

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

201175

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	Proposed Existing		SecTwp R
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)	(bbls)		County
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l	
			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No			How is the pit lined if a plastic liner is not used?
			NAC data (for a)
			Width (feet) N/A: Steel Pits No Pit
Depth from ground level to deepest point: (feet) No Pit  If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining			
material, thickness and installation procedure.		liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:	
feet Depth of water wellfeet		measured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:	
Barrels of fluid produced daily:		Abandonment procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No			
		Dilli pits must be closed within 303 days of spud date.	
Submitted Electronically			
KCC OFFICE USE ONLY			
Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No