

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### **NOTICE OF INTENT TO DRILL**

•	month	day	vear	Spot Description:	
	monur	uay	year	Sec Twp S. R	E \
PERATOR: License#				foot from   N /   S line	of Section
ame:					of Section
ddress 1:				Is SECTION: Regular Irregular?	
ddress 2:					
City:		•		County:	
Contact Person:				Lease Name: Well #:	
hone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	es No
lame:				Target Formation(s):	
Well Drilled For:	Well Class	. Type F	quipment:	Nearest Lease or unit boundary line (in footage):	
				Ground Surface Elevation:	_feet MS
Oil Enh F		=	lud Rotary ir Rotary		es N
Dispo	~ <del> </del>		able		es 🔲 N
Seismic ;# o				Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate: I II	
If OWWO: old well	information as follo	ows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da	ate:	Original Total De	epth:	_ Formation at Total Depth:	
				Water Source for Drilling Operations:	
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:	
f Yes, true vertical depth: _				DWR Permit #:	
Bottom Hole Location:				( <b>Note:</b> Apply for Permit with DWR)	
(CC DKT #:				Will Golds be taken:	es N
				If Yes, proposed zone:	
			AF	FIDAVIT	
The undersigned hereby	affirms that the di	rilling, completion		*FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	
			on and eventual p		
t is agreed that the follow	ving minimum req	uirements will b	on and eventual poe met:		
	ving minimum req	uirements will b	on and eventual poe met:	lugging of this well will comply with K.S.A. 55 et. seq.	
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For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:				Location of Well: Count	ity:
Lease:					feet from N / S Line of Section
Well Numl	ber:				feet from E / W Line of Section
Field:	eld:			Sec Twp	S. R 🗌 E 🔲 W
Number o	f Acres attributable	to well:		Is Section: Regula	lar or Irregular
QTR/QTR	/QTR/QTR of acrea	ıge:		is essue	a. oogala.
					locate well from nearest corner boundary.
				Section corner used:	NE NW SE SW
			PL	.AT	
	Show loca	tion of the well. Show			Show the predicted locations of
	lease roads, tank	batteries, pipelines a	nd electrical lines, as req	uired by the Kansas Surface	e Owner Notice Act (House Bill 2032).
			You may attach a se	parate plat if desired.	
	:	: :	: :	:	
	:			:	LEGEND
	:	: :	: :	:	LEGEND
					O Well Location
					Tank Battery Location
	:	· :		:	—— Pipeline Location
	:	: :	: :	:	Electric Line Location
					Lease Road Location
	:	· :		:	Lease Road Location
	:	: :	: :	:	
					EXAMPLE : :
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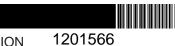
#### 225 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Pit is:			
Emergency Pit Burn Pit			SecTwp R
Settling Pit Drilling Pit If Existing, date co		nstructed:	Feet from North / South Line of Section
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled) Pit capacity:			Feet from East / West Line of Section
	(II WP Supply APT No. or real Dillieu)		County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Yes No	Yes N	No	
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits
	om ground level to dee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet.
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	l utilized in drilling/workover:
Number of producing wells on lease:		Number of world	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date.
Submitted Electronically			
	ксс	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	her:	Darmi	t Date: Lease Inspection: Yes No



1201566

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	•1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	_ Well Location:
Name:	
Address 1:	
Address 2:	Lease Name: Well #:
City: State: Zip:+	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description or
Contact Person:	the lease helow:
Phone: ( ) Fax: ( )	_
Email Address:	-
Surface Owner Information:	
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property toy records of the county traceurer
City:	_
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
<ul> <li>□ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax</li> <li>□ I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface</li> </ul>	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
Submitted Electronically	
I	

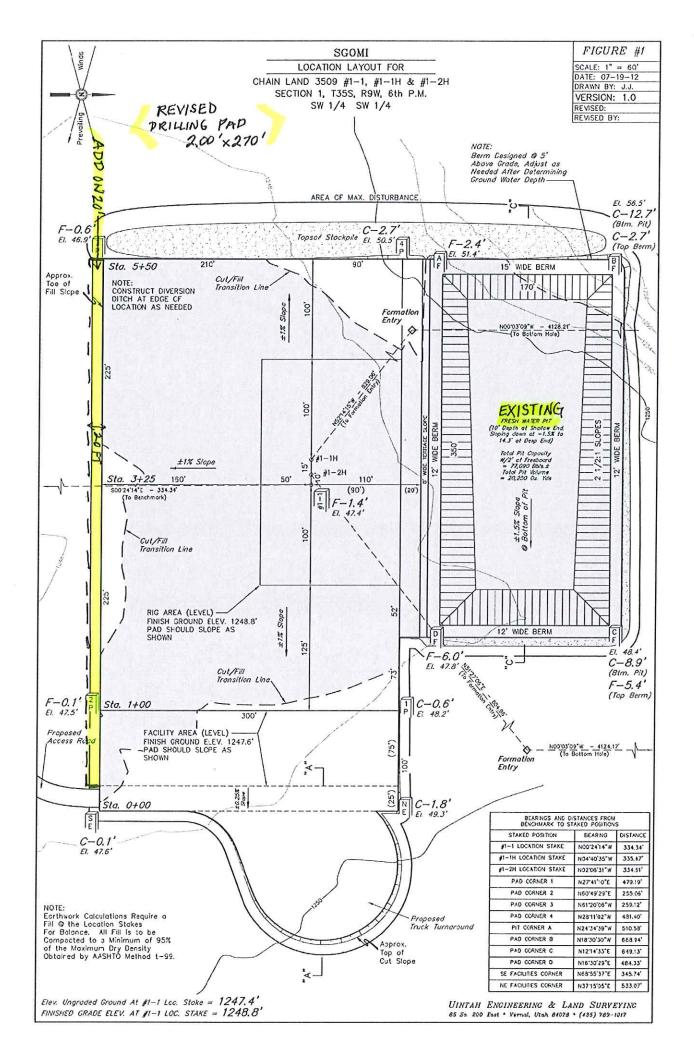
# **Unit Description for CHAIN LAND 3509 #1-2H**

**UNIT ACRES:** 

1157.77 acres, more or less

#### **UNIT DESCRIPTION:**

- E/2 Sec. 1, T35S, R9W, containing 320 acres more or less
- W/2 Sec. 1, T35S, R9W, containing 320 acres more or less
- W/2 Sec. 12, T35S, R9W, containing 320 acres more or less
- NW/4 and Lots 3 and 4, all of Sec. 13, T35S, R9W, containing 197.77 acres more or less



TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKIA. CITY, OKIA. 73116 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219
Certificate of Authorization No. LS-99, Exp. Dec. 31, 2015 HARPER County, Kansas 35S Range 225'FSL-911'FWL Township \_9W \_\_P.M. Section Range bistances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in brackets are based on GLD (General Land Office) distances and have NOI been measured on the ground. Bottom boundary survey of the said section(s) own hereon was not performed per the quest of the operator shown hereon. X= 2071473 Y= 131912 (1)X= 207679 Y= 131898 |इड्डा HARDLINE HARDUNE le and Drill Path % GR4% -2-N-5 -1. M-6 330 330 information , NOT Surveyed 2419 GRID NAD-27 Kansas South US Feet 911'-Note: 3.280833 Ft.=1 Meter Scale: 1"= 1000' X= 2074143 Y= 129265 X= 2076798 Y= 129256 X- 2071486 Y- 129266 500 1000 Best Accessibility to Loc Distance & Direction from Hwy Jct or Town \_ on on St. Hwy 58 to 1-T35S-R9W Good Topography & Vegetation. Operator: Dr. CHAIN LAND 3 Site? DRILL 58 to Location PROPOSED Yes From Loc. 3509 € HARDLINE HARDLINE Jct. 2 앜 level 330, St. 330 Stakes Set None Hwy existing off 58 & lease Pad 7355-R9W Oklahoma road H Well 110 ₫. No.: X = 2071526Y = 123973Alternate WS ۵ Kansas 앜 9 X= 2076792 Y= 123975 existing 1-2H Location Sange State road Line, ELEVATION: 1250' Gr. at 90 WS North 2893 Bottom Hole 330'FSL-660'FWL NAD-27 (US Feet) 36'59'56.1'N 98'15'10.0'W 36.998930049'N 98.252775528'W X= 2072204 Y= 121081 corner 0.75 eve 9 Section pad ₫, Y= 121081 (1980') X= 2071546 Y= 120748 , 330' HARDLINE X= 2076801 Y= 120766 County Line SE State Line KANSAS 660 NOTE: HARPER CO. The information shown herein is construction purposes ONLY. ALFALFA CO. OKLAHOMA Apr. 21, 2014 605 CENSERY JAL DATUM:\_ NAD-27 Invoice # 220478 Date Staked: Apr. 16, 2014 37'01'19.3"N recei LAT: LONG: 98'15'07.4"W **CERTIFICATE:** information with a GPS bot Horiz/Vert. LAT: \_\_\_ 37.022025199'N I, Lee K. Goss \_a Kansas Licensed Land 1594 LONG: 98.252043197'W Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground STATE PLANE COORDINATES: (US Feet) ANSA This ered ZONE: \_ KS SOUTH as shown herein. NO SURVEY

2072396 129490 Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

April 25, 2014

Steve Dowdy Tapstone Energy, LLC PO BOX 1608 OKLAHOMA CITY, OK 73101-1608

Re: Drilling Pit Application CHAIN LAND 3509 1-2H SW/4 Sec.01-35S-09W Harper County, Kansas

Dear Steve Dowdy:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.

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### HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

DISPOSAL OF DIKE AND PIT CONTENTS.  Each operator shall perform one of the following when disposing of dike of			
contents:			
Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;			
dispose of reserve pit waste down the annular space of a well completed			
according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well;			
dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:  (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);			
<ul> <li>(B) removal and placement of the contents in an on-site disposal area approved by the commission;</li> </ul>			
(C) removal and placement of the contents in an off-site disposal area			
acreage owned by the same landowner or to another producing			
or unit operated by the same operator, if prior written permission			
or drift operated by the same operator, it prior written permission			
the landowner has been obtained; or			

	(D)	removal of the contents to a permitted off-site disposal area
approved		
		by the department.
(b)	Each	violation of this regulation shall be punishable by the following:
(1	) A \$1,0	000 penalty for the first violation;
(2	a \$2,5	00 penalty for the second violation; and
(3	a \$5,0	000 penalty and an operator license review for the third violation.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area:YesNo
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: YesNo
Haul-off pit is located in an off-site disposal area on another <b>producing</b> lease or unit operated by the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.