



**Notice:** Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1201851

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_

☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West

\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section

\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|-------------------------------------------------|------|---------------|------------|
| Formation                 | Content | Casing                                          | Size | Setting Depth | Pulled Out |
|                           |         |                                                 |      |               |            |
|                           |         |                                                 |      |               |            |
|                           |         |                                                 |      |               |            |
|                           |         |                                                 |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



RIG # 8 TOOLPUSHER STEVE STEPHENS DAYS FROM SPUD        DATE 4-26-22  
WELL NAME LAMAR FULLMER #13-10 OPERATOR K3 OIL & GAS LEGALS SEC  
DEPTH 4420 FOOTAGE LAST 24 HOURS        FORMATION MZSS  
RESENT OPERATION PLUGGED NO. DAYS SINCE LAST LTA        HRS WORKED         
PUMP PRES. 1000 GPM 326 SPM #1 60 SPM #2       

SURVEYS 3/4 @ 4420 FUEL ON HAND \_\_\_\_\_ LAST 24 HRS. \_\_\_\_\_ FOR WELL 3808

| TIME DIST   | TODAY |
|-------------|-------|
| RUARD       |       |
| Drty        |       |
| Roam/Wash   |       |
| Survey      |       |
| Trip        | 2 3/4 |
| Rig Serv    |       |
| Circ/Cond   |       |
| Run Csg/Cmd |       |
| WOC         |       |
| NUTST/BOP   |       |
| Repair      |       |
| Log         | 3 1/2 |
| Fish        |       |
| Ost.        |       |
| WOO         |       |
| LDDP & PLUS | 4 1/4 |
| PLUSR'S 40' | 1/2   |
| TET-BARDOWN | 5     |
| MISC.       |       |
| TOTAL       | 16    |

LB \_\_\_\_\_ GRADE \_\_\_\_\_ TOTAL FEET SET \_\_\_\_\_  
WITH 20.5x TOTAL 60/40 102.9% G2  
COMMENTS 1/4" F.S. PR 5x  
30.5x RH. NO M.H.  
To B Completed @ 6.00 P.M. 4-2

## TOOLPUSHER WELL DATA SHEET

RIG # 8API # 15-063-22199Trucking companies used to move Rig in: DUKE TRUCKSOPERATOR: K-3 OIL & GAS OPER COWELL NAME: LAMAR FULLMER #13-10SPOT LOC.: SEC 13 TWP 155 R 29 WCOUNTY: GOULD CO.ELEVATIONS: 2452 GL 2460 KBGEOLOGIST: PATRICK DENTHAM

## WATER INFORMATION

Owe \$      To:     Address: Hoxie Tank Serv Made DealSoc. Sec. # F/WATERPOND ☒ WELL ☒ HAUL ☒Location: 4 mi NW of Loc

(Legal from SE corner if you have it)

Pit Liner From Hoxie Tank ServPump/Line From WATER BET TO TANKHauled by Hoxie Tank ServHauled From 4 mi NW of LocWater Well By     SAMPLE BAGS USED: 2 BoxesDIRT WORK: YES Steel Pits NoDozer: FEETER DIRT PONSCellar/Runaround: SAMEDozer to Help Move in YES OUTWhose:     ANHYDRITE: 1890-1915WELDER: SCREAMIN EAGLESMUD COMPANY: KANSAS DRILL TECH KATMUD LOGGER: MBCTESTER: TRILABITELOGGER: FRONIERAFRAC TANK: HONASSPUD: 4-16-2014 4:00 P.M.  
(Date & Time)CASINGS: CONDUCTOR - Set (ts. (      )     " x      # @      w/      sxPLUG DOWN:      DATE:     CEMENT COMPANY:     SET BY:     SURFACE - Set 6 (ts. ( 254 )8 7/8 " x 23 # @ 270 w/ 180 sxPremium Plus CementCEMENT DIED CIRCTEST #05639PLUG DOWN: 1000 DATE: 4-16-14PIPE HAULED BY: DUKE FLAST LOC. 5 miCEMENT COMPANY: BASIC ENERGYSPRODUCTION - Set      (ts. (      )     " x      # @      w/      sxPLUG DOWN:      DATE:     CEMENT COMPANY:     CASING COMPANY:     DATE REACHED RTD 4-24-2014RTD 4420 LTD 4421STATE AGENT: MARTIN WELLSDATE CALLED: 4-22-20141st Plug 25 sx @ 18902nd Plug 100 sx @ 8273rd Plug 40 sx @ 3204th Plug 10 sx @ 405th Plug      sx @     Rathole w/ 30 sx Mousehole w/ No sxCEMENT TYPE: 205 SX TOTAL 60407024% GEL 1/4" F.S.TEST #04765Time plugging started: 3:00 P.M.PLUG DOWN: 6:00 P.M. DATE: 4-25-14CEMENT COMPANY: BASIC ENERGYSFLUIDS HAULED OFF BY: Hoxie TankUSED: 3808 gal. @ \$