



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1201686
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 142487
Invoice Date: Apr 9, 2014
Page: 1

Bill To:
Culbreath Oil & Gas Co., Inc. 1532 South Peoria Avenue Tulsa, OK 74120

Customer ID	Field Ticket #	Payment Terms	
Cul	55215	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Russell	Apr 9, 2014	5/9/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Toll Unit #1-18		
205.00	CEMENT MATERIALS	60/40 Blend	15.30	3,136.50
205.00	CEMENT SERVICE	Cubic Feet Charge	2.48	508.40
442.50	CEMENT SERVICE	Ton Mileage Charge	2.60	1,150.50
1.00	CEMENT SERVICE	Plug to Abandon	2,249.84	2,249.84
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
100.00	CEMENT SERVICE	Heavy Vehicle Mileage	7.70	770.00
1.00	EQUIPMENT SALES	8-5/8 Wooden Plug	110.00	110.00
1.00	CEMENT SUPERVISOR	Robert Yakubovich		
1.00	EQUIPMENT OPERATOR	Nathan Donner		
1.00	OPERATOR ASSISTANT	Jesse Cozart		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$

ONLY IF PAID ON OR BEFORE

Subtotal	8,145.24
Sales Tax	602.75
Total Invoice Amount	8,747.99
Payment/Credit Applied	
TOTAL	8,747.99

ALLIED OIL & GAS SERVICES, LLC 055215

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>4-9-14</u>	SEC. <u>18</u>	TWP. <u>9</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:00</u>
LEASE <u>Toll Unit</u>	WELL# <u>1-18</u>	LOCATION <u>Wakancy 14N 12W 2N</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>4W 1/2 N E into</u>				

CONTRACTOR American Eagle #2 OWNER _____

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4110 CEMENT AMOUNT ORDERED 205 6 3/4 490 gal

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 16.6 DEPTH 2260

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON _____ @ _____

MEAS. LINE _____ SHOE JOINT _____ POZMIX _____ @ _____

CEMENT LEFT IN CSG. _____ GEL _____ @ _____

PERFS. _____ CHLORIDE _____ @ _____

DISPLACEMENT _____ ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Robert Y

409 HELPER Nathan D

BULK TRUCK _____ @ _____

410 DRIVER Jesse C

BULK TRUCK _____ @ _____

_____ DRIVER _____ @ _____

HANDLING 205 sk @ 2.48 508.40

MILEAGE 448.50 f/m 2.60 1150.50

TOTAL 4795.40

959.08 @ 20%

REMARKS:

see log

Thank you!!!

SERVICE

DEPTH OF JOB 2260

PUMP TRUCK CHARGE 2249.84

EXTRA FOOTAGE _____ @ _____

MILEAGE 50 LVMJ @ 4.40 220.00

MANIFOLD _____ @ _____

100 HVMT @ 7.70 770.00

TOTAL 3239.84

CHARGE TO: Culbreath Oil & Gas Company

STREET _____

647.97 @ 20%

TOTAL 3239.84

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 7/8 Wooden plug @ 110.00 110.00

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 110.00

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) _____

TOTAL CHARGES 8145.24

PRINTED NAME _____

DISCOUNT 1607.05 IF PAID IN 30 DAYS

SIGNATURE Bradford Parker

net \$ 6538.19

GLOBAL CEMENTING, L.L.C.

1285

REMIT TO 18048 170RD
RUSSELL, KS 67665

SERVICE POINT: Russell, KS

DATE <u>4-2-14</u>	SEC. <u>18</u>	TWP. <u>9</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30pm</u>	JOB FINISH <u>4:00pm</u>
LEASE <u>Toll unit</u>	WELL #. <u>1-18</u>	LOCATION				COUNTY <u>Graham</u>	STATE <u>KS</u>
OLD OR NEW (CIRCLE ONE)							

CONTRACTOR American Eagle

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 262

CASING SIZE 8 5/8 DEPTH 257

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20ft

PERFS

DISPLACEMENT 15.5 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Heath

P1 HELPER Cady

BULK TRUCK

B33 DRIVER F.L.C.

BULK TRUCK

DRIVER

OWNER

CEMENT AMOUNT ORDERED 225 sk com 3% CC

2% gel

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

REMARKS:

Ran 6 hrs of 8 5/8 casing and logging

Est Circulation

hook up and mix 225 sk cement and

2.5 sp bbl of #20

Cement did circulate to surface.

CHARGE TO: Culbreath Oil & Gas

STREET

CITY STATE ZIP

Global Cementing, L.L.C.,
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE Bradford Parker

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE 31x2 @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS



CEMENTING LOG

STAGE NO.

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type 6 3/4 490gal
 Excess _____

Amt. 205 Sks Yield 1.92 ft³/sk Density 13.8 PPG

TAIL: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

WATER: Lead 6-9 gals/sk Tail _____ gals/sk Total _____ Bbls.

Pump Trucks Used 409 - Nathan D

Bulk Equip. 410 - Jesse C

Float Equip: Manufacturer _____

Shoe: Type _____ Depth _____

Float: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG

Mud Type _____ Weight _____ PPG

Date 4-9-14 District Russell Ticket No. 55215
 Company Culbreath Oil & Gas Rig A Eagle #2
 Lease Tall Unit Well No. J-18
 County Graham State KS
 Location Wakeeney 14 N 12 W 22 Field _____
4W 12N Eints

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 7 7/8 T.D. 4110 ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE Bruce Fisher CEMENTER [Signature]

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS	
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period		RATE Bbls Min.
5:53 AM	200			4		2 1/2	on location - safety meeting
	200			1 1/2		2 1/2	mix 25 sks @ 2260
6:47 AM	200			22			displace with water
	200			7		3 1/2	displace with mud
	200			17		3	pump water ahead @ 1360
7:31 AM	200			7		3 1/2	mix 100 sks
	200			7		3 1/2	displace with water
	200			7		2 1/2	mix 40 sks @ 310
				1		2 1/2	displace with water
				2			mix 10 sks @ surf face (6.0)
				5			mix 30 sks @ Rat hole
							wash up
							tear down
							leave location