

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-1 March 2010 This Form must be Typed Form must be Signed

All blanks must be Filled

# WELL PLUGGING APPLICATION

OPERATOR: License #:			API No. 15				
Address 2:		-	Sec Tv	wp S. R	East West		
City: State:		Feet from	North / Se	outh Line of Section			
		Feet from	East / W	lest Line of Section			
Contact Person:	Footage	s Calculated from Neare	est Outside Section	Corner:			
Phone: ( )							
		Lease N	ame:	Well #: _			
Check One: Oil Well Gas Well	OG D&A	Cathodic Wate	er Supply Well	Other:			
	ENHR Per	mit #:		Permit #:			
Conductor Casing Size:					Sacks		
Surface Casing Size:							
Production Casing Size:							
List (ALL) Perforations and Bridge Plug Sets:	00.00						
	_			Stone Corral Formation)			
Condition of Well: Good Poor Juni Proposed Method of Plugging (attach a separate pa	k in Hole Casing Leak and the construction of	at:(Interval) ():		Stone Corral Formation)			
Proposed Method of Plugging <i>(attach a separate pa</i>	k in Hole Casing Leak and the Casing Leak and the case of the case	at:(Interval) ():		Stone Corral Formation)			
Condition of Well: Good Poor Juni Proposed Method of Plugging <i>(attach a separate pa</i>	k in Hole Casing Leak ang e if additional space is needed	at:(Interval) ): ? Yes No	(				
Condition of Well: Good Poor Juni Proposed Method of Plugging <i>(attach a separate pa</i> Is Well Log attached to this application? Yes If ACO-1 not filed, explain why:	k in Hole Casing Leak ange <i>if additional space is needed</i> s No Is ACO-1 filed e with K.S.A. 55-101 <u>et. seq</u> .	at:(Interval) ): ?YesNo and the Rules and Regul	 lations of the State Cor	poration Commiss			
Condition of Well: Good Door Juni Proposed Method of Plugging <i>(attach a separate page)</i> Is Well Log attached to this application? Yes If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance	k in Hole Casing Leak a ge <i>if additional space is needed</i> s No Is ACO-1 filed e with K.S.A. 55-101 <u>et. seq</u> . plugging operations:	at:(Interval) ): ? Yes No and the Rules and Regul		poration Commiss	ion		
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Submitted Electronically

Mail to:	KCC -	Conservation	Division.	130 S.	Market -	- Room	2078	Wichita.	Kansas	67202
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### KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1201744 Form Must Be Typed

## **CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

#### L Submitted Electronically

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Form KSONA-1

Form must be Signed

All blanks must be Filled

January 2014

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

May 06, 2014

BRAD HUTCHISON Prospect Oil & Gas Corp PO BOX 837 RUSSELL, KS 67665-0837

Re: Plugging Application API 15-163-01506-00-02 MCCLAY 6 SW/4 Sec.12-09S-17W Rooks County, Kansas

Dear BRAD HUTCHISON:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 02, 2014. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 4

(785) 625-0550