

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1201464

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 \
DPERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
ontact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	·
Disposal Wildcat Cable	,
Seismic ;# of HolesOther	Depth to bottom of fresh water: Depth to bottom of usable water:
Other:	
If OWWO: old well information as follows:	Surface Pipe by Alternate: I III
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
f Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR)
	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDAVIT
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

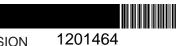
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

perator:						_ LO	cation of vi	reii: Coui	nty:				
ase:						_			fe	eet from	N /	S Line	of Section
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						•		- 790	ft	Well Loca Tank Bat Pipeline Electric L Lease Ro	tery Loc Locatio Line Loc	n cation	
		:							EXAMPL	E :	:		
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	•		•		:				SEWARD CO.	3390' FEL	:		

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:		
flow into the pit? Yes No Submitted Electronically		'	e closed within 365 days of spud date.		
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



1201464

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

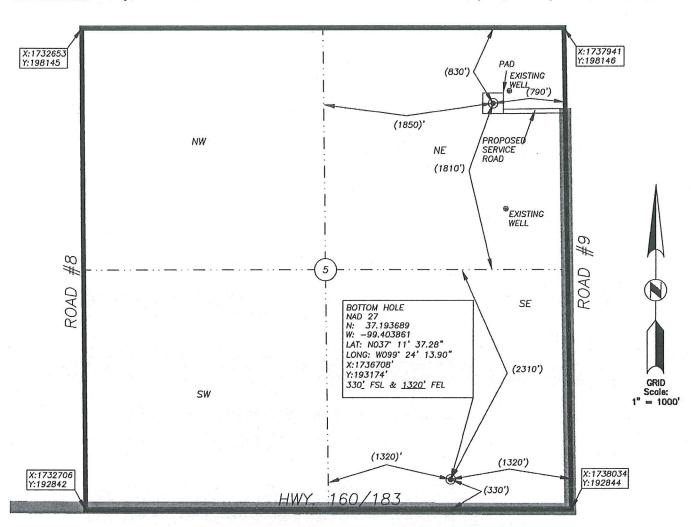
Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	SecTwpS. R East West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	the lease below.
Phone: () Fax: () Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
 □ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, □ I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of 	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and
that I am being charged a \$30.00 handling fee, payable to the	KCC, which is enclosed with this form. g fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	
[

BHCRHODES

901 N. 8th Street, Suite 100 Kansas City, KS 66101 * p. (913) 371-5300 * 1. (913) 371-2677 BHC RHODES is a trademark of Brungardt Honomichl & Company, P.A

COMANCHE County, Kansas 830' FNL & 790' FEL Section 5 Township 33S Range 19W 6th P.M.



BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT STAKED. SECTION COORDINATES ARE BASED ON OBSERVED POSSESSION EVIDENCE. DISTANCES SHOWN IN (PARENTHESIS) ARE CALCULATED BASED UPON THE QUARTER SECTION BEING 2640.00 FEET AND HAVE <u>NOT</u> BEEN MEASURED ON THE GROUND. PAD AND SERVICE ROAD LOCATIONS ARE SHOWN FOR GRAPHIC PURPOSES ONLY AND ARE NOT TO SCALE. **OPERATOR:** SANDRIDGE EXPLORATION AND PRODUCTION. LLC FISH 3319 **ELEVATION:** LEASE NAME: WELL NO: TOPOGRAPHY & VEGETATION: _ AGRICULTURAL GRASSLAND 1888 REFERENCE STAKES OR ALTERNATE LOCATION GOOD DRILL SITE? STAKES SET: BEST ACCESSIBILITY TO LOCATION: FROM THE SOUTH AND WEST ON PAVED AND GRAVELED ROADS
DISTANCE & DIRECTION FROM HWY JCT OR TOWN: FROM THE CITY OF PROTECTION, SOUTH O FROM THE CITY OF PROTECTION. SOUTH ON ROAD 5 FOR ±0.5 MILES. THEN LEFT (EAST) ON US HIGHWAYS 160 & 183 FOR ±4.5 MILES. THEN LEFT (NORTH) ON ROAD 9 FOR ±0.8 MILES. THEN

	SURFACE WELL DATA TABLE
	DATUM: NAD27
	LAT: <u>37.205075</u>
9	LONG: <u>-99.402428</u>
6.25 6.25	LAT: N037° 12' 18.27"
200	LONG: W099' 24' 08.74"
882	STATE PLANE
hodes 16330 내 어	COORDINATES: (U.S. FEET) ZONE: KS SOUTH 1502
850 810 810 810 810 810 810 810 810 810 81	ZONE: KS SOUTH 1502
ö	X: <u>1737165.2304</u>
ie o H	Y: 197315.7517
MZL	

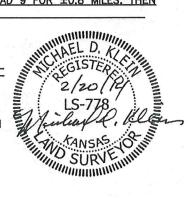
LEFT (WEST) TO SITE.

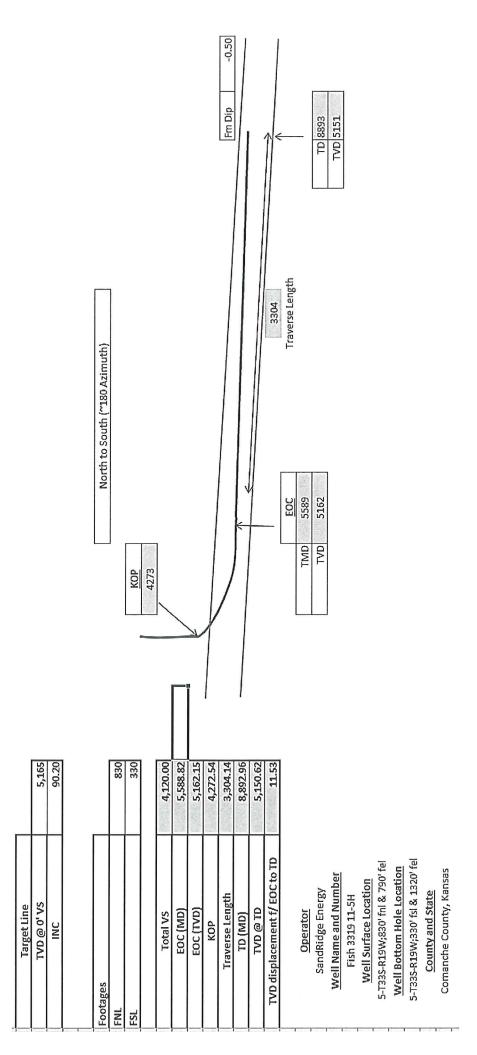
DATE STAKED: 2014-02-19
DATE OF DRAWING: 2014-02-20

CERTIFICATE:

I, MICHAEL D. KLEIN A KANSAS LICENSED LAND SURVEYOR AND A AUTHORIZED AGENT OF BHC RHODES, DO HEREBY CERTIFY THAT THE SURFACE WELL LOCATION DESCRIBED HEREON WAS STAKED AT THE COORDINATES SHOWN IN THE DATA TABLE.

KANSAS LIC. NO. ______778





25	30	RICH 1-29 21 1123 29	28 BRO 1-3/8RD 1-V 530), 5279 	27
			KERSTETTER 1-33/ERSETTER 2-33 KERSTETTER 1-5720 SX SSX SS	-35
32S 20W	32S 19W	NELSCH-UPTON 2-37NIELSON-UPTON 2-32 S315 WIELSON WIELSON WIELSON	KERSTETIER 4-3) N-UPTON 3219 4-324 S073 EKERSTETIER 3-33 5400	
36	31	32	33	34
		BRD 1-32BIRD 1-32 SSSO NELSON-UPTON 3-32NIELSON-UPTON 3-32 HELSON-UPTON 3-32 G150 N 3-32	N-UPTON 3219 5-32	
	BRDAL-3 8055 JELÜK	SIRD A 3219 1-31 ON A 3319 10-5HJELLISON A 3319 9-5H ON A 3319 10-5HJELLISON A 3319 9-5H	NELSON 1-33VE 5400 IZ I	HERD 34-13
	BIRD 3319 2-6	CACTUS 3219 6-32HLEO 3219 4-32H	1	ФФ HERD 34-13 5500
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	BIRD 3318	JELLISO I A 3319 6-5 JELLISON 1-5 JELUS 1-6 JELUSON 1-5 JELUS 3337 JELUSON 1-5 JELUS 3337 JELUSON 1-5		
1	6	BAYNE 4-5 BAYNE 2-5 S25 BAYNE 4-5 BAYNE 2-5 BA	4 JELISON 3-4 JELI PO 中立 [®] A NE 2-5	
	WAITE 3-6 WAIT 2-6 X S32-6 Y	SECO BAYNE 15 BAYNE 35	A NE 3-5 JELUSON IN1 JELLISON A 3319 1-4 JETLISON 2-4 JELUSON 2-4	.≣LLISON 3-13 5389 Ж
33S 20W	33S 19W SMTHERMAN 3-7 SMTHERMAN 2-7 SMTHER 5300 5:5552 \$ 52	ZER 4-9 SELZER 8-4 ZELXE 4-9 SISS ZIELKE 4-8 FIT SISS ZIELKE 1-8 FIT	ZWIER 3°FITZWATER 3A-9 EITZWATER 2A-9 FITZWATER 2A-9 FITZWA	LISON C 2-9
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UNIXED AND ABANDONED WEL OIL WELL WELL START SandRidge Unit Lines	L RIZER 1 (015) 18	17 SELZER 17-2 HYLINOSAY 17-1 LIND 大 5359 犬 5350 犬 **	SA ¹ 1 CHRISTIAN	15 IN 3319 2-16

Fish 3319 11-5H

Lease Information Sheet

Unit Description:

E2 of Section 5-T33S-R19W Comanche County

Surface Owners:

Ruth Jellison Life Estate PO Box 513 Protection, KS 67127

Lori C Ifland 27012 G Road Cedar Kansas 67628

Donald Eugene Mann 944 Oak Creek Drive South Lyon, MI 48178

Margaret Simon 2250 North Kent Road Hutchinson, KS 67502

Linda S Ballew 406 East Main, Box 103 Protection, KS 67127 Patricia Jellison 502 School Street Pratt, KS 67124

Diana L Barnard 375 NE St, Route 61 Pratt, KS 67124

John R Jellison 406 S Broadway Protection, KS 67127

Steve Mann PO Box 82 Protection, KS 67127

Rebecca Luerman PO Box 494 Ashland, KS 67831

W Benjamin Jellison PO Box 511 Protection, KS 67127

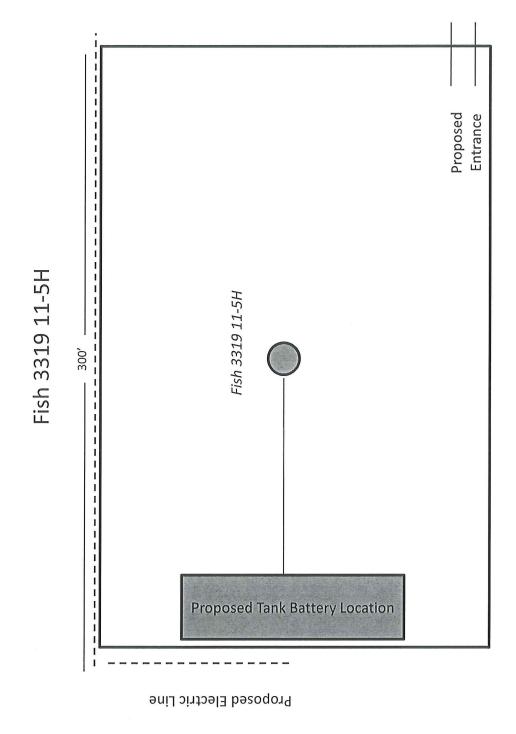
Kathryn Rivera PO Box 160 Butler, KS 67522 Everett Keller PO Box 191 Protection, KS 67127

Allen Keller 837 N Homestead Dr Wellington, KS 67152

Mark Jellison 303 A Broadway Ave Protection, KS 67127

Michael Jellison 505 S Boston Coldwater, KS 67029

Matthew Jellison 308 E Main St Protection, KS 67127



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

April 30, 2014

Wanda Ledbetter SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Fish 3319 11-5 NE/4 Sec.05-33S-19W Comanche County, Kansas

Dear Wanda Ledbetter:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. (a)	DISPOSAL OF DIKE AND PIT CONTENTS. Each operator shall perform one of the following when disposing of dike of				
pit					
	contents:				
(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;				
(2)	dispose of reserve pit waste down the annular space of a well completed				
	according to the alternate I requirements of K.A.R. 82-3-106, if the waste to				
	be disposed of was generated during the drilling and completion of the well;				
or					
(3)	dispose of the remaining solid contents in any manner required by the				
	commission. The requirements may include any of the following:				
	 (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f); 				
	(B) removal and placement of the contents in an on-site disposal area				
	approved by the commission;				
	(C) removal and placement of the contents in an off-site disposal area				
on					
	acreage owned by the same landowner or to another producing				
lease					
	or unit operated by the same operator, if prior written permission				
from					
	the landowner has been obtained; or				

	(D)	removal of the contents to a permitted off-site disposal area
approved		
		by the department.
(b)	Each	violation of this regulation shall be punishable by the following:
(1) A \$1,0	000 penalty for the first violation;
(2	a \$2,5	00 penalty for the second violation; and
(3	a \$5,0	000 penalty and an operator license review for the third violation.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area:YesNo
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: YesNo
Haul-off pit is located in an off-site disposal area on another producing lease or unit operated by the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.