Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1201672

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	S. R East West
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:	+ Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Wo	Field Name:
	Producing Formation:
	SIOW Elevation: Ground: Kelly Bushing:
	SIGW Total Vertical Depth: Plug Back Total Depth:
OG GSW CM (Coal Bed Methane)	Temp. Abd. Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	
Well Name:	
Original Comp. Date: Original Total Dep	
Deepening Re-perf. Conv. to ENHR	
	Conv. to SWD Drilling Fluid Management Plan Conv. to Producer (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Comp	Quarter Sec TwpS. R East West
· · · · · · · · · · · · · · · · · · ·	mpletion Date County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1201672
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	
INCTRUCTIONS: Charge important tang of formations paratrated Da	tail all carea. Bapart all t	final appias of drill stome tests giving interval tested, time test

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken		Yes No	L	.og Formatio	n (Top), Depth an	d Datum	Sample
(Attach Additional She Samples Sent to Geolog	,	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing							
Plug Off Zone							
Did you perform a hydraulic	fracturing treatment of	on this well?		Yes	No (If No, skip	o questions 2 an	d 3)
		raulic fracturing treatment ex				o question 3)	
Was the hydraulic fracturing	g treatment information	n submitted to the chemical o	disclosure registry?	Yes	No (If No, fill o	out Page Three o	of the ACO-1)

Shots Per Foot				RD - Bridge Plu Each Interval Pe		e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	e:	Set At:		Packer	r At:	Liner F		No	
Date of First, Resumed	I Producti	on, SWD or ENHF	۲.	Producing Me	thod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
	011050	10								
DISPOSITI					METHOD		TION: Comp.	Commingled	PRODUCTION INTER	IVAL:
Vented Solo		Jsed on Lease -18.)		Other <i>(Specify)</i> _		(Submit /	ACO-5)	(Submit ACO-4)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Liberty Oper & Compl, Inc
Well Name	Charolais 1
Doc ID	1201672

All Electric Logs Run

Micro Log
Sonic Log
Compensated Density/Neutron PE Log
Dual Induction Log
Dual Receiver Cement Bond Log

Form	ACO1 - Well Completion
Operator	Liberty Oper & Compl, Inc
Well Name	Charolais 1
Doc ID	1201672

Tops

Name	Тор	Datum
Anhydrite	1206	+756
Topeka	2906	-944
Heebner	3133	-1171
Toronto	3153	-1191
L/KC A	3175	-1213
Stark Shale	3365	-1403
b/KC	3406	-1444
Arbuckle	3516	-1554

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

May 22, 2014

Roger L. Comeau Liberty Oper & Compl, Inc 100 SW 9TH PLAINVILLE, KS 67663-2229

Re: ACO-1 API 15-051-26607-00-00 Charolais 1 NW/4 Sec.05-11S-17W Ellis County, Kansas

Dear Roger L. Comeau:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 09/27/2013 and the ACO-1 was received on May 20, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

Taylor Printing					11
	Total Charge	NERDYA	. N)	R.C.C.S.C.S.	X V V V C
	Discount		100	X	
	lax		T T T PSK)	
		Mileage		BRAD CHAD	ANNA TANA
	Cilaige SOPTA(C	Puttipuk Citaige			
	1			٤.	
				s	
				と4 ・24	1 × 0 × 4
	Wn	Latch Down		L	
	be	Float Shoe	Ť	CO2 200	Chie Value on
	rts	AFU Inserts		-toda c	D 50 12.5 RW
		Baskets			
-		Centralizer		15×/001	226613410
	0e	Guide Shoe		SOX GALMOU	MIX # POMO IS
	FLOAT EQUIPMENT			(-
	8	7/g Mileage	Circ w	LSS & Break	Host us to C
	89	Handling			
		Sand	, 812 C	35/3 55+	ton 5 44 5
	CFL-117 or CD110 CAF 38	CFL-117			D/V or Port Collar
	48	Mud CLR 48			Baskets
		Kol-Seal			Centralizers
		Flowseal			Mouse Hole
		Salt			Rat Hole
		Hulls	RKS	JOB SERVICES & REMARKS	
	S	Calcium			Pickup No.
· · · ·		Gel.			Bulktrk No.
		Poz. Mix			Bulktrk No.
	/SO ,	Common			Pumptrk No.
for a first second s	E1. 3% CC	2% hel		EQUIPMENT	
	Cement Amount Ordered 150 52 (Smm our	13/1 Cement A	129	Displace	Meas Line
ision of owner agent or contractor.	The above was done to satisfaction and supervision of owner a		151	Shoe Joint	Cement Left in Csg.
	State	City		Depth	Tool
	-	Street		Depth	Tbg. Size
	LIBERTY OPERATING	Charge To	213.	⊰ 尊́ Depth	2/3 2
and furnish work as listed.	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	You are h cementer	III.	T.D.	Hole Size 121/4
	Well Service, Inc.	To Quality	(دی رہ ر	
			9	KATORA DO	シディー
		I notion HAM			0 1 0 1 0
Finish D. D.P.M	State On Location 大 、 フ: 20 P.M	County	Range	Sec. — Twp.	Date 9-27-13
6964	Brady's Cel		ŭ	620-67	Office / Fax
3409	ch's Cell	-	10	620-	
	Home Office 324 Simpson St., Pratt, KS 67124	Simpson St., F	Office 324 (Home (
ICEC			Federal		
					16

5951

PREMIT TO 18048 170RD REMIT TO 18048 170RD REMARKS: 18048 170RD <	ELD SERVICES, L.C. SERVICE POINT: SERVICE POINT: Image: Construction for start in the start
States States	CORDERED 1355 COM 2 % 1/0501
シンシーTシング MAX マランシンフミー LINE NT LEFT IN CSG. アマテズ	MON
0	
CEMENTER HELPER DRIVER	
	G
REMARKS: 17/15 of Throsper hourd we was Trailoung - hourd 1250 - have down	
1	DEPTH OF JOB PUMP TRUCK CHARGE @ EXTRA FOOTAGE @ MILEAGE @ MANIFOLD @ @ @
CHARGE TO:	TOTAL
Schippers Oil Field Services, L.L.C., You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. $T = \int_{\Delta} \int_{$	<u>Тара (4) с 0</u> <u>1 2 2 2 2 2 0 0 0 0</u> <u>1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2</u>
SIGNATURE	SALES TAX (If Any) TOTAL CHARGES