



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1201982  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Company/Operator Colt Energy Inc. P.O. Box 388 Iola, KS 66749		Well No. 15-207-28840	Lease Name Louk	Well Location 1563'fml, 2330'fwi	1/4 NE	1/4 NE	1/4 SE	Sec. 23	Twp. 26	Rge, 14E	
Job/Project Name/No.		Well API # 15-207-28840	Type/Well Oil	County Woodson	State KS	Total Depth 1369	Date Started 3/28/2014	Date Completed 4/3/2014			
Driller/Crew Andy King		Surface Record		Bit Record		Coring Record					
Bit Size:	11 1/4	Type	PDC	Size	11 1/4	From	0'	To	44.1	Core #	1
Casing Size:	8 5/8	Type	PDC	Size	6 3/4	From	44.1	To	1369	Core #	2
Casing Length:	44.1										
Cement Used:	14sx										
Cement Type:	Portland										

From		To		Formation	From	To	Formation	From	To	Formation
0	16	soil/sand	1210	1214	oil sand					
16	172	shale	1214	1242	core #1					
172	467	lime	1242	1244	oil sand (wet)					
467	514	shale	1244	1273	core #2					
514	705	lime	1273	1350	shale					
705	791	shale	1350	1360	black shale					
791	795	lime	1360	1368	broken					
795	806	shale	1368	1369	miss lime					
806	809	lime								
809	824	shale								
824	826	lime								
826	830	shale								
830	839	lime								
839	937	sandy shale								
937	951	lime								
951	976	shale								
976	996	(ft scott) lime								
996	1003	shale								
1003	1008	lime								
1008	1087	sandy shale								
1087	1091	lime								
1091	1202	mostly dark shale								
1202	1203	lime								
1203	1210	broken								

Well Notes:

10 E 7TH  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561

**Elite**

**Cementing & Acidizing  
 of Kansas, LLC**

API # 15-207-28840 ✓



**Cement or Acid Field Report**  
 Ticket No. **1198**  
 Foreman Kevin McCoy  
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
4/03/14	1003	LOW # CL-1	23	26	14E	Woodson	KS
Customer			Unit #	Driver	Unit #	Driver	
Cott Energy, Inc.			102	CHRIS B.			
Mailing Address			110	SHANNON F.			
P.O. Box 388							
City	State	Zip Code					
Toola	KS	66749					

Job Type P.T.A. - new Hole Depth 6-3/4 1369' Slurry Vol. \_\_\_\_\_ Tubing \_\_\_\_\_  
 Casing Depth None Hole Size 6 3/4 Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. None Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 4" DRILL pipe. Spot Cement Plugs as following.

45 SKS @ 1369'  
10 SKS @ 500'  
65 SKS 250' to SURFACE  
120 SKS TOTAL

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 103	1	Pump Charge	1050.00	1050.00
C 107	25	Mileage	3.95	98.75
C 203	120 SKS	60/40 Pozmix Cement	12.75	3660.00
C 206	415 "	Gel 4%	.20	83.00
C 108A	5.16 TONS	Ton Mileage	M/K	345.00
C 206	1000 "	Gel (To Gel Hole Before Plugging)	.20	200.00
<u>THANK YOU</u>				
			7.15%	
			Sub Total	3306.75
			Sales Tax	129.63
Authorization <u>R.R. [Signature]</u> Title _____			Total	3436.38

690 < 111.82 >  
 #326156

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.