



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1201919
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Sec. _____ Twp. _____ S. R. _____ East West

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Feet from North / South Line of Section

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1201919

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 135800
Invoice Date: Apr 19, 2013
Page: 1

Bill To:
Bach Oil Production R. R. # Box 28 Phillipsburg, KS 67661

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Bach	54186	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-06	Russell	Apr 19, 2013	5/19/13

Quantity	Item	Description	Unit Price	Amount
		Walker		
120.00	MAT	Class A Common	17.90	2,148.00
80.00	MAT	Pozmix	9.35	748.00
7.00	MAT	Gel	23.40	163.80
120.00	MAT	CD-31	10.30	1,236.00
30.00	MAT	Defoamer	9.80	294.00
215.32	SER	Cubic Feet	2.48	533.99
722.00	SER	Ton Mileage	2.60	1,877.20
1.00	SER	Liner	2,058.50	2,058.50
80.00	SER	Pump Truck Mileage	7.70	616.00
80.00	SER	Light Vehicle Mileage	4.40	352.00
1.00	EQP	3.5 Rubber Plug	83.07	83.07
1.00	CEMENTER	Tony Pfannenstiel		
1.00	EQUIP OPER	Kevin Rupp		
1.00	OPER ASSIST	Nathan Donner		

Subtotal	10,110.56
Sales Tax	687.52
Total Invoice Amount	10,798.08
Payment/Credit Applied	
TOTAL	10,798.08

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3,326.37

ONLY IF PAID ON OR BEFORE
May 14, 2013

ALLIED OIL & GAS SERVICES, LLC 054186

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>4.19.13</u>	SEC. <u>5</u>	TWP. <u>15</u>	RANGE <u>18W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 pm</u>	JOB FINISH <u>4:00 pm</u>
LEASE <u>Walker</u>	WELL# <u>←</u>	LOCATION <u>Phillipsburg, Ki</u>			COUNTY <u>Phillips</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)		<u>NO to word 15 on word 8 info.</u>					

CONTRACTOR <u>BACH</u>	
TYPE OF JOB <u>Liner</u>	
HOLE SIZE	T.D.
CASING SIZE <u>3"</u>	DEPTH <u>3180'</u>
TUBING SIZE <u>—</u>	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>29.06 ⁴⁴/₇₂₀</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Tony P.</u>	
# <u>409</u> HELPER <u>Kevin R.</u>	
BULK TRUCK	
# <u>410</u> DRIVER <u>Nathan D</u>	
BULK TRUCK	
# DRIVER	

OWNER	
CEMENT	
AMOUNT ORDERED <u>2058 60/40</u>	
<u>41 gal .74 ed 31 .14 Deformer</u>	
COMMON <u>12056</u>	@ <u>17.90</u> <u>\$2,148.00</u>
POZMIX. <u>825K</u>	@ <u>9.35</u> <u>\$748.00</u>
GEL <u>75K</u>	@ <u>23.40</u> <u>\$163.80</u>
CHLORIDE	@
ASC <u>CO-31</u>	@
<u>12014-12</u>	@ <u>10.3</u> <u>\$1,236.00</u>
<u>Deformer</u>	@
<u>3016 @</u>	@ <u>9.10</u> <u>\$274.00</u>
	@
	@
	@
	@
HANDLING <u>215.32 ⁴⁴/₃</u>	@ <u>2.48</u> <u>\$533.97</u>
MILEAGE <u>722 ¹¹/_m</u>	@ <u>2.60</u> <u>\$1,877.20</u>
TOTAL <u>\$7000.99</u>	

REMARKS:
 * Circulated Hole to 40' ⁴⁴/₇₂₀ salt
 * Ran cement @ 825K - 40' ⁴⁴/₇₂₀ -
 Displaced Plug to 29.06 ⁴⁴/₇₂₀
 Landed @ # 2,500 lbs. psi.
 * Circulated cement to surface.
Thanks

SERVICE	
DEPTH OF JOB	<u>3180'</u>
PUMP TRUCK CHARGE	<u>\$ 2058.5</u>
EXTRA FOOTAGE	@
MILEAGE <u>Heavy 80 m</u>	@ <u>7.70</u> <u>\$ 616.</u>
MANIFOLD <u>Light 80 m</u>	@ <u>4.40</u> <u>\$ 352.</u>
	@
	@
TOTAL <u>\$ 3026.50</u>	

CHARGE TO: BACH Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT	
<u>1x 3 1/2 Rubber plug</u>	@ <u>—</u> <u>\$ 83.07</u>
	@
	@
	@
	@
TOTAL <u>83.07</u>	

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES \$ 10,110.56
 DISCOUNT \$ 3,326.37 IF PAID IN 30 DAYS
before Jul BS 4-22
Net 6784.19

PRINTED NAME Ralph Edwards
 SIGNATURE _____