 673 | UNIT PRICE 1667.5D 75.68 109.20 333.5D | 1085-00 |
| CODE 1100 1000 | 1 5D 1060 337. 13 2 145 344 280 | PUMP CHARGE MILEAGE C.C.S.M.S. Foundage Jon Milea Jon Milea BO VGC 50150 compat Sclt Kolsed Material Less Material | PRODUCT 368 368 368 368 548 673 673 | UNIT PRICE | 1085-00 210-00 475.35 200-00 |
| CODE 5402 5402 55026 124 55026 124 1124 1188 111 110,A | 1 5D 1060 337. 13 2 145 344 280 | PUMP CHARGE MILEAGE C.C.S.M.S. Foundage Jon Milea Jon Milea BO VGC 50150 compat Sclt Kolsed Material Less Material | PRODUCT 368 368 368 368 548 673 673 | UNIT PRICE IL67.5D 75.68 109,20 333,50 2185.88 655.76 4185.73 | 1085 210 415.35 200 1630.12 29.50 |
| CODE 171010 171010 171024 17104 171 | 1 5D 1060 337. K3 2 175 344 280 725 | PUMP CHARGE MILEAGE C.C.S.M.S. F.D.Stase Jenniel BOVGC 50150 cement Sel Sclt Kolsed Materia Less Materia | PRODUCT 368 368 368 368 548 673 673 | UNIT PRICE IL67.5D 75.68 109,2D 333,5D 2185.88 655.76 4185.73 -655.76 | 1085 210 415.35 20 20 1530.12 29.55 3529.97 |
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