

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	·
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1201427

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day	vear	Spot Description:	
	monur	uay	year	(0.0.0.0)	E 🔲 🛚
PERATOR: License#				feet from N / S Line of	f Section
ame:				feet from E / W Line o	f Section
ddress 1:				Is SECTION: Regular Irregular?	
ddress 2:					
City:				County:	
Contact Person:				Lease Name: Well #:	
hone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	N
lame:				Target Formation(s):	
Well Drilled For:	Well Class	. Type	Equipment:	Nearest Lease or unit boundary line (in footage):	
				Ground Surface Elevation:	eet MS
Oil Enh F		=	Mud Rotary Air Rotary	Water well within one-quarter mile:	
Dispo	• =		Cable	Public water supply well within one mile:	- <u> </u>
Seismic ;# o				Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate: II II	
If OWWO: old well	information as foll	ows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da	ate:	Original Total D	Depth:	Formation at Total Depth:	
				Water Source for Drilling Operations:	
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:	
f Yes, true vertical depth: _				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR)	
(CC DKT #:				VIII COTCS DC LAKETT:	N
				It yes brodosed zone.	
				If Yes, proposed zone:	
			AF	FIDAVIT	
	affirms that the d	rilling, complet			
The undersigned hereby			tion and eventual p	FIDAVIT	
The undersigned hereby t is agreed that the follow	ving minimum req	uirements will	tion and eventual p	FIDAVIT	
The undersigned hereby	ving minimum req	uirements will prior to spudd	tion and eventual p be met: ling of well;	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	is section. Regular of Integular
y	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the neares lease roads, tank batteries, pipelines and electrical lines, as r	PLAT st lease or unit boundary line. Show the predicted locations of required by the Kansas Surface Owner Notice Act (House Bill 2032). a separate plat if desired. 890 ft.
	LEGEND O Well Location Tank Battery Location
	Pipeline Location Electric Line Location Lease Road Location
	EXAMPLE
26	
	1980' FSL
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dea	epest point:	(feet) No Pit
material, thickness and installation procedure.		inter integrity, ii	ncluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inform	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	ıl utilized in drilling/workover:
Number of producing wells on lease:		Number of worl	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No			be closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



1201427

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	
Phone: () Fax: () Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
Submitted Electronically	
I	

H & D EXPLORATION, LLC STAUDINGER HEIRS LEASE NE. 1/4. SECTION 26. T155. R12W RUSSELL COUNTY. KANSAS

GRAVEL (STICKNEY RD.) ROAD Drillsite Location Staudinger Heirs #1 890'FNL 444'FEL FLAGGED ROAD OPPOSITE LOC. Ground Elevation = 1860 FIELD $Y = 142701 \quad X = 1824083$ State Plane-NAD 27-Konsas North (Mapping Grade GPS Used) 26 Notes: 1. Set (2) wood stakes at location site. 2. All flagging Red & Yellow. 3. Overhead power available at S. & W. lines and W.3/4 of N. line, Sec.26. 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233). 5. CAUTION: Various pipelines in Sec. 26. 6. Contact landowner for best access and as to location of wood stakes in wheat. (MICHAELIS RD.) GRAVEL ROAD

Elavations derived from National Geodetic Vertical Datum.

April 22, 2014

[•] Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 pares.

a Abordarisate Section lines were determined using the normal standard of come of citield surveyors procition in the storys of Knidds. The section compers, which scitolists have because the control of the section in a long survey and the section is not guardied. Therefore, the operator secure this service and acception for its section is not guardied. Therefore, the operator secure this service and accepting following this part of a person section is section that service and accepting following the section is a service of a services. Inc., if a principle of the section is not person to be set of the section of the section is not section in the section of the section is not section.

M63U (Rev. 1981)

OIL AND GAS LEASE

	Soud, Great Hend, KS 65730. Henry I Standagger and Karen V Standinger 2218 Riverview Dr.
<u> 1868 - VA. 1766) - (Ambel W. Suburgo, and Lovett Acadioan, 1912, 161 St., Larrett Band, KN 64230 - No.</u> 865 Aberdan St. Sabna, KN 6740)	a Lee Coaley 7546 LT St. Great Bend, KS 67530 Patrice.
nos narmaman, narina, na 0799)	
H&D Exploration, LLC PO Box 387 Hoisington, KS 67544	, bereinafter called Lessee:
•	
Lexice, in consideration of	g that operating for and perceiving oil, region hydrocarbons, an gases, and coor respective con- adhling tasks, power stations, elegibles il lines, and other numerous and things thereons to produce I their respective constituent produces and solver products manufactured thereform, and brasil at after acquared interest, therein situated on
oursy ofRussellstac ofKans	Slate of Kansas, Russell Counly, ss as "Mas histolinent filed for record
Jorth East Quarter of 26-15-12 NE/4 26-15-12	February 14, 2013 8:15 A M. Recorded in Rook 218 Page, 655-656
	Register of Deent
	\$12.0
Section 26 Township 15 Respon 12	and enataining 160 seres, more or less, and all accretions thereto
In consideration of the premises the said bases environts and agrees: 1st. To tester to leasor, few of votes, their sails pound (1944) of all proceeds received by lessee for 2nd. To pay havin for gas of whatsoever nature or kind produced and said, or used off the premit 2nd. To pay havin for gas of whatsoever nature or kind produced and said, or used off the premit reduced libral, so to gas said by lessee, in one event more than rine vivy founds (944) of the proceeds reduced libral, so to gas said by lessee, in one event more than rine vivy founds (944) of the proceeds reduced their libral, will payment or tender as made it will be considered that gas is being produced libral basemades, and if such payment or tender as made it will be considered that gas is being produced libral lessee shall have the right to didl such well to completion with reasonable diligence and disp from will libral fixed as if such well had been ecceptered within the term of years first moritomed. If said lesses to use as less materia in the above described had then the entitie and undivided fee supertion which lessee's interret bears to the whole and undivided fee. Lessee shall how the right to tuse, free of Oea, 1gs, oil and water produced on said land for lessee's When requested by lesses, lessee shall beny feeree's pipe liters below plan deptil No well shall be diffed momen than 200 feet to the boast or but now on and premises without with Lessee shall feet the tight of any time to remove all machinery and fixtures phased in six original state. If it easely all feets the right of any time to remove all machinery and fixtures placed on said premises a single of changes gas any state of the lessed premises as close as possible to its original state. If it he extate of either party hereo is a segrent, and the environment of creative transfer of either party hereo is a segrent.	use, or med in the manufacture of any products therefrom, nine a vity founds (60-4), at the most, or received by lessee from such sales), for the gas sold, used off the promises, or in the manufacture of sold or used, lessee may pay or femier as royally One Dollar (\$1.60) per year per net miner I within the meaning of the proceeding paragraph operations. If the lessee shall commence to drill a well within the term of this lesse or any extacts, and if oil or year, or either of them, be found in paying quantities, this feare of any extacts, and if oil or year, or either of them, be found in paying quantities, this feare staff continer is simple extact therein, them the royalities herein provided for shall be paid to avail tensor only a superation therein, except water from the wells of lessor and the poul decated on the premises differ consents therein, except water from the wells of lessor and the poul decated on the premises differ consents of fessor. I shall paying a constitution that wells of lessor and the poul decated on the top when the post intensity paying the right to deave and renove easing: Expressly allowed, the concentate forcof shall extend to the beins, execution, administrator, socco-
app diseased. In case leaser assigns dis lease, in whole or in part, tessee shall be relieved of all obligation. Leaser may at any time execute and deliver to leasure or place of record a release or releases covernation or portions and be relieved of all obligations as to the surreage surrendered. All express or implied executants of his lease shall be subject to all Federal and State Laws. Exceeded this distinction of portions are desirable to exceptly thereroids if considered in presented by, or if such risk leaves register that the lesses shall have the right at any time to redeem for lessor, by payment any season, and be subregated to the rights of the holder thereof, and undersigned lessors, for thereoelves and permissed activated between, to that as a said right or dower and howested may in any say affect the permissed activated between, to that as a said right or dower and howested may in any way affect the permissed activated between, to that as a said right or dower and howested may in any way affect the permissed secreted from a said premiser, such pooling to be of traces contigious to not associate and to be its executing 220 arrays each in the covert of a pas well. Lesses whall execute in writing and record in the coverding 220 arrays each in the covert of a pas well. Lesses whall execute in writing and record in the coverding 220 arrays each in the covert of a pas well. Lesses whall execute in writing and record in the coverding 220 arrays each in the covert of a pas well. Lesses whall execute in writing and record in the coverding to the covernment of the covernment of the covernment of the production is found on the product arrays of the covernment of the production is found on the product arrays are an acrosp based acrosp, in shall be treated, on a particular unit involved. If for the code of the primary terms thus feets an acrosp to to covered by the unit. If or the end of the primary terms thus feets in and otherwise economical in force under the provision.	ns with respect to the assigned position or partions arising subscriptor to the date of assignment ing any potition or portions of the above described promises and thereby sumender this lease as t cutive Orders. Rules or Regulations, and this lease shall door be terminated, in whole or in pa- later in the result of, say well, I saw, Order. Rule for Regulation y montgages, taxes or other liene on the above described lands, in the event of default of payin their heirs, successors and avigas, beneby surrender and release all right of dower and honest apparent for which the lease is made, as reclifed better. by this fence or any portion thereof with older band, leave or leases in the insuredistration against the units and exceeding 20 acres each in the event of an oil well, or into a unit or an any space records of the county in which the land herein leased is situated an instrument ideal purpose percept the payment of regulaces on production from the pooled unit, as if it were isc this fease, whether the well or wells be located on the percoises convered by this lease or not. In It profition of the regulgy stripulated barein as the amount of his acresses placed in the unit or his or pooling secture and delect are no wells obsisted the Unit within une year of formation of the Unit is hereof, this fease deall expire, unless feeces on or before the end of the primary seem shall; is hereof, this fease deall expire, unless feeces on or before the end of the primary seem shall;
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py direct. In case leases assigns dis lease, in whole or in part, leases fall the relieved of all obligation. Leases may at any time extent and deliver to lease or place of record a release or release to cover alian or portions and be relieved of all obligations as to the aereage surrendered. All express or implied ownerants of this tease shall be subject to all Federal and State Laws. Exceeded the distinguishment of the states shall be subject to all Federal and State Laws. Exceeded this distinguishment of the states shall be subject to all Federal and State Laws. Exceeded the distinguishment of the states which the states of the subject of the bulker thereof, and underdigned leases, for themselves and Leven squeet that the levers shall have the rights of the bulker thereof, and underdigned leases, for themselves and premises described herein, in a far as said light of dower and thomselved may in any way affect the pressure that the places of interest places are to the control of the particular to place and premises, as the rights and power to pool or conduct may in any way affect the pressure of the control of the state of the premise described herein, in a far as said light of dower and thomselved may in any way affect the pressure of the state of the lease of the second may in any way affect the pressure of the states, and in least the control of the premises described herein, on a far as said light of dower and thomselved in special control of the said the second from a said premises, such pooling to be of traces contiguous to near another and to be incenting a far and the said premises, such pooling to be of traces contiguous to near another and to be incenting a far another and to be incenting a far another and to be incenting a far another and to be incenting and record in the collections and the control of the said the control of the control of the said the control of the control of the control of the particular inside the treated as if production is found in the posted across the said the control of	ns with respect to the assigned pertions or partitions arising subsequent to the date of assignment may any portions or pertions of the above described promises and thereby surender this bease as graph of the above described promises and thereby surender this bease as graph and the above of
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py direct. In case leases assigns dis lease, in whole or in part, leases fall the relieved of all obligation. Leases may at any time extent and deliver to lease or place of record a release or release to cover alian or portions and be relieved of all obligations as to the aereage surrendered. All express or implied ownerants of this tease shall be subject to all Federal and State Laws. Exceeded the distinguishment of the states shall be subject to all Federal and State Laws. Exceeded this distinguishment of the states shall be subject to all Federal and State Laws. Exceeded the distinguishment of the states which the states of the subject of the bulker thereof, and underdigned leases, for themselves and Leven squeet that the levers shall have the rights of the bulker thereof, and underdigned leases, for themselves and premises described herein, in a far as said light of dower and thomselved may in any way affect the pressure that the places of interest places are to the control of the particular to place and premises, as the rights and power to pool or conduct may in any way affect the pressure of the control of the state of the premise described herein, in a far as said light of dower and thomselved may in any way affect the pressure of the state of the lease of the second may in any way affect the pressure of the states, and in least the control of the premises described herein, on a far as said light of dower and thomselved in special control of the said the second from a said premises, such pooling to be of traces contiguous to near another and to be incenting a far and the said premises, such pooling to be of traces contiguous to near another and to be incenting a far another and to be incenting a far another and to be incenting a far another and to be incenting and record in the collections and the control of the said the control of the control of the said the control of the control of the control of the particular inside the treated as if production is found in the posted across the said the control of	in with respect to the assigned portion or positions arising subsequent to the date of assignment may are positions of positions of the above described premises and thereby surender this base as curity Orders. Rules or Regulation, and this lease shall not be terminated, in whole or in a curity of the respective to the same of the Regulation of the property of the respective to the same of Regulation or may more page, and or free or the same described lands, in the event of defeat of pays their hears, successors and assigns, servely surrender and release all right of dower and home appears for which this base is made, as retited herein to the same at the same at the multiple of owner and home appears for which this base is made, as retited herein to the same as the multiple of the same appears for which this had been been described as the same as the control of the same and the order miscration through the same among a many portion through with date had been as a marker or miss not exceeding 20 series each in the event of an oil well, or into a unit or in many some exceeding the payment of regulates are production from the pooled unit, as if it were in that lease, whether the well or wells be leasted on the premium converted by this lease or not. It is rection of the return of the same payde stripleted becomes the amount of this access placed in the unit or his possibing necture and decrease no wells estaid the Unit within une year of fremation of the L as hereof, thus lease about a graph of the lease of the primary term and decrease during the train of this lease.

Additional Landowners:

Henry J. & Karen V. Staudinger 2218 Riverview Dr Toms Brook, VA 22660

Donald W. & Loretta Kuhlman 2912 26th St Great Bend, KS 67530

Vera Lee Conley 2546 17th St Great Bend, KS 67530

Patricia J. Mills 865 Sheridan St Salina, KS 67401