



For KCC Use:  
 Effective Date: \_\_\_\_\_  
 District # \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1201823  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 March 2010

Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

*Must be approved by KCC five (5) days prior to commencing well*

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.*

Expected Spud Date: \_\_\_\_\_  
month day year

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: \_\_\_\_\_

CONTRACTOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
(Q/Q/Q/Q)  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 Is SECTION:  Regular  Irregular?

*(Note: Locate well on the Section Plat on reverse side)*

County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Field Name: \_\_\_\_\_  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): \_\_\_\_\_  
 Nearest Lease or unit boundary line (in footage): \_\_\_\_\_  
 Ground Surface Elevation: \_\_\_\_\_ feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: \_\_\_\_\_  
 Depth to bottom of usable water: \_\_\_\_\_  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: \_\_\_\_\_  
 Length of Conductor Pipe (if any): \_\_\_\_\_  
 Projected Total Depth: \_\_\_\_\_  
 Formation at Total Depth: \_\_\_\_\_  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_  
*(Note: Apply for Permit with DWR  )*  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**Submitted Electronically**

<p><b>For KCC Use ONLY</b></p> <p>API # 15 - _____</p> <p>Conductor pipe required _____ feet</p> <p>Minimum surface pipe required _____ feet per ALT. <input type="checkbox"/> I <input type="checkbox"/> II</p> <p>Approved by: _____</p> <p><b>This authorization expires:</b> _____  <small>(This authorization void if drilling not started within 12 months of approval date.)</small></p> <p>Spud date: _____ Agent: _____</p>
--

**Remember to:**

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

**Well will not be drilled or Permit Expired** Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

E  
 W

For KCC Use ONLY

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

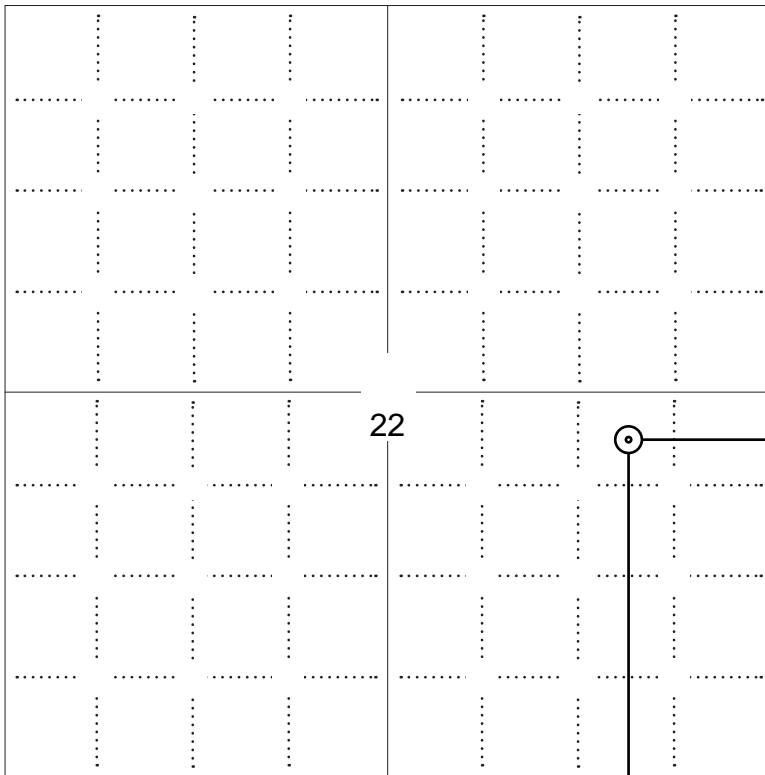
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

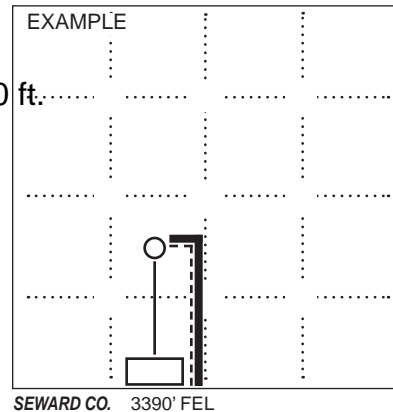
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



990 ft.

**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling location.**

2310 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

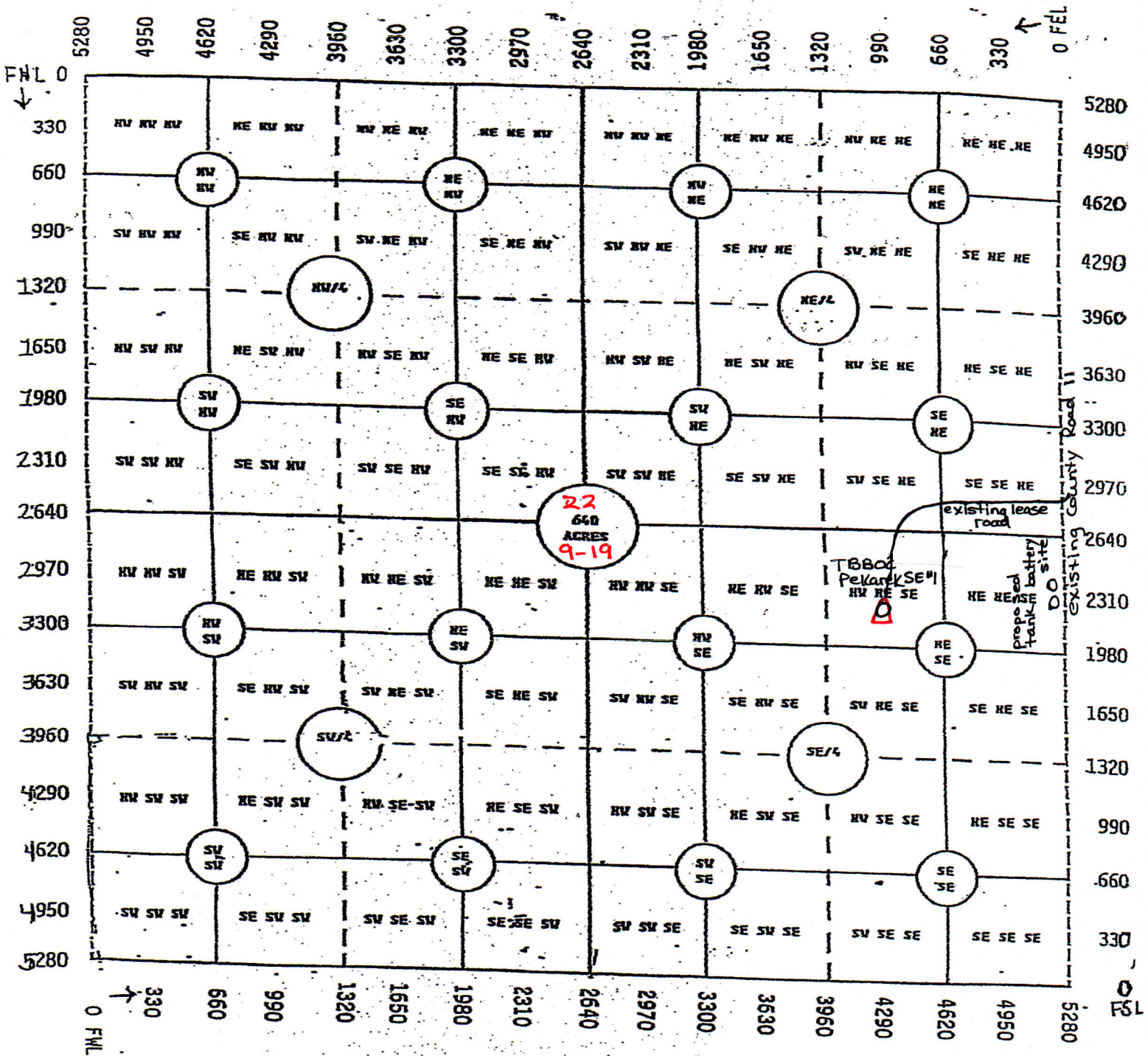
*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

# The Bill Bowman Oil Company

Pekarek SE Lease SE/4 of S22-T9S-R19W  
Rooks County, Kansas



If Production Pipe is set, we will set a tank battery to East of Pekarek SE #1 at County road 11



22-9-19W!

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Company

API NO. 15-163-21,637

ADDRESS 617 Union Center Bldg.

COUNTY Rooks

Wichita, KS 67202

FIELD Jelinek West

\*\*CONTACT PERSON Melissa Larkin - Drilling  
Kerran Redington - Production

PROD. FORMATION Arbuckle

PHONE 316-267-3241

LEASE Bartos "B"

PURCHASER Clear Creek, Inc.

WELL NO. 1

ADDRESS McPherson, KS

WELL LOCATION NW NE SE

DRILLING Murfin Drilling Company

2310 Ft. from South Line and

CONTRACTOR

990 Ft. from East Line of

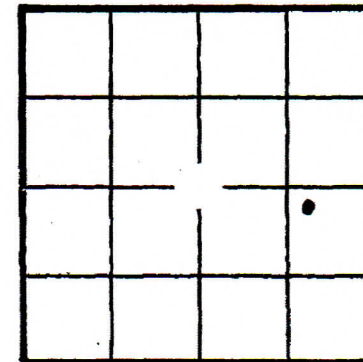
ADDRESS 617 Union Center Bldg.

the SE/4 SEC. 22 TWP. 9S RGE. 19W

Wichita, KS 67202

WELL FLAT

PLUGGING Murfin Drilling Co.



KCC   
KGS   
(Office Use)

CONTRACTOR

ADDRESS 617 Union Center Bldg.

Wichita, KS 67202

TOTAL DEPTH 3700' PBDT 3658'

SPUD DATE 4-1-82 DATE COMPLETED 4-9-82

ELEV: GR 2174 DF -- KB 2179

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented 215' DV Tool Used? yes

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wayne Johnston OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR) (~~OF~~) Murfin Drilling Co.

OPERATOR OF THE Bartos "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27 DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

State Geological Survey  
WICHITA BRANCH

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
WELL LOG			LOG TOPS	
Surface Soil		215		
Shale		625	Anhydrite	1538 (+641)
Sand & Shale		1535	B/Anhydrite	1575 (+604)
Anhydrite		1560	Topeka	3115 (-936)
Shale		2485	Heebner	3318 (-1139)
Shale w/lime		2750	Toronto	3340 (-1161)
Shale		2985	Lansing	3359 (-1180)
Shale w/lime RTD		3700	B/KC	3577 (-1398)
			Arbuckle	3595 (-1416)
DST #1: 3318-55'/45-45-45-45. Rec. 200' SW. HYD: 1850-1811#. FP: 39/99-128/178#. SIP: 673-653#.				
DST #2: 3576-3605'/45-45-45-45. Rec. 125' GIP + 396' Frothy O (GMO) + 124' MO. HYD: 2096-2007#. FP: 69/158-168/218# SIP: 692-692#/#				
DST #3: 3605-3610'/45-45-45-45. Rec. 1116' W&MCO. HYD: 2056-1988# FP: 138/386-416/486#. SIP: 712-712#.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
250 gal. Super-Solve 20		3608-10'
Date of first production: 8/26/82		
Producing method (flowing, pumping, gas lift, etc.): Pumping		Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil: 16 bbls.	Gas: ----- MCF
	Water: % 246	Gas-oil ratio: ----- CFPB
Disposition of gas (vented, used on lease or sold): -----		Perforations RECEIVED: 3597-3610'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8	24#	215'	Sunset	150	-----
production	10-7/8	5 1/2"	15.5	3697'	25 sx Class A w/10% salt, 3/4% CFR-2, 5# Gilsonite p/ex. 50 sx 50-50 Poz w/10% salt, 3/4% CFR-2. 50 sx 50-50 Poz w/10% Salt, 3/4% CFR-2, 2% CC & 25 gal Latex. Top Stage: 300 sx Halcolite w/1/4# p/sx Cellflakes. 100 sx 50-50 Poz w/10% Salt, 3/4% CFR-2		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3608-10'
TUBING RECORD				3605-07'	3602-04'
Size: 2 7/8"	Setting depth: 3596'	Pecker set at:			3597-99'



STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-163-21637-00-00

LEASE NAME Bartos B

WELL NUMBER 1

SPOT LOCATION NW NE SE

SEC. 22 TWP. 9S RGE. 2E of (W)

COUNTY Rooks

Date Well Completed 5/14/82

Plugging Commenced 12/09/85

Plugging Completed 12/09/85

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Murfin Drilling Company

ADDRESS 250 N. Water, Suite 300; Wichita, KS 67202

PHONE # ( ) 316-267-3241 OPERATORS LICENSE NO. 6033

Character of Well oil  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? District #6; Hays

Is ACO-1 filed? yes if not, is well log attached? \_\_\_\_\_

Producing formation Arbuckle Depth to top 3596' bottom T.D. 3700'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8"	215'	
				5 1/2"	3696'	
				DV	1600'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.  
Hooked to 5 1/2" csg. & pumped as follows: 50 sx. 60/40 pozmix w/10% gel, 1/4" /sx, flo cele & 2 sx. hulls, 10 sx. gel w/2 sx hulls' 50 sx. cement (same mix) w/2 sx. hulls' 5 1/2" wiper plug; 100 sx. cement (same mix) w/2 sx. hulls. SIP 350#. Connected to 8 5/8" & 5 1/2" annulus & pumped 10 sx. cement (same mix). SIP 600#. Hooked to 5 1/2" csg. & pumped 40 more sx. cement (same mix) SIP 300#. Calc. volume pumped dwn 5 1/2" csg. equivalent to 5283'. Approved by Dennis Hamel w/KCC.  
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Murfin Drilling Company  
Address 250 N. Water, Suite 300; Wichita, KS 67202 License No. 6033

STATE OF Kansas COUNTY OF Sedgwick, ss.

L.O. Butner, Western Div., Prod. Manager (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) By: L.O. Butner  
L.O. Butner, Western Div., Prod. Mgr.  
(Address) 250 N. Water, Suite 300; Wichita

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 19 1985  
12-19-85  
CONSERVATION DIVISION

KERRAN REDINGTON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 2-6-86

SUBSCRIBED AND SWORN TO before me this 17 day of December, 1985

Kerran Redington  
Kerran Redington, Notary Public

My Commission expires: 2/6/86



6040535

API NUMBER 15-163-21,637-00-00

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

NW NESE, SEC. 22, T 9 S, R 19 W 8

— feet from S section line

— feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6037

Lessee Name Bartos 'B' Well # 1

Operator: Murfin Delg Co.

County Roos 120.25

Name & Address 250 N. Water

Well Total Depth 3700' feet

Wichita, KS 67202

Conductor Pipe: Size — feet —

Surface Casing: Size 8 3/8 feet 215 w/150

Abandoned Oil Well  Gas Well  Input Well  SMD Well  D&A

Other well as hereinafter indicated —

Plugging Contractor Murfin Delg.

STATE CORPORATION COMMISSION  
License Number 1-8-86  
JAN 8 1986  
CONSERVATION DIVISION  
Wichita, Kansas

Address Wichita, KS 67202

Company to plug at: Hour: 11:30 AM Day: 9 Month: 12 Year: 19 85

Plugging proposal received from Jerry Richardson

(company name) Murfin Delg Co. (phone) —

were: 5 1/2" cas set @ 3696 w/125 sv cont - D.V.@  
1600' w/400 sv cont.

Ordered 250 sv 60% pot, 10% gel, 20 sv gel, 10 sv hulls,  
& 5 1/2" w. plug

Plugging Proposal Received by Dennis L. Hamel  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part  None

Operations Completed: Hour: 11:30a Day: 9 Month: 12 Year: 19 85

ACTUAL PLUGGING REPORT put in 5 1/2" cas -> 50 cont w/2 hulls,

-> 10 gel w/2 hulls, -> 50 cont w/hulls -> 10 gel w/2 hulls,

Rel. w. plug, -> 70 sv cont. w/hulls P.S.T. 800 #

shut in 400 #.

Hooked up to 8 3/8" S.P. - pressured up -> 500 #

O.K.

Remarks: (If additional description is necessary, use BACK of this form.)

**NOTICED** (Do not observe this plugging.)

DATE JAN 10 1986

INV. NO. 11924

Signed Dennis L. Hamel  
(TECHNICIAN)

25  
1-6-85  
mpj

MURFIN DRILLING CO.  
617 UNION CENTER BLDG.  
WICHITA, KS 67202

#1 "B" BARTOS

22-9-19W  
NW NE SE

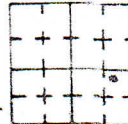
CONTR MURFIN DRLG. CO.

CTY ROOKS

GEOL

FIELD JELINEK

E 2179 KB CM 4/1/82 CARD ISSUED 9/23/82 IP P 16 BO & 246 BWPD  
2174 GL ARB 3597-3610 OA  
API 15-163-21,637 plug 12-9-85 no casing pulled



LOG	Tops	Depth Datum
ANH	.....	1538 + 641
B ANH	.....	1575 + 604
TOP	.....	3115- 936
HEEB	.....	3318-1139
TOR	.....	3340-1161
LKC	.....	3359-1180
BKCC	.....	3577-1398
ARB	.....	3593-1414
PBTD	.....	3658-1479
LTD&RTD	.....	3700-1521

8 5/8 " 214.150SX, 5 1/2 " 3700 575SX

DST (1) 3318-55 (HEEB, TOR) / 45-45-45-45, REC 250' W, NS, SIP 673-653#, FP 39-99 / 128-178#, HP 1850-1811#

DST (2) 3576-3605 (KC, ARB) / 45-45-45-45, 125' GIP, REC 396' FROTHY O, 124' MO (65% O, 28% M, 7% W), SIP 692-692#, FP 69-159 / 168-218#, HP 2096-2007#

DST (3) 3605-10 (ARB) / 45-45-45-45, REC 1116' W & MCO, SIP 712-712#, FP 138-386 / 416-486#, HP 2056-1988# MICT - CO, PF (ARB) 3608-10, W / 4 SPF, AC 250 G, SWB LD, W, GSO, PF (ARB) 3605-07, 3602-04, 3597-99, TSTD, GSO, POP, P 16 BO & 246 BWPD, 8 26 82

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