



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

CASING MECHANICAL INTEGRITY TEST

WELL CKET# D-30,150

Disposal Well Enhanced Recovery:
 Repressuring
 Flood
 Tertiary
 Date injection started _____
 API #15- 109-20,413-0002

C-NW-SE _____, Sec 17, T 12 S, R 33 E/W
 Leo
 1944 1941 Feet from South Section Line
 2047 1929 Feet from East Section Line
 Lease Janice Well # 4X
 County Logan

WELL FILE

Operator: Berexco LLC.
 Name & Address 2020 N. Bramblewood
 Wichita Kansas 67206

Operator License# 34318
 Contact Person Mark Leiker
 Phone (316)-772-8649

Max. Auth. Injection Press _____ Psi; Max Inj. Rate _____ bbl/d;
 If Dual Completion – Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner		Tubing
Size	_____	8 5/8	4 1/2	_____	Size	2 3/8
Set at	_____	410	4719	_____	Set at	2130
Cement Top	_____	W/275	W/150sx	_____	Type	S.T.
“ Bottom	_____	410	4719	_____		

DV/Perf. 2597 to 0 W/450 sx TD (and plug back) 4720 2500 ft. depth
 Packer type AD-1 Size 4 1/2 Set at 2130
 Zone of injection C.H. 2150 ft. to ft. 2200 Perf. or open hole Perf

Type MIT: Pressure: Radioactive Tracer Survey: Temperature Survey:
 F Time: Start 0 Min 10 Min 20 Min
 I
 E Pressures: 320 320 320 Set up 1 System Pres. during test 0
 L
 D 30 Set up 2 Annular Pres. during test 320
 D 320 Set up 3 Fluid loss during test 0 bbls.
 A
 T Tested: Casing or Casing – Tubing Annulus
 A

The bottom of the tested zone in shut in with packer
 Test Date July 31, 2013 Using Hoxie Tank Service Company's Equipment
 The operator hereby certifies that the zone between 0 feet and 2130 feet
 was the zone tested Mark Leiker Signature Leiker Title

The results were Satisfactory Marginal _____ Not Satisfactory _____
 State Agent: David Dillman Title: PIRT II Witness: YES NO _____
 REMARKS: Well was plugged back to 2500 ft. Fluid pressure. 1 gallon to load annulus. Pressure constant.

Origin. Conservation Div.: kcc KDHE/T: 4 Dist. Office
 Computer Update **Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N)**
 GPS Lat 39.00857 GPS Long -101.00604
 (If YES please describe in REMARKS)
 KCC Form U-7

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-625-0550
Fax: 785-625-0564
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

April 30, 2014

Bruce Meyer
BEREXCO LLC
2020 N. Bramblewood
Wichita, KS 67206-1094

Re: Temporary Abandonment
API 15-109-20413-00-02
Janice Unit 4X
SE/4 Sec.17-12S-33W
Logan County, Kansas

Dear Bruce Meyer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/30/2015.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/30/2015.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"