

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | | |
| SGA? | Yes No | |

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| • | month | day | vear | Spot Description: | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------|
| | monur | uay | year | Sec Twp S. R | E \ |
| PERATOR: License# | | | | foot from N / S line | of Section |
| ame: | | | | | of Section |
| ddress 1: | | | | Is SECTION: Regular Irregular? | |
| ddress 2: | | | | | |
| City: | | • | | County: | |
| Contact Person: | | | | Lease Name: Well #: | |
| hone: | | | | Field Name: | |
| CONTRACTOR: License# | | | | Is this a Prorated / Spaced Field? | es No |
| lame: | | | | Target Formation(s): | |
| Well Drilled For: | Well Class | . Type F | quipment: | Nearest Lease or unit boundary line (in footage): | |
| | | | | Ground Surface Elevation: | _feet MS |
| Oil Enh F | | = | lud Rotary ir Rotary | | es N |
| Dispo | ~ | | able | | es 🔲 N |
| Seismic ;# o | | | | Depth to bottom of fresh water: | |
| Other: | | | | Depth to bottom of usable water: | |
| | | | | Surface Pipe by Alternate: I II | |
| If OWWO: old well | information as follo | ows: | | Length of Surface Pipe Planned to be set: | |
| Operator: | | | | Length of Conductor Pipe (if any): | |
| Well Name: | | | | Projected Total Depth: | |
| Original Completion Da | ate: | Original Total De | epth: | _ Formation at Total Depth: | |
| | | | | Water Source for Drilling Operations: | |
| Directional, Deviated or Ho | | | Yes No | Well Farm Pond Other: | |
| f Yes, true vertical depth: _ | | | | DWR Permit #: | |
| Bottom Hole Location: | | | | (Note: Apply for Permit with DWR) | |
| (CC DKT #: | | | | Will Golds be taken: | es N |
| | | | | If Yes, proposed zone: | |
| | | | | | |
| | | | AF | FIDAVIT | |
| The undersigned hereby | affirms that the di | rilling, completion | | *FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. | |
| | | | on and eventual p | | |
| t is agreed that the follow | ving minimum req | uirements will b | on and eventual poe met: | | |
| | ving minimum req | uirements will b | on and eventual poe met: | lugging of this well will comply with K.S.A. 55 et. seq. | |
| t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo | ving minimum requate district office poved notice of integrate of surface pip | uirements will be prior to spuddirent to drill shall be as specified by | on and eventual poe met: ng of well; I be posted on each below shall be se | lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set | |
| t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconsor | ving minimum requate district office poved notice of integrate of surface pipolidated materials | uirements will b prior to spuddir ent to drill shall e as specified b s plus a minimu | on and eventual p be met: ng of well; I be posted on each below shall be se m of 20 feet into the | lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set he underlying formation. | |
| t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso 4. If the well is dry ho | ving minimum req ate district office poved notice of inte unt of surface pip blidated materials le, an agreement | uirements will be prior to spudding to drill shall be as specified be plus a minimulative of the option of the opt | on and eventual poe met: Ing of well; I be posted on each pelow shall be seem of 20 feet into the perator and the dispersion and dispersio | lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging. | g; |
| t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconse 4. If the well is dry ho 5. The appropriate dis | ving minimum requate district office poved notice of integrated pipelidated materials le, an agreement strict office will be | uirements will be prior to spudding to drill shall be as specified be splus a minimulative the open the open outfied before | on and eventual poe met: Ing of well; Ing of well ing of well ing of well is either plug | lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; th by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; | |
| t is agreed that the follow Notify the appropria A copy of the appropria The minimum amothrough all unconso If the well is dry ho The appropriate dis If an ALTERNATE I | ving minimum requate district office poved notice of integrated into the surface pipulidated materials le, an agreement strict office will be I COMPLETION, | prior to spudding to display to spudding to drill shall be as specified to splus a minimulative the operation of the production pipe productin pipe production pipe production pipe production pipe production | on and eventual poe met: Ing of well; I be posted on each pelow shall be seem of 20 feet into the perator and the dise well is either pluge shall be cement | lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging. | e. |
| t is agreed that the follow Notify the appropria A copy of the appropria The minimum amonthrough all unconso If the well is dry ho The appropriate dis If an ALTERNATE In Or pursuant to Appropriate of the App | ving minimum requate district office poved notice of integrated into the surface pipolidated materials le, an agreement strict office will be II COMPLETION, pendix "B" - Easter | uirements will be prior to spudding to drill shall be as specified be plus a minimulative the open to differ the production pipern Kansas surfa | on and eventual poe met: Ing of well; Ing of well be set into the set well is either pluge e shall be cement ace casing order # | lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; th by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. | e. iing |
| t is agreed that the follow Notify the appropria A copy of the appropria The minimum amonthrough all unconso If the well is dry ho The appropriate dis If an ALTERNATE In our pursuant to Appropriate of the Ap | ving minimum requate district office poved notice of integrated into the surface pipolidated materials le, an agreement strict office will be II COMPLETION, pendix "B" - Easter | uirements will be prior to spudding to drill shall be as specified be plus a minimulative the open to differ the production pipern Kansas surfa | on and eventual poe met: Ing of well; Ing of well be set into the set well is either pluge e shall be cement ace casing order # | lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; th by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement | e. iing |
| s agreed that the follow Notify the appropria A copy of the appropria The minimum among through all unconso If the well is dry ho The appropriate dis If an ALTERNATE In Or pursuant to Appropriate of the Appr | ving minimum requate district office poved notice of integrated into the surface pipolidated materials le, an agreement strict office will be II COMPLETION, pendix "B" - Easter | uirements will be prior to spudding to drill shall be as specified be plus a minimulative the open to differ the production pipern Kansas surfa | on and eventual poe met: Ing of well; Ing of well be set into the set well is either pluge e shall be cement ace casing order # | lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; th by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement | e. iing |
| 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis Or pursuant to Appropriate dispute | ving minimum requate district office poved notice of integrate unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, endix "B" - Easte I within 30 days of | uirements will be prior to spudding to drill shall be as specified be plus a minimulative the open to differ the production pipern Kansas surfa | on and eventual poe met: Ing of well; Ing of well be set into the set well is either pluge e shall be cement ace casing order # | lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; th by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. strict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement | e. iing |
| 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis Or pursuant to Appropriate dispute | ving minimum requate district office poved notice of integrate unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, endix "B" - Easte I within 30 days of | uirements will be prior to spudding to drill shall be as specified be plus a minimulative the open to differ the production pipern Kansas surfa | on and eventual poe met: Ing of well; Ing of well be set into the set well is either pluge e shall be cement ace casing order # | ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date \$133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing. | e. iing |
| 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis Or pursuant to Appropriate dispute | ving minimum requate district office poved notice of integrate unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, endix "B" - Easte I within 30 days of | uirements will be prior to spudding to drill shall be as specified be plus a minimulative the open to differ the production pipern Kansas surfa | on and eventual poe met: Ing of well; Ing of well be set into the set well is either pluge e shall be cement ace casing order # | ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging goed or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: | e. ing |
| 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed | ving minimum requate district office poved notice of integrate unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, endix "B" - Easte I within 30 days of | uirements will be prior to spudding to drill shall e as specified be splus a minimule between the open notified before production pipern Kansas surfaft the spud date | on and eventual poe met: Ing of well; Ing of well be set into the set well is either pluge e shall be cement ace casing order # | ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging aged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date \$133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing. | e. ing |
| 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed Ubmitted Electroi For KCC Use ONLY API # 15 - | ving minimum requate district office poved notice of integrated materials le, an agreement strict office will be II COMPLETION, sendix "B" - Easte II within 30 days on iically | uirements will be prior to spudding to drill shall be as specified be splus a minimule between the open totified before production pipern Kansas surfaft the spud date | on and eventual poe met: Ing of well; I be posted on each pelow shall be seem of 20 feet into the perator and the dise well is either pluge shall be cement ace casing order # or the well shall be | ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging goed or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notific | e. ing |
| 1. Notify the appropria 2. A copy of the appropria 3. The minimum amosthrough all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis 6. If completed Ibmitted Electron For KCC Use ONLY API # 15 Conductor pipe required | ving minimum requate district office poved notice of integrated materials le, an agreement strict office will be I COMPLETION, rendix "B" - Easter within 30 days of the completion of the compl | uirements will be prior to spuddirent to drill shall e as specified be splus a minimulative between the open officed before production pipern Kansas surfat the spud date | on and eventual poe met: Ing of well; I be posted on each pelow shall be seem of 20 feet into the perator and the dise well is either pluge shall be cement ace casing order # or the well shall be | ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging goed or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notific Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; | e. ing |
| 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis 9. Or pursuant to Appropriate dis 1. Or pursuant to Appropriate dispenses 1. Or pur | ving minimum requate district office poved notice of integrated unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the complete of the complet | uirements will be prior to spuddirent to drill shall e as specified be splus a minimule between the open of the production pipern Kansas surfate the spud date | on and eventual poe met: Ing of well; I be posted on each pelow shall be seem of 20 feet into the perator and the district well is either pluge shall be cement acce casing order # or the well shall be contained to the well shall be certained to t | ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging goed or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement to plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notific Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; | e. ing |
| 1. Notify the appropria 2. A copy of the appropria 3. The minimum amo through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed Ubmitted Electron For KCC Use ONLY API # 15 Conductor pipe required | ving minimum requate district office poved notice of integrated unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the complete of the complet | uirements will be prior to spuddirent to drill shall e as specified be splus a minimule between the open of the production pipern Kansas surfate the spud date | on and eventual poe met: Ing of well; I be posted on each pelow shall be seem of 20 feet into the perator and the district well is either pluge shall be cement acce casing order # or the well shall be contained to the well shall be certained to t | ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging goed or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement to plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notific Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; | e. ing ation |
| 1. Notify the appropria 2. A copy of the appropria 3. The minimum amo through all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate dis Computed Electron For KCC Use ONLY API # 15 Conductor pipe required Minimum surface pipe recompleted by: This authorization expires | ving minimum requate district office poved notice of integrated provided in the control of surface pipolidated materials le, an agreement strict office will be II COMPLETION, rendix "B" - Easter I within 30 days of the control of t | uirements will be prior to spuddirent to drill shall be as specified be splus a minimule tween the open totified before production pipern Kansas surfate the spud date | on and eventual poe met: Ing of well; I be posted on each pelow shall be seem of 20 feet into the perator and the dise well is either pluge shall be cement acce casing order # or the well shall be certain the well shall be ce | ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging to production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement to plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notific Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days) | e. ing ation |
| 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved by conductor pipe required. Minimum surface pipe reconductor by: | ving minimum requate district office poved notice of integrated provided in the control of surface pipolidated materials le, an agreement strict office will be II COMPLETION, rendix "B" - Easter I within 30 days of the control of t | uirements will be prior to spuddirent to drill shall be as specified be splus a minimule tween the open totified before production pipern Kansas surfate the spud date | on and eventual poe met: Ing of well; I be posted on each pelow shall be seem of 20 feet into the perator and the dise well is either pluge shall be cement acce casing order # or the well shall be certain the well shall be ce | ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging goed or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement to plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notific Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; | e. e. eiing ation |



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

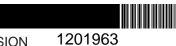
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| perator: | | | | | | _ LO | cation of vv | eli: Coul | nty: | | | | |
|--------------------|---------------|-------------|---------------|------------|---------------|------------|---------------------------------------|------------|------------|-------------|-----------------------|-----------|------------|
| ease: | | | | | | _ | | | fe | et from | N / | S Line | of Section |
| ell Number: | | | | | | _ | | | fe | et from | E / | W Line | of Section |
| eld: | | | | | | _ Se | c | Twp | | S. R | | E | W |
| umber of Acres att | ributable to | well: | | | | — le 9 | Section: | □ Pogu | ular or | Irregular | | | |
| TR/QTR/QTR/QTF | R of acreag | e: | | | | _ | Section. | Kegi | ilai Oi _ | irregulai | | | |
| | | | | | | If S | Section is | Irregular | | | | rner boun | dary. |
| | | | | | | Se | ction corne | er used: | NE | NW | SE S | SW | |
| | | | | | | | | | | | | | |
| | | | | | | PLAT | | | | | | | |
| S | Show location | on of the w | ell. Show | footage to | the neare | | unit bound | dary line. | Show the | predicted l | ocations o | of | |
| | | | | _ | | | y the Kans | - | | | | | |
| | | | 1980 ft | You m | ay attach a | a separate | plat if desi | red. | | | | | |
| | • | • | 10001 | •• | • | • | : | 1 | | | | | |
| | | | | | : | | | | | 1.505 | -ND | | |
| | : | : | 1 | | : | : | : | | | LEGE | באט | | |
| | : | : | | | : | : | : | | _0 | | ocation | | |
| | : | | | | : | | : | | | | Battery L | | |
| •••• | | | | ••••• | | | | | | • | ne Locati | | |
| | : | : | | | : | : | | | | | ic Line Lo Road Lo | | |
| | : | : | <u>:</u> | | : | : | : | - 330 | ft | Lease | : Noau L | ocation | |
| | : | : | <u>ي</u> : | | : | : | : | 000 | 0 11. | | | | |
| | : | : | : | | | : | : | | EXAMPL | E : | | : | |
| | : | <u> </u> | · : | | <u>·</u> : | <u> </u> | <u>.</u> : | | | | | : | |
| | | : | 2 | 3 | : | : | : | | | · | | | |
| | | : | : | | | : | · · · · · · · · · · · · · · · · · · · | | | | | | |
| | : | • | : | | : | • | : | | | : | | : | |
| | : | : | : | | : | : | : | | | : : | | : | |
| | ; | : | : | | : | : | : | | | Ρ -٦ | | | 1980' FSL |
| | | : | : | | : | : | : | | ••••• | · | | | |
| | | • | | | | | • | | | | | : | |
| | : | : | : | | : | : | : | | | | | : | |
| | : | : | : | | : | : | : | | SEWARD CO. | 3390' FEL | _ | | |

${\it NOTE: In all \ cases \ locate \ the \ spot \ of \ the \ proposed \ drilling \ locaton.}$

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | | | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|--|
| Operator Address: | | | | | | |
| Contact Person: | | Phone Number: | | | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | | | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A | Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) | | SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | | | |
| Is the bottom below ground level? Yes No | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? | | | |
| Pit dimensions (all but working pits): | Length (fee | | | | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | | | dures for periodic maintenance and determining acluding any special monitoring. | | | |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallo Source of infor | west fresh water feet. nation: | | | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | | | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s | | Type of materia | over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: | | | |
| Submitted Electronically | | | | | | |
| | KCC | OFFICE USE O | NLY Liner Steel Pit RFAC RFAS | | | |
| Date Received: Permit Num | ber: | Permi | t Date: Lease Inspection: Yes No | | | |



1201963

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

| OPERATOR: License # | Well Location: |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Name: | SecTwpS. R East West |
| Address 1: | County: |
| Address 2: | Lease Name: Well #: |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: |
| Contact Person: | the lease below. |
| Phone: () Fax: () Email Address: | |
| Surface Owner Information: | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| City: State: Zip:+ | |
| | nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |
| □ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, □ I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and |
| that I am being charged a \$30.00 handling fee, payable to the | KCC, which is enclosed with this form. g fee with this form. If the fee is not received with this form, the KSONA-1 |
| Submitted Electronically | |
| [| |

| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: Wausau Development Corporation Lease: Hammeke Well Number: 1 Field: CARPENTER | Location of Well: County: $PAWNEE$ 1980 feet from $N \mid S$ Line of Section feet from $E \mid S$ W Line of Section Sec. 23 Twp. 23 S. R. 17 $E \mid S$ W |
|--------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------|
| Number of Acres attributable to well:/ 40 QTR/QTR/QTR/QTR of acreage: | Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. |
| PL. Show location of the well. Show footage to the nearest led | AT ase or unit boundary line. Show the predicted locations of |
| 1980 'You may attach a sep | parate plat if desired. LEGEND |
| | O Well Location Tank Battery Location Pipeline Location Electric Line Location |
| 23 | Lease Road Location |
| | |
| | 1980' FSL |

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO. 3390' FEL

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

May 21, 2014

RONALD TAYLOR Wausau Development Corporation 2300 HWY 11 NORTH LAUREL, MS 39440

Re: Drilling Pit Application HAMMEKE 1 NW/4 Sec.23-23S-17W Pawnee County, Kansas

Dear RONALD TAYLOR:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.