

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1200954

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15					
Name:	Spot Description:					
Address 1:	SecTwpS. R 🗌 East 🗌 Wes					
Address 2:	Feet from North / South Line of Section					
City: State: Zip:+	Feet from _ East / _ West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□NE □NW □SE □SW					
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:					
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Kelly Bushing: Elevation: Ground: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: Fee Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Fee					
Operator:	If Alternate II completion, cement circulated from:					
Well Name: Original Total Depth: Original Total Depth:	feet depth to: w/ sx cmt. Drilling Fluid Management Plan					
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)					
Commingled Permit #: Dual Completion Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used:					
☐ SWD Permit #:	Location of fluid disposal if hauled offsite:					
ENHR Permit #:	Operator Name:					
GSW Permit #:	Lease Name: License #:					
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
Confidentiality Requested	
Date:	
Confidential Release Date:	
Wireline Log Received	
Geologist Report Received	
UIC Distribution	
ALT I II III Approved by: Date:	

Page Two



Operator Name:				Lease N	Name: _			_ Well #:		
Sec Twp	S. R	East	West	County	:					
	ow important tops of fo ing and shut-in pressu o surface test, along wi	res, whe	ther shut-in pre	ssure reacl	hed stati	c level, hydrosta	tic pressures, bo			
Final Radioactivity Logilles must be submitted						gs must be ema	iled to kcc-well-lo	ogs@kcc.ks.go	v. Digital	electronic log
Drill Stem Tests Taken (Attach Additional S		Ye	es No			3	on (Top), Depth a	epth and Datum Sample		
Samples Sent to Geol	ogical Survey	es 🗌 No		Nam	9		Тор	L	Datum	
Cores Taken [Electric Log Run			es No							
List All E. Logs Run:										
			CASING	RECORD	│ Ne	w Used				
		Repo				rmediate, producti	on, etc.			
Purpose of String	Size Hole Drilled		e Casing t (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Purpose	Depth					EEZE RECORD				
Purpose: Perforate	Top Bottom	Туре	of Cement	# Sacks	Used		Type and	Percent Additives		
Protect Casing Plug Back TD										
Plug Off Zone										
Did you perform a hydrau	ilic fracturing treatment or	this well?	?			Yes	No (If No, sk	ip questions 2 ar	nd 3)	
	otal base fluid of the hydra		•		•			ip question 3)		
Was the hydraulic fractur	ing treatment information	submitted	to the chemical of	disclosure reg	gistry?	Yes	No (If No, fil	out Page Three	of the ACC)-1)
Shots Per Foot			RD - Bridge Plug Each Interval Perl				cture, Shot, Cemen		d	Depth
TUBING RECORD:	Size:	Set At:		Packer At	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or ENH	R.	Producing Meth Flowing	nod:	g \square	Gas Lift C	other (Explain)			
Estimated Production Per 24 Hours	Oil Bl	bls.	Gas	Mcf	Wate	er Bl	ols.	Gas-Oil Ratio		Gravity
DIODOGITI	ON OF CAC			ACTUOD OF	COMPLE	TION		DDODUGT		
Vented Sold	ON OF GAS: Used on Lease		N Open Hole	NETHOD OF \Box Perf.	Dually	Comp. Con	nmingled	PRODUCTIO	λιν ιίΝ Ι ΕΚ\	/AL:
(If vented, Sub			Other (Specify)		(Submit A	ACO-5) (Subi	mit ACO-4)			

DRILLERS LOG

			100000				_					
15 - 031 -	23834 - 0	0 - 00		•			_	S. 11	T. 23	R. 16	<u>E.</u>	W.
D. E. EXP	LORATION	I INC.						L	OCATION:	SW SE	E NE NW	
P.O. BOX	128 WFII:	SVILLE KS	66092									- Washin
	,			EDEEMAN	E		•		DF:		КВ:	
	1 12						-		- i-	2000		
CATION:	4125	FEET	FROM	(N)	<u>(S)</u>	LINE	3175	· FEE	T FROM	<u>(E)</u>	(W)	LINE
RACTOR:	FINNEY D	RILLING CO	MPANY				GEC	LOGIST	DOUG EV	VANS		
D DATE:	4/10/	/2014					TOTA	L DEPTH	1061	=	P.B.T.D.	
PLETED:	4/12/	/2014					OIL PUR	CHASER	: COFFEYVIL	LE RESOU	RCES CRUDE	TRANSPORTA
			C	ASING I	RECO	RD	_					
OF ALL ST	RINGS - SU	IRFACE, INT	TERMEDIA	ATE, PRODU	JCTION, E	TC.						
OF STRING	SIZE HOLE DRILLED			WEIGHT LBS/FT	SETTING	G DEPTH	TYPE CEMENT	SACKS	TYPE	AND % A	DDITIVES	
	12.2500	7		19			owc	58]
ON:	5.8750	2.8750	8rd NEW	6.5	105	4.86	OWC		SERVICE	COMPA	NY	
	D. E. EXP P.O. BOX RI - 22 CATION: RACTOR: D DATE: PLETED: OF ALL STI	D. E. EXPLORATION P.O. BOX 128, WELL RI - 22 CATION: 4125 RACTOR: FINNEY D D DATE: 4/10 PLETED: 4/12 OF ALL STRINGS - SL OF STRING SIZE HOLE DRILLED 12.2500	RI - 22 LEASI CATION: 4125 FEET RACTOR: FINNEY DRILLING CO D DATE: 4/10/2014 PLETED: 4/12/2014 OF ALL STRINGS - SURFACE, INT OF STRING SIZE HOLE DRILLED	D. E. EXPLORATION INC. P.O. BOX 128, WELLSVILLE, KS 66092 RI - 22 LEASE NAME: CATION: 4125 FEET FROM RACTOR: FINNEY DRILLING COMPANY D DATE: 4/10/2014 PLETED: 4/12/2014 CF ALL STRINGS - SURFACE, INTERMEDIA OF STRING SIZE HOLE DRILLED O.D.) 12.2500 7	D. E. EXPLORATION INC. P.O. BOX 128, WELLSVILLE, KS 66092 RI - 22 LEASE NAME: FREEMAN CATION: 4125 FEET FROM (N) RACTOR: FINNEY DRILLING COMPANY D DATE: 4/10/2014 PLETED: 4/12/2014 CASING I OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODU OF STRING SIZE HOLE DRILLED DRILLE	D. E. EXPLORATION INC. P.O. BOX 128, WELLSVILLE, KS 66092 RI - 22 LEASE NAME: FREEMAN CATION: 4125 FEET FROM (N) (S) RACTOR: FINNEY DRILLING COMPANY D DATE: 4/10/2014 PLETED: 4/12/2014 CASING RECOID OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, E OF STRING SIZE HOLE DRILLED O.D.) 12.2500 7 19 44	D. E. EXPLORATION INC. P.O. BOX 128, WELLSVILLE, KS 66092 RI - 22	D. E. EXPLORATION INC. P.O. BOX 128, WELLSVILLE, KS 66092 RI - 22	D. E. EXPLORATION INC. P.O. BOX 128, WELLSVILLE, KS 66092 RI - 22 LEASE NAME: FREEMAN CATION: 4125 FEET FROM (N) (S) LINE 3175 FEET RACTOR: FINNEY DRILLING COMPANY GEOLOGIST: 4/10/2014 TOTAL DEPTH PLETED: 4/12/2014 CASING RECORD OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC. OF STRING SIZE HOLE DRILLED O.D.) DEPTH O.D.) 12.2500 7 19 40 OWC 58	D. E. EXPLORATION INC. D. E. EXPLORATION INC. P.O. BOX 128, WELLSVILLE, KS 66092 RI - 22 LEASE NAME: FREEMAN CATION: 4125 FEET FROM (N) (S) LINE 3175 FEET FROM RACTOR: FINNEY DRILLING COMPANY GEOLOGIST: DOUG EVENT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC. OF STRING SIZE HOLE DRILLED O.D.) 12.2500 7 19 40 OWC 58 SERVICE	D. E. EXPLORATION INC. D. E. EXPLORATION INC. LOCATION: SW SE COUNTY: COFFE COUNTY: COUNTY: COFFE COUNTY: COUNTY: COFFE COUNTY: COFFE COUNTY: COUNTY: COFFE COUNTY: COUNTY: COUNTY: COUNTY: COFFE COUNTY: C	D. E. EXPLORATION INC. D. E. EXPLORATION INC. LOCATION: SW SE NE NW

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LL	L LO

CORES: # RECOVERED: ACTUAL CORING TIME:

RAN: 1-FLOAT SHOE

1 - BAFFLE

3 - CENTRALIZERS

1 - CLAMP

FORMATION	TOP	BOTTON
TOP SOIL	0	2
CLAY	2	17
SAND & GRAVEL	17	30
LIME	30	32
SHALE	32	124
LIME	124	197
SHALE	197	298
LIME	298	312
SHALE	312	327
LIME	327	418
SHALE	418	421
LIME '	421	423
SHALE	423	432
LIME	432	443
SHALE	443	449
LIME	449	453
SHALE "	453	460
LIME	460	461
SHALE	461	463
LIME	463	464
SHALE	464	466
LIME	466	527
SHALE	527	533
LIME	533	537
SHALE	537	540
LIME	540	550
SHALE	550	556
LIME	556	563
SHALE	563	565
LIME	565	576
SHALE	576	600
LIME	600	602
SHALE	602	678
LIME	678	680
SHALE	680	692
LIME	692	694
SHALE	694	709
LIME	709	718
SAND & SHALE	718	737
LIME	737	740
SHALE	740	
LIME		743
LIME	743	768

FORMATION	TOP	BOTTOM
SHALE	768	770
SAND	770	782
SAND & SHALE	782	847
LIME	847	849
SHALE	849	860
LIME	860	861
SAND & SHALE	861	867
LIME	867	872
SHALE	872	874
LIME	874	875
SAND & SHALE	875	889
LIME	889	895
SAND & SHALE	895	909
LIME	909	917
SAND & SHALE	917	923
LIME	923	926
SAND & SHALE	926	930
LIME	930	932
SAND & SHALE	932	957
CAP LIME	957	959
SHALE	959	961
CAP LIME	961	962
SAND & SHALE GOOD OIL SHOW	962	964
SAND & SHALE GOOD OIL SHOW	964	966
SAND & SHALE OIL SHOW	966	968
SAND & SHALE GOOD OIL SHOW	968	970
OIL SAND SHOW	970	972
SAND & SHALE GOOD OIL SHOW	972	974
SAND & SHALE NO SHOW	974	976
SAND & SHALE	976	1021
LIME	1021	1023
SAND & SHALE	1023	1031
LIME	1031	1033
SAND & SHALE	1033	1061 T.D.
STATE OF STATE	1000	1301 1.0.

DRILLERS LOG

API NO: 15 - 031	- 23834 - 0	0 - 00		·				S. 11	T. 23	R. 16	<u>E.</u>	W.
OPERATOR: D. E. EX	PLORATION	INC.		6				LC	CATION:	SW SE		
ADDRESS: P.O. BOX	128, WELL:	SVILLE, KS	66092				_		COUNTY: ELEV. GR.:	COFFEY 981	-	
WELL #:RI - 22	_	LEASI	E NAME:	FREEMAN	N		_		DF:		_ КВ:	_
OOTAGE LOCATION:	4125	FEET	FROM	(N)	<u>(S)</u>	LINE	3175	FEET	FROM	<u>(E)</u>	(W)	LINE
CONTRACTOR:	FINNEY D	RILLING CO	OMPANY				GEO	DLOGIST:	DOUG EV	/ANS		
SPUD DATE:	4/10/	2014					TOTA	L DEPTH:	1061		P.B.T.D.	
DATE COMPLETED:	4/12/	2014	C.	ASING	RECOI	RD	OIL PUR	RCHASER:	COFFEYVILL	E RESOURC	CES CRUDE 1	RANSPORTAT
REPORT OF ALL ST	RINGS - SU	RFACE, IN	TERMEDIA	TE, PRODI	UCTION, E	TC.	•					
PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASIN		WEIGHT LBS/FT	SETTING	G DEPTH	TYPE CEMENT	SACKS	TYPE	AND % ADD	DITIVES]
SURFACE:	12.2500	7		19	4	10	OWC	58	SERVICE	COMPANY	/	1

1054.86

6.5 **WELL LOG**

CORES: # RECOVERED:

2.8750 8rd NEW

12.2500 5.8750

PRODUCTION:

ACTUAL CORING TIME:

RAN: 1-FLOAT SHOE

OWC

SERVICE COMPANY

1 - BAFFLE

3 - CENTRALIZERS

1 - CLAMP

FORMATION	TOP	BOTTON
TOP SOIL	0	2
CLAY	2	17
SAND & GRAVEL	17	30
LIME	30	32
SHALE	32	124
LIME	124	197
SHALE	197	298
LIME	298	312
SHALE	312	327
LIME	327	418
SHALE	418	421
LIME >	421	423
SHALE	423	432
LIME	432	443
SHALE	443	449
LIME	449	453
SHALE "	453	460
LIME	460	461
SHALE	461	463
LIME	463	464
SHALE	464	466
LIME	466	527
SHALE	527	533
LIME	533	537
SHALE	537	540
LIME	540	550
SHALE	550	556
LIME	556	563
SHALE	563	565
LIME	565	576
SHALE	576	600
LIME	600	602
SHALE	602	678
LIME	678	680
SHALE	680	692
LIME	692	694
SHALE	694	709
LIME	709	718
SAND & SHALE	718	737
LIME	737	740
SHALE	740	743
LIME	743	768
L-1171L	743	/00

FORMATION	TOP	BOTTOM
SHALE	768	770
SAND	770	782
SAND & SHALE	782	847
LIME	847	849
SHALE	849	860
LIME	860	861
SAND & SHALE	861	867
LIME	867	872
SHALE	872	874
LIME	874	875
SAND & SHALE	875	889
LIME	889	895
SAND & SHALE	895	909
LIME	909	917
SAND & SHALE	917	923
LIME	923	926
SAND & SHALE	926	930
LIME	930	932
SAND & SHALE	932	957
CAP LIME	957	959
SHALE	959	961
CAP LIME	961	962
SAND & SHALE GOOD OIL SHOW	962	964
SAND & SHALE GOOD OIL SHOW	964	966
SAND & SHALE OIL SHOW	966	968
SAND & SHALE GOOD OIL SHOW	968	970
OIL SAND SHOW	970	972
SAND & SHALE GOOD OIL SHOW	972	974
SAND & SHALE NO SHOW	974	976
SAND & SHALE	976	1021
LIME	1021	1023
SAND & SHALE	1023	1031
LIME	1031	1033
SAND & SHALE	1033	1061 T.D.
		77
	-	
	VOCATION OF THE PARTY.	
		1
recoverable and the second		



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

FREEMAN A RI-22 42764 NW 11-23-16 04-10-2014

KS

Part Number Description Qty Unit Price Total 1124 50/50 POZ CEMENT MIX 40.00 11.5000 460.00 1118B PREMIUM GEL / BENTONITE 67.00 .2200 14.74 1111 SODIUM CHLORIDE (GRANULA 84.00 .3900 32.76 1110A KOL SEAL (50# BAG) 200.00 .4600 92.00 Sublet Performed Description Total 9996-120 CEMENT MATERIAL DISCOUNT -179.85 Description Hours Unit Price Total 370 80 BBL VACUUM TRUCK (CEMENT) 1.50 100.00 150.00 CEMENT PUMP (SURFACE) 445 1.00 870.00 870.00 445 EQUIPMENT MILEAGE (ONE WAY) 50.00 4.20 210.00 445 CASING FOOTAGE 40.00 .00 .00 503 TON MILEAGE DELIVERY 93.00 1.41 131.13

Amount Due 1997.50 if paid after 04/24/2014

Parts:	599.50	Freight:	.00	Tax:	25.81	AR	1806.59
Labor:	.00	Misc:	.00	Total:	1806.59		
Sublt:	-179.85	Supplies:	.00	Change:	.00		
=======	=======	=========	=======	========	=======:	======	=========

Signed______Date____



Consolidated

267330

LOCATION BER 42 LOCATION BHOWA, KS

	hanute, KS 66720 F or 800-467-8676	IELD TICKET & TREA CEME		PORT	/	7
DATE		/ELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/10/14	2355 Freeu	nan A of RI- 22	NWI	23	160	(0
MAILING ADDR	Exdocation			DRIVER Cas Ken	TRUCK#	DRIVER
Po	Box 128		445	Zev Ash	v Eurek	lasting
CITY Wellse	STATE	ZIP CODE	503	KeiCar	/	
JOB TYPE SU		(0092 12/4" HOLE DEPT	1370 H 40'	CASING SIZE & 1	WEIGHT 7 A	
CASING DEPTH	2000		11_70	CASING SIZE & 1	OTHER	-
SLURRY WEIGH			/sk	CEMENT LEFT in		<u> </u>
DISPLACEMEN'	AND THE RESERVE OF THE PERSON NAMED IN THE PER	10 m m m m m m m m m m m m m m m m m m m		RATE 4/600	и	
REMARKS: he		established circula	wion mix		0 112 -	c 590
POZUNÍK O	ensent wy 2%	, , , , , , , , ,	5# Kal		E ceure	ut to
surface,	displaced cemen	t w/ 105 bbs, s	shut in ces	ing.		
				\sim	-	
			-	-//	14	
				-17		
						
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of	of SERVICES or PF	RODUCT	UNIT PRICE	TOTAL
54015		PUMP_CHARGE				870.000
5406	50 mi	MILEAGE			30.000 5	210.00
5402	40'	casing tootage				
5407A	93	ton mileage				131,13
550ac	1,5 hrs	80 Vac				150.00
	115 -1	6.5				
1124	40 sts	5/50 Poznix	cement		460,001	
1/183	67 # 84 #	Premium Gol			14.74	
1111		Falt			32.76	
1/10A	200 #	Kolseal		we we	92,000	
	i		mate	rials	599. 50	
			- 30	% -	179.85	
	<u> </u>			subtotal		419.65
		-				
				omnieted		

Ravin 3737

ESTIMATED TOTAL

SALES TAX

6.15%



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

267391

Houston, TX 77210-4346 INVOICE Invoice #

________ Invoice Date: 04/16/2014 Terms: 0/30/10,n/30

D.E. EXPLORATION DOUG EVANS P.O. BOX 128

WELLSVILLE KS 66092 (785)883-4057

FREEMAN RI-22 47053 NW 11-23-16 04-12-2014 KS

Part Number 1124 1118B 1111 1110A 4402 Sublet Performed	Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE SODIUM CHLORIDE (GRANULA KOL SEAL (50# BAG) 2 1/2" RUBBER PLUG	Qty 152.00 356.00 294.00 760.00 1.00	Unit Price 11.5000 .2200 .3900 .4600 29.5000	Total 1748.00 78.32 114.66 349.60 29.50
9996-120	Description CEMENT MATERIAL DISCOUNT			Total -687.17
JJJ0 120	CHIMIT PHILIPPINCONT			-007.17
Description		Hours	Unit Price	Total
495 CEMENT PUMP		1.00	1085.00	1085.00
495 EQUIPMENT MILE	AGE (ONE WAY)	50.00	4.20	210.00
495 CASING FOOTAGE		1053.00	.00	.00
503 TON MILEAGE DE	LIVERY	353.40	1.41	498.29
675 80 BBL VACUUM	TRUCK (CEMENT)	2.00	100.00	200.00

Amount Due 4456.05 if paid after 04/26/2014

Parts:	2320.08 Freight:	.00 Tax	: 100.42	AR 3726.62
Labor:	.00 Misc:	.00 Tot	al: 3726.62	
Sublt:	-687.17 Supplies:	.00 Cha	nge: .00	

Signed Date

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS GILLETTE, WY 307/686-4914 **CUSHING, OK** 316/322-7022 620/839-5269 918/225-2650



267391

LOCATION OHOUR KS

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

LU TO! OLIO O!	. 000 101 001 0	OFINE	141			
DATE	CUSTOMER # WEL	L NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4. 12. 14 CUSTOMER	2355 Freem	an # BI-22	NW 11	,23	16	CF
CUSTOMER	3-0-0					
り と MAILING ADDRES	Exploration S	30 <u>74.9</u>	TRUCK #	DRIVER	TRUCK#	DRIVER
			712	Fremad		<u> </u>
CITY	Say /Q8 ISTATE	ZIP CODE	49.5	Har Bec		
		25-060-1-5-246-2-55401-99	675	Killet		
Weller		66092	503	maxcoc		L
OB TYPE A			TH 1062	CASING SIZE & V	VEIGHT 2 1/8	EUE
ASING DEPTH_		affle 1/2 TUBINGE			OTHER	<u> </u>
LURRY WEIGHT			/sk	CEMENT LEFT In		+Plug
	5.94884 DISPLACEMEN	45	1 1 (RATE 5391	7/4	,
EMARKS: Ho		Meethy. EST				
1004	Gol +lush. M.	x x Punda	SKS 50	150 for m.	x Cemen	<u>/ </u>
2% G	a 5% Salt 5#	Rol Soul/ 5K. CE	ement to s	urface.	-lush pu	mpx line
clean	· Displace 2/2'	Rubber plug	40 pottle	in cash.	Préss	UVE
70 g	00 * PS1. Rales	se pressure +	e cet floa	* Valve.	Shox in	asing.
		• · · · · · · · · · · · · · · · · · · ·				
			Works V. A.		-	
Finne	y Drilling.	7		ful Il	1adr	
	V 0	···				
CODE	QUANITY or UNITS	DESCRIPTION	of SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		495		108500
5406	· 50 mi	MILEAGE		495		21000
5402	1053	Casing Foots	ope.		W	NIC
5407A	.353,4	Ton Miles	/	328		498 29
5502C	2 hrs	80 BBL Va	c Truck	675		2000
	<u> </u>					<u> </u>
1/24	1525KS	50/50 Por M	Y Manual	-	1748.00	
11168	356#	Premion			7833	
7//		Coranulated			11466	
	2924#	Coranolação	Saur		1/4 -	
1110 A	760#	Kal Seal	20 1 . 0		349 60	
	·		Material		2290.58	7
			Less 30		687,170	7
		24 11 2 1 2	Total Me	atterial		1603. <u>41</u> 2950
4402		2/2" Rubber	plug			2950
			U			
					:1:1-: -	
					4456.05	
				1.0.00		
.i. 2727	18 9.		*****	6.15%	SALES TAX	00.42
vin 3737	1 1				ESTIMATED TOTAL	37266
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uthoriztion_g	Am fr	TITLE			DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.