



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1200949  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1200949

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

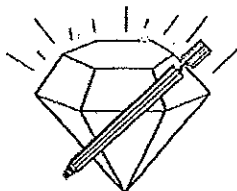
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**DIAMOND TESTING, LLC**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(620) 653-7550 • (800) 542-7313  
wilsonA451dst1

Company Vess Oil Corporation Lease & Well No. Wilson "A" No. 451  
Elevation 1415 KB Formation Arbuckle Effective Pay      Ft. Ticket No. K114  
Date 4-6-14 Sec. 8 Twp. 25S Range 5E County Butler State Kansas  
Test Approved By Roger L. Martin Diamond Representative Jason McLemore

Formation Test No. 1 Interval Tested from 2,409 ft. to 2,460 ft. Total Depth 2,460 ft.  
Packer Depth 2,404 ft. Size 6 3/4 in. Packer Depth      ft. Size      in.  
Packer Depth 2,409 ft. Size 6 3/4 in. Packer Depth      ft. Size      in.  
Depth of Selective Zone Set      ft.

Top Recorder Depth (Inside) 2,390 ft. Recorder Number 5513 Cap. 5,000 psi.  
Bottom Recorder Depth (Outside) 2,391 ft. Recorder Number 5588 Cap. 6,000 psi.  
Below Straddle Recorder Depth      ft. Recorder Number      Cap.      psi.

Drilling Contractor C & G Drilling Company - Rig 1 Drill Collar Length 177 ft I.D. 2 1/4 in.  
Mud Type Chemical Viscosity 50 Weight Pipe Length      ft I.D.      in.  
Weight 9.3 Water Loss 9.0 cc. Drill Pipe Length 2,199 ft I.D. 3 in.  
Chlorides 700 P.P.M. Test Tool Length 33 ft Tool Size 3 1/2-IF in.  
Jars: Make Sterling Serial Number 6 Anchor Length 20' perf. w/31' drill pipe Size 4 1/2-FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4-FH in.

Blow: 1st Open: Good blow increasing. Off bottom of bucket in 8 mins. No blow back during shut-in.  
2nd Open: Good blow increasing. Off bottom of bucket in 8 mins. No blow back during shut-in.

Recovered 90 ft. of gas in pipe  
Recovered 570 ft. of free oil = 6.018960 bbls. (Gravity: 38)  
Recovered 150 ft. of mud cut oil = .738000 bbls. (Grind out: 50%-oil; 50%-mud)  
Recovered 720 ft. of TOTAL FLUID = 6.756960 bbls.  
Recovered      ft. of       
Recovered      ft. of     

Remarks     

Time Set Packer(s) 2:10 P.M. Time Started off Bottom 5:10 P.M. Maximum Temperature 107°  
Initial Hydrostatic Pressure.....(A) 1150 P.S.I.  
Initial Flow Period.....Minutes 30 (B) 10 P.S.I. to (C) 141 P.S.I.  
Initial Closed In Period.....Minutes 45 (D) 872 P.S.I.  
Final Flow Period.....Minutes 45 (E) 151 P.S.I. to (F) 266 P.S.I.  
Final Closed In Period.....Minutes 60 (G) 871 P.S.I.  
Final Hydrostatic Pressure.....(H) 1131 P.S.I.



**JASON MCLEMORE**

**CELL # 620-617-0527**

**General Information**

Company Name	Vess Oil Corporation		
Contact	Casey Coats	Job Number	K114
Well Name	Wilson A #451	Representative	Jason McLemore
Unique Well ID	DST #1 Arbuckle 2409-2460	Well Operator	Vess Oil Corporation
Surface Location	8-25s-5e-Butler	Prepared By	Jason McLemore
Field	El Dorado	Qualified By	Roger Martin
Well Type	Vertical	Test Unit	#6

**Test Information**

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Arbuckle	Well Operator	Vess Oil Corporation
Well Fluid Type	01 Oil	Report Date	2014/04/06
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore
Start Test Date	2014/04/06	Start Test Time	11:46:00
Final Test Date	2014/04/06	Final Test Time	20:54:00

**Test Results**

**RECOVERED:**

570	Free Oil
150	Mud Cut Oil, 50% Oil, 50% Mud
720	TOTAL FLUID

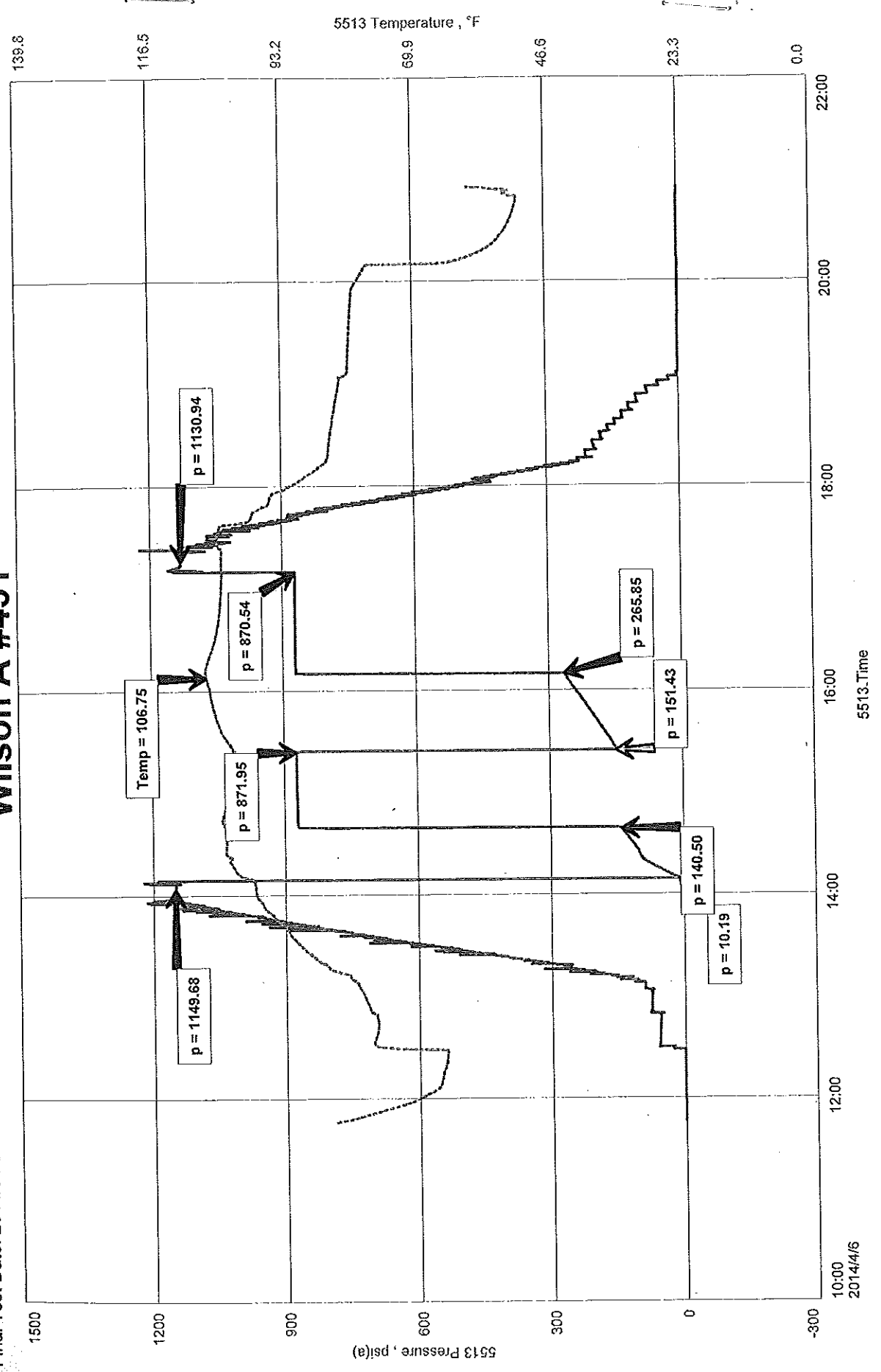
90' Gas in Pipe

GRAVITY: 38

Wilson A #451  
 Formation: Arbuckle  
 Pool: El Dorado  
 Job Number: K114

Vess Oil Corporation  
 DST #1 Arbuckle 2409-2460  
 Start Test Date: 2014/04/06  
 Final Test Date: 2014/04/06

# Wilson A #451



## ATTACHMENT TO ACO-1

WILSON A-451 - API #15-015-24016-0000  
 450'FNL, 450'FWL  
 Sec. 8-25S-05E  
 Butler County, KS

	SAMPLE TOPS	LOG TOPS
Admire 650	740 +675 poor show	739 +676pr
Burlingame	851 +564 poor show	851 +564
White Cloud Lm	944 +471	942 +473
White Cloud Sd	953 +462 GSO, 230'to well	947 +468
Topeka		1106 +309
Oread		1399 +16
Heebner		1447 -32
Toronto		1461 -46
Douglas		1479 -64
Lansing	1719 -304	1719 -304
Lansing Base	1841 -426	1842 -427
Kansas City	1993 -578 SO	1991 -576
Stark	2095 -680	2095 -680
B/KC	2159 -744	2157 -742
Checkerboard	2229 -841	2229 -814
Cherokee	2350 -935	2348 -933
Ardmore Lm	2406 -991	2404 -989
Simpson	2421 -1006 PSO	2421 -1006
Arbuckle	2455 -1040 GSO	2452 -1037
PTD	2460 -1045	2458 -1043

DST #1 2409-2460 Zone: ARBUCKLE 2455-60  
 Times: 30-45-45-60  
 1<sup>st</sup> open: Btm of Bkt in 8 min  
           No BB  
 2<sup>nd</sup> open Btm of Bkt in 8 min  
           No BB  
 Rec.: 720' TF: 570' Free oil( 38 grav), 150' MCO(O-50, M-50)  
 IHP: 1150           FHP: 1131  
 IFP: 10-141       FFP: 151-266  
 ISIP: 872           FSIP: 871           TEMP: 107



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

APR 03 2014  
MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 267027

Invoice Date: 03/31/2014 Terms: 0/30/10,n/30

Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67206  
(316) 682-1537

WILSON A 451  
43840  
8-25-05  
03-31-2014  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	15.7000	2355.00
1102	CALCIUM CHLORIDE (50#)	360.00	.7800	280.80
1107	FLO-SEAL (25#)	75.00	2.4700	185.25
				<b>Total</b>
Sublet Performed	Description			Total
9996-180	CEMENT MATERIAL DISCOUNT			-846.32
Description	Hours	Unit Price	Total	
446 CEMENT PUMP (SURFACE)	1.00	870.00	870.00	
446 EQUIPMENT MILEAGE (ONE WAY)	6.00	4.20	25.20	
681 MIN. BULK DELIVERY	1.00	368.00	368.00	

Amount Due 4264.80 if paid after 04/10/2014

Parts:	2821.05	Freight:	.00	Tax:	126.39	AR	3364.32
Labor:	.00	Misc:	.00	Total:	3364.32		
Sublt:	-846.32	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-8822

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914

CUSHING, OK  
918/225-2650



**CONSOLIDATED**  
Oil Well Services, LLC

267027

TICKET NUMBER 43840  
LOCATION 180  
FOREMAN Jeff Shell

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** API # 15-015-24016-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/31/14	8511	Wilson A 451	8	25	05	Butler
CUSTOMER Vess Oil Corp.			TRUCK #		DRIVER	
MAILING ADDRESS 1700 Waterfront PKWY BLDG 500			446		Jeremy M	
CITY Wichita			681		Mark G	
STATE KS			539		Jeff S	
ZIP CODE 67206						

JOB TYPE <u>Surface 8</u>	HOLE SIZE <u>12 1/4</u>	HOLE DEPTH <u>264</u>	CASING SIZE & WEIGHT <u>8 5/8</u>
CASING DEPTH <u>263</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>14.7</u>	SLURRY VOL <u>34</u>	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT <u>15.5</u>	DISPLACEMENT PSI <u>200</u>	MIX PSI <u>150</u>	RATE <u>4.8</u>

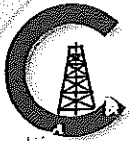
REMARKS: Safety Meeting, broke circ, pumped 150SKS C1955 A cement  
3% calcium 1/2 lb Polyf floke displaced to surface with 15 1/2 bbls freshwater

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54018	1	PUMP CHARGE	870.00	870.00 ✓
5406	6	MILEAGE	4.20	25.20 ✓
11045	150SKS	C1955 A Cement	15.70	2355.00 ✓
1102	360lbs	calcium chloride	.78	280.80 ✓
1107	75lbs	Polyf floke	2.47	185.25 ✓
5407	1	Min Bulk delivery	368.00	368.00 ✓
			Subtotal	4084.25
			Minus Discount	846.32 ✓
			Subtotal	3237.93
<input checked="" type="checkbox"/> <b>Completed</b>				
			SALES TAX	126.39 ✓
			ESTIMATED TOTAL	3364.32 ✓

AUTHORIZATION Cotton TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE Invoice # 267211  
 Invoice Date: 04/09/2014 Terms: 0/30/10,n/30 Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67206  
(316) 682-1537

WILSON A #451  
45131  
8-25-5  
04-07-2014  
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	150.00	20.1600	3024.00
1110A	KOL SEAL (50# BAG)	750.00	.4600	345.00
1144G	MUD FLUSH (SALE)	500.00	1.1000	550.00
4114	RECIPROCATING CEMENT BAS	1.00	290.0000	290.00
4130	CENTRALIZER 5 1/2"	6.00	50.5000	303.00
4253	TYPE A PACKER SHOE 6 1/2 X 6	1.00	1663.0000	1663.00
4454	5 1/2" LATCH DOWN PLUG	1.00	266.7500	266.75

Sublet Performed	Description	Total
9996-180	CEMENT MATERIAL DISCOUNT	-1175.70

Description	Hours	Unit Price	Total
502 MIN. BULK DELIVERY	1.00	368.00	368.00
603 CEMENT PUMP	1.00	1085.00	1085.00
603 EQUIPMENT MILEAGE (ONE WAY)	5.00	4.20	21.00

Amount Due 8328.02 if paid after 04/19/2014

Parts:	6441.75	Freight:	.00	Tax:	337.03	AR	7077.08
Labor:	.00	Misc:	.00	Total:	7077.08		
Sublt:	-1175.70	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

267211

TICKET NUMBER 45131  
LOCATION 180 Eldorado  
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

Ap. 15-215-24016-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-7-14	8511	Wilson A 451	8	25	5	Butler
CUSTOMER <u>Vess oil</u>						
MAILING ADDRESS <u>1700 waterfront parkway Bid 500</u>						
CITY <u>wichita</u>	STATE <u>KS</u>	ZIP CODE <u>67206</u>				

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>603</u>	<u>Jeremy m</u>		
<u>502</u>	<u>Dustin</u>		
<u>702</u>	<u>Jacob</u>		

JBS  
DM  
PZ

JOB TYPE Longstring B HOLE SIZE 7 7/8 HOLE DEPTH 2460 CASING SIZE & WEIGHT 5 1/2 15.36 lb  
 CASING DEPTH 2460 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15 lb SLURRY VOL 44.88 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 29 ft Shac  
 DISPLACEMENT 58.55 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 6.3 bpm

REMARKS: Safety meeting, Run pipe joint centralizer on Joints 1, 3, 5, 7, 9, 11, and Basket on Joint 6, tag Bottom pick up ft, Circulate for min open shoe circulate for min, pump 5 bbl water 500 gal du 1100 5 bbl water, mix 125 sks thickset 5/8 kol-seal displaced with 58.55 bbl water landing plug at psi check float float held, plug Reboot with 125 sks thick set 5/8  
Job complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00 ✓
5406	5	MILEAGE	4.20	21.00 ✓
5407	1	min bulk delivery	368.00	368.00 ✓
1126A	150	Thick set	20.16	3024.00 ✓
1110 A	750	Kol-Seal	.46	345.00 ✓
1144G	500	Du 1100	1.10	550.00 ✓
4114	1	5 1/2 Basket	290.00	290.00 ✓
4130	6	5 1/2 centralizer	50.50	303.00 ✓
4253	1	5 1/2 packer shoe	1663.00	1663.00 ✓
4454	1	5 1/2 Latch down plug	266.75	266.75 ✓
			Subtotal	7915.75
		discount	-	1175.70 ✓
				6740.05
			SALES TAX ESTIMATED TOTAL	337.03 ✓
				7077.08 ✓

completed

Revin 3737

AUTHORIZATION boony boato

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for