

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1201359

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name: Original Total Depth: Original Total Depth:	feet depth to: w/ sx cmt. Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #: Dual Completion Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used:
☐ SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. TwpS. R East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:				_ Lease l	Name: _			Well #:		
Sec Twp	S. R	East V	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whether s with final chart(shut-in pre s). Attach	ssure reac extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, flui	d recovery,
Final Radioactivity Lo- files must be submitte						gs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital el	ectronic log
Drill Stem Tests Taker (Attach Additional S		Yes	No				on (Top), Depth ar			mple
Samples Sent to Geo	logical Survey	Yes	☐ No		Nam	e		Тор	Da	tum
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
			CASING		☐ Ne					
	0: 11-1-	· ·				ermediate, product		// OI	T	d Damasat
Purpose of String	Size Hole Drilled	Size Cas Set (In O		Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used		d Percent itives
		AD	DITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Ce	ement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing										
Plug Back TD Plug Off Zone										
Did you perform a hydrau	•					Yes	No (If No, ski	p questions 2 ar	nd 3)	
Does the volume of the to							= :	p question 3)	of the ACO	()
Was the hydraulic fractur	ing treatment information	on submitted to the	e chemicai d	isciosure re	gistry?	Yes	No (If No, fill	out Page Three	or the ACO-1	<i>)</i>
Shots Per Foot		ION RECORD - I Footage of Each I					cture, Shot, Cement mount and Kind of Ma		d	Depth
TUBING RECORD:	Size:	Set At:		Packer A	i:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR. Prod	ducing Meth	ıod:		1				
			Flowing	Pumpin	g	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. (Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	METHOD OF	COMPLE	ETION:		PRODUCTIO	ON INTERVA	
Vented Sold		Open		Perf.	Dually	Comp. Cor	mmingled			
	bmit ACO-18.)		(Specify)		(Submit)	ACO-5) (Sub	mit ACO-4)			

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

ne 785-483-2025 All 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

eli 703-324-1041						Chata Barre	On Location	Finish
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Contractor Southwin	d	#/	e to de e la cidada de securio. Como estado de securios de como como como como como como como com		Vou are hore	ilwell Cementing, Inc.	cementing equipment	and furnish
Type Job Production	YALIA	Strin	good bill in 16 Y	SIMON	cementer an	d helper to assist own	ner or contractor to do	work as listed.
Hole Size 7 7/4	the state of	T.D.	3200	78 45 6	Charge To	sson Oit	ing areas out to went ou	to the Market .
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Tool	Astronomic Contraction	Depth	Humidaentela	ordina Assa	The above wa	as done to satisfaction a	nd supervision of owner	agent or contractor.
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Bulktrk PU No. Driver	Bro	+ 40,200			Calcium			A STATE OF THE STA
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Rat Hole 305	11.5 (12.7 h	(IA HO)	LLC segue desert	44 200	Flowseal	est with man entite	US WITH HAVE THE SERVICE	Extrato to, nació (85)
Mouse Hole (5				S - 4.300K	Kol-Seal	00#	A STATE OF THE STATE OF THE STATE OF	CONC. O THE SE. ALMS
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X Signature B Total	> 7	Pall	la	180 ON C	A Section	escar, itali effi Ak 20 ki	Total Charge	•



P.O. Box 157 HOISINGTON, KANSAS 67544 (620) 653-7550 • (800) 542-7313 STC/Schoenberger1dst3

Page 1 of 2 Pages

Company Jason Oil Company, LLC	Lease & Well No. Schoenb	erger No. 1
Elevation 1676 KB Formation Lansing/Kansas City "I" & "J	J" Effective Pay	
Date 3-25-14 Sec. 3 Twp. 13S Range	14W County Russ	
Test Approved By Steve Reed	iamond Representative	John C. Riedl
	3 000 - 3 058	3.059
2.005	3,000 ft. to 3,058 f	
	Packer Depth	ft. Sizein.
	Packer Depth	ft. Sizein.
Depth of Selective Zone Setft.		
Top Recorder Depth (Inside) 3,003 ft.	Recorder Number_	30046 Cap. 6,000 psi.
Bottom Recorder Depth (Outside)ft.	Recorder Number_	13498
Below Straddle Recorder Depthft.	Recorder Number_	psi.
Drilling Contractor Southwind Drilling, Inc Rig 1	Drill Collar Length	30 _{ft} I.D2 1/4 _{in}
Mud TypeChemicalViscosity50	Weight Pipe Length	ft I.Din.
Weight8.0cc.	Drill Pipe Length	2,950 _{ft} I.D. 3 1/2 _{in} .
ChloridesP.P.M.	Test Tool Length	20 ft Tool Size 3 1/2-IF in.
Jars: Make <u>Sterling</u> Serial Number Not Run	Anchor Length 28' perf. w/	30' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No		in. Bottom Choke Size 5/8 in.
	Main Hole Size7 7/8	in. Tool Joint Size 4 1/2-XH in.
Blow: 1st Open: Strong blow increasing. Off bottom of bucket in 10 mins. No	o blow back during shut-in.	
2nd Open: Strong blow increasing. Off bottom of bucket in 20 mins. N	lo blow back during shut-in.	
250		
Recovered 250 ft. of gas in pipe		
Recovered 20 ft. of clean oil = .284600 bbls. (Gravity: 34 @ 60°)		
Recovered 120 ft. of slightly mud cut, gassy oil = 1.428300 bbls. (Grin	d out: 15%-gas; 80%-oii; 5%-mud)	
Recovered 140 ft. of TOTAL FLUID = 1.712900 bbls.		
Recovered ft. of		
Recoveredft. of		
Remarks_Tool Sample Grind Out: 100%-oil		
Time Set Packer(s) 9:00 P.M. Time Started off Bottom	11:30 P.M. May	rimum Temperature 92°
Time dated on Botton	ı	timum Temperature92°
nitial Hydrostatic Pressure(A)(A)(A)(B)	1450 P.S.I.	20 -
illiai Flow Feriodiviiridies(B)	22 P.S.I. to (0	C)
initial closed in FeriodWilliates(D)_	280 P.S.I.	55
mai riow renod	42 P.S.I to (F	⁵⁵ P.S.I.
inal closed in relicaiviinates(G)_	1425 P.S.I.	
inal Hydrostatic Pressure(H)	P.S.I.	

GENERAL INFORMATION

Client Information:

Company:

JASON OIL CO. LLC

Contact:

JIM SCHOENBERGER

Phone:

Fax:

e-mail:

Site Information:

Contact:

STEVE REED

Phone:

Fax:

e-mail:

Well Information:

Name:

SCHOENBERGER #1

Operator:

JASON OIL CO. LLC

Location-Downhole:

Location-Surface:

S3/13S/14W

Test Information:

Company:

DIAMOND TESTING

Representative:

JOHN RIEDL

Supervisor:

STEVE REED

Test Type:

DST #3 CONVENTIONAL

Job Number:

J3211

Test Unit:

Start Date:

2014/03/25

Start Time:

19:30:00

End Date:

2014/03/26

End Time:

01:15:00

Report Date:

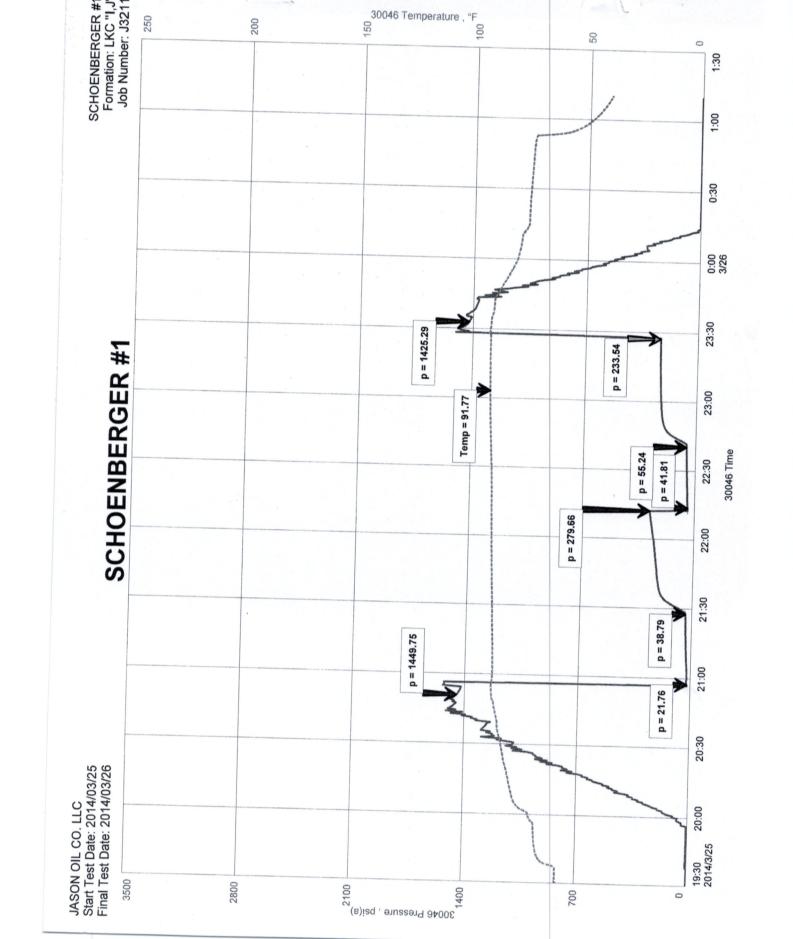
2014/03/26

Prepared By: JOHN RIEDL

Remarks:

Qualified By: STEVE REED

RECOVERY: 250' GAS IN PIPE, 20' CLEAN OIL, 120' SLIGHTLY MUD CUT GASSY OIL



JALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

-483-2025	Home Office F	P.O. Box 32 Ru	ristae ceed and th		Finish
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