

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1202066

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	☐ Yes	☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☐ No	Name	Top	Datum
Cores Taken	☐ Yes	☐ No			
Electric Log Run	☐ Yes	☐ No			
List All E. Logs Run:					

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:			
					☐ Yes ☐ No			
Date of First, Resumed Production, SWD or ENHR.			Producing Method:					
			☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____					
Estimated Production Per 24 Hours	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>		METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> ☐ Other <i>(Specify)</i> _____		PRODUCTION INTERVAL: _____ _____	
--	--	---	--	---	--

Form	ACO1 - Well Completion
Operator	K3 Oil & Gas Operating Company
Well Name	Lamar Fullmer 13-10
Doc ID	1202066

All Electric Logs Run

Electric Log
Photo Density
Compensated Sonic
Neutron Sonic Porosity
Microresistivity

Form	ACO1 - Well Completion
Operator	K3 Oil & Gas Operating Company
Well Name	Lamar Fullmer 13-10
Doc ID	1202066

Tops

Name	Top	Datum
ANH	1882	+574
B/AN	1914	-542
Heebner	3543	-1087
TOR	3565	-1109
Lans	3584	-1128
Muncie	3741	-1285
STK	3892	-1376
BKC	3910	-1454
Marm	3956	-1500
Pawnee	4035	-1579
Ft Scott	4077	-1621
Miss	4202	-1746

TOOLPUSHER WELL DATA SHEET

RIG # 8API # 15-063-22199Trucking companies used to move Rig in: DUKE TRUCKSOPERATOR: K-3 OIL & GAS OPER COWELL NAME: LAMAR FULLMER #13-10SPOT LOC.: SEC 13 TWP 15S R 29WCOUNTY: GRUE CO.* ELEVATIONS: 2452 GL 2460 KBGEOLOGIST: PATRICK DEETHAN

WATER INFORMATION

Owe: \$ To: Address: Hoxie Tank Serv Make DealSec. Sec. # F/WATERPOND ☒ WELL ☐ HAUL ☒Location: 4mi NW of Loc

(legal from SE corner if you have it)

Plt Liner From Hoxie Tank ServPump/Line From WATER PRT TO TANKHauled by Hoxie Tank ServHauled From 4mi NW of LocWater Well By SAMPLE BAGS USED: 2 BoxesDIRT WORK: YES Steel Pits NoDozer: TEETER DIRT CONTSCellar/Runaround: SAMEDozer to Help Move IN YES OUT Whose: ANHYDRITE: 1890-1915WELDER: SCREAMIN EAGLEMUD COMPANY: KANS DRILL TECH KATMUD LOGGER: MBCTESTER: TRILOBITELOGGER: PIONEERFRAC TANK: HONASSPUD: 4-16-2014 4:00 PM.
(Date & Time)CASINGS: CONDUCTOR - Set Its. ()

" x # @ " w/ SX

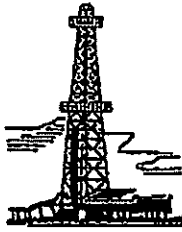
PLUG DOWN: DATE: CEMENT COMPANY: SET BY: SURFACE - Set 6 Its. (254')8 7/8" x 23 # @ 270' w/ 180 SXPREMIUM PLUS CEMENTCEMENT DTD CIRCTEST #05639PLUG DOWN: 10:00 DATE: 4-16-14PIPE HAULED BY: DUKE FLAST LOC. 5miCEMENT COMPANY: BASIC ENERGYPRODUCTION - Set Its. ()

" x # @ " w/ SX

PLUG DOWN: DATE: CEMENT COMPANY: CASING COMPANY: DATE REACHED RTD 4-24-2014RTD 4420 LTD 4421STATE AGENT: MARVIN MIELLSDATE CALLED: 4-22-2014

1st Plug	<u>25</u> SX	@ <u>1890</u>
2nd Plug	<u>100</u> SX	@ <u>827</u>
3rd Plug	<u>40</u> SX	@ <u>320</u>
4th Plug	<u>10</u> SX	@ <u>40' PLUG</u>
5th Plug	<u> </u> SX	@ <u> </u>

Rathole w/ 30 SX Mousehole w/ No SXCEMENT TYPE: 205 SX TOTAL 60/40/20Z
4% GEL 1/4" FS.TEST #04769Time plugging started: 3:00 PM.PLUG DOWN: 6:00 PM. DATE: 4-25-14CEMENT COMPANY: BASIC ENERGYFLUIDS HAULED OFF BY: Hoxie Tank34 1/2
FullUSED: 3808 gal. @ \$



DUKE DRILLI

DAILY DRILLING REPORT

RIG # 8 TOOLPUSHER STEVE STEPHENS DAYS FROM SPUD DATE 4-26-22
WELL NAME LAMAR FULLMER #13-10 OPERATOR K3 OIL & GAS LEGALS SEC
DEPTH 4420 FOOTAGE LAST 24 HOURS FORMATION MZSS
RESENT OPERATION PLUGGED NO. DAYS SINCE LAST LTA HRS WORKED
PUMP PRES. 1000 GPM 326 SPM #1 60 SPM #2

[illegible]

SURVEYS 3/4 @ 4420 FUEL ON HAND _____ LAST 24 HRS. _____ FOR WELL 3808

Time _____ FUEL DEL. _____ PRICE _____

[illegible]

TIME DIST	TODAY
RURD	
Dirp	
Ream/Wash	
Survey	
Trip	2 3/4
Rig Serv	
Circ/Cond	
Run Csg/Cmt	
WOC	
NUTST/BOP	
Repair	
Log	3 1/2
Fish	
OST	
WOO	
LDDP + PLUG	4 1/4
PLUGRHS 40'	1/2
TET-BARDOWN	5
MISC	
TOTAL	16

CASING RAN _____ JTS OF _____ CSG
CEMENTED BY **BASIC ENERGYS TOWER # 04769**

EQUIPMENT 1. WIPER PLUG
1ST PLUG @ 1890 W/25 SX
2ND PLUG @ 827 W/100 SX
3RD PLUG @ 320 W/40 SX
4TH PLUG @ 70 W/10 SX + WIPER PLUG

LB _____ GRADE _____ TOTAL FEET SET _____
WITH 2055X TOTAL 60/40 102 4% 624

COMMENTS 1/4 F.S. PR 5X
3D 5X RH. NO M.H.
Job Completed @ 6:00 P.M. 4-2

TOOLPUSHER WELL DATA SHEET

RIG # 8API # 15-063-22199Trucking companies used to move Rig in: DUKE TRUCKSOPERATOR: K-3 OIL & GAS OTR COWELL NAME: LAMAR FULLMER #13-10SPOT LOC.: SEC 13 TWP 155 R 29 WCOUNTY: GOULD CO.ELEVATIONS: 2452 GL 2460 KBGEOLOGIST: PATRICK DENTHAM

WATER INFORMATION

Owe \$ To: Address: Hoxie Tank Serv Made DealSoc. Sec. # F/WATERPOND ☒ WELL ☒ HAUL ☒Location: 4 mi NW of Loc

(Legal from SE corner if you have it)

Pit Liner From Hoxie Tank ServPump/Line From WATER BET TO TANKHauled by Hoxie Tank ServHauled From 4 mi NW of LocWater Well By SAMPLE BAGS USED: 2 BoxesDIRT WORK: YES Steel Pits NoDozer: FEETER DIRT PONSCellar/Runaround: SAMEDozer to Help Move in YES OUT Whose: ANHYDRITE: 1890-1915WELDER: SCREAMIN EAGLESMUD COMPANY: KANSAS DRILL TECH KATMUD LOGGER: MBCTESTER: TRILORITELOGGER: FRONIERAFRAC TANK: HOMASSPUD: 4-16-2014 4:00 P.M.
(Date & Time)CASINGS: CONDUCTOR - Set (ts. () " x # @ w/ sx PLUG DOWN: DATE: CEMENT COMPANY: SET BY: SURFACE - Set 6 (ts. (254)8 7/8 " x 23 # @ 270 w/ 180 sx Premium Plus CementCement DTD CIRCTRUCK #05639PLUG DOWN: 1000 DATE: 4-16-14PIPE HAULED BY: DUKE FLAST LOC. 5 miCEMENT COMPANY: BASIC ENERGYPRODUCTION - Set (ts. () " x # @ w/ sx PLUG DOWN: DATE: CEMENT COMPANY: CASING COMPANY: DATE REACHED RTD 4-24-2014RTD 4420 LTD 4421STATE AGENT: MARTIN WELLSDATE CALLED: 4-22-20141st Plug 25 sx @ 18902nd Plug 100 sx @ 8273rd Plug 40 sx @ 3204th Plug 10 sx @ 405th Plug sx @ Rathole w/ 30 sx Mousehole w/ No sxCEMENT TYPE: 205 SX TOTAL 60407024% GEL 1/4" F.S.TRUCK #04765Time plugging started: 3:00 P.M.PLUG DOWN: 6:00 P.M. DATE: 4-25-14CEMENT COMPANY: BASIC ENERGYFLUIDS HAULED OFF BY: Hoxie TankUSED: 3808 gal. @ \$



BASIC ENERGY SERVICES
RECEIVED
 MAY 01 2014

PAGE 1 of 1	CUST NO 1009504	INVOICE DATE 04/28/2014
INVOICE NUMBER 1717 - 91474195		

Liberal
 B K3 OIL & GAS
 I 211 HIGHLAND CROSS DR # 230
 L HOUSTON
 L TX US 77073
 T
 O ATTN: SELIGMAN

BY (620) 624-2277

J LEASE NAME Lamar Fullmer Unit #13-10
 O LOCATION
 B COUNTY Gove
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40716445	19570		Net - 30 days	05/28/2014

For Service Dates: 04/25/2014 to 04/25/2014

0040716445

171704769A Cement-New Well Casing/Pi 04/25/2014
 PTA

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
60/40 POZ	205.00	EA	9.08	1,861.93 T
Cement Gel	354.00	EA	0.19	66.98 T
Celloflake	52.00	EA	2.80	145.63 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	170.30	170.30
Heavy Equipment Mileage	200.00	MI	5.30	1,059.64
Blending & Mixing Service Charge	205.00	BAG	1.06	217.23
"Proppant & Bulk Del. Chgs., per ton mil	885.00	EA	1.21	1,071.75
Depth Charge; 1001'-2000'	1.00	EA	1,135.33	1,135.33
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	3.22	321.68
"Service Supervisor, first 8 hrs on loc.	1.00	EA	132.46	132.46

Well TH 14-1-1-1529-1310
 Check or ACH
 Approval

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP
 801 CHERRY ST, STE 2100
 FORT WORTH, TX 76102

SUB TOTAL 6,182.93
 TAX 163.89
 INVOICE TOTAL 6,346.82



FIELD SERVICE TICKET
1717 04769 A

DATE _____ TICKET NO. _____

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SUB TOTAL	6182	93
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SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

FIELD SERVICE ORDER NO.



Customer		K3 Oil & Gas	Lease No.			Date	4-25-14	
Lease		Lamar Fuller Unit	Well #		13-10	Service Receipt		4769
Casing	4 1/2	Depth	1890	County	Gove	State	KS	
Job Type		Z42 PTA	Formation			Legal Description		13-15-29
Pipe Data				Perforating Data			Cement Data	
Casing size		Tubing Size	4 1/2 DP	Shots/Ft			Lead	
Depth		Depth	1890	From			To	
Volume		Volume	24615	From			To	
Max Press		Max Press	500	From			To	
Well Connection		Annulus Vol.	100615	From			To	
Plug Depth		1890	Packer Depth	From			To	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log			
1310					Arrive On Location			
1315					Safety Meeting - Rig Up			
1455		500	1	1	Pressure Test			
1525		350	6.7	4	Pump cement @ 1890'			
1530		350	25	4	Displace			
1550		200	27	3	Pump cement @ 827'			
1600		200	8	3	Displace			
1645		125	11	2	Pump cement @ 320'			
1700		125	3	2	Displace			
1730		50	2.6	2	Pump cement @ 40 FT w/ Plug			
1740		50	2	2	Displace			
1800			8	2	Plug Set & Mangle Hot			
1815					Cement To Surface			
1900					Job Complete			
Service Units		78938	70847-19570	14355-19578				
Driver Names		JTJA	Smm	CRANT				

Customer Representative

Station Manager

Cementier



BASIC
ENERGY SERVICES

RECEIVED
APR 25 2014
BY: _____

PAGE 1 of 1	CUST NO 1009504	INVOICE DATE 04/22/2014
INVOICE NUMBER 1717 - 91467818		

Liberal (620) 624-2277
B K3 OIL & GAS
I 211 HIGHLAND CROSS DR # 230
L HOUSTON
L TX US 77073
T
O **ATTN:** SELIGMAN

J **LEASE NAME** Lamar Fullmer Unit #13-10
O **LOCATION**
B **COUNTY** Gove
S **STATE** KS
I **JOB DESCRIPTION** Cement-New Well Casing/Pi
T **JOB CONTACT**
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE																								
40714439	19842			Net - 30 days	05/22/2014																								
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT																								
For Service Dates: 04/16/2014 to 04/16/2014																													
0040714439																													
171705639A Cement-New Well Casing/Pi 04/16/2014 8 5/8" Surface																													
Premium Plus Cement		180.00	EA	12.27	2,208.29 T																								
Calcium Chloride		340.00	EA	0.79	268.70 T																								
Celloflake		46.00	EA	2.78	128.10 T																								
"Wooden Cmt Plug, 8 5/8""		1.00	EA	120.43	120.43																								
Heavy Equipment Mileage		200.00	MI	5.27	1,053.72																								
Blending & Mixing Service Charge		180.00	BAG	1.05	189.67																								
"Proppant & Bulk Del. Chgs., per ton mil		850.00	EA	1.20	1,023.61																								
Depth Charge; 0-500'		1.00	EA	752.66	752.66																								
Plug Container Util. Chg.		1.00	EA	188.16	188.16																								
"Unit Mileage Chg (PU, cars one way)"		100.00	MI	3.20	319.88																								
"Service Supervisor, first 8 hrs on loc.		1.00	EA	131.72	131.72																								
Cement Data Acquisition Monitor		1.00	EA	413.96	413.96																								
Well <u>1529-1310</u>																													
Check or ACH																													
Approval <u>[Signature]</u>																													
<table> <tr> <td colspan="2">PLEASE REMIT TO:</td><td colspan="2">SEND OTHER CORRESPONDENCE TO:</td><td>SUB TOTAL</td><td>6,798.90</td></tr> <tr> <td colspan="2">BASIC ENERGY SERVICES,LP</td><td colspan="2">BASIC ENERGY SERVICES,LP</td><td>TAX</td><td>205.80</td></tr> <tr> <td colspan="2">PO BOX 841903</td><td colspan="2">801 CHERRY ST, STE 2100</td><td>INVOICE TOTAL</td><td>7,004.70</td></tr> <tr> <td colspan="2">DALLAS, TX 75284-1903</td><td colspan="2">FORT WORTH, TX 76102</td><td></td><td></td></tr> </table>						PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	6,798.90	BASIC ENERGY SERVICES,LP		BASIC ENERGY SERVICES,LP		TAX	205.80	PO BOX 841903		801 CHERRY ST, STE 2100		INVOICE TOTAL	7,004.70	DALLAS, TX 75284-1903		FORT WORTH, TX 76102			
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	6,798.90																								
BASIC ENERGY SERVICES,LP		BASIC ENERGY SERVICES,LP		TAX	205.80																								
PO BOX 841903		801 CHERRY ST, STE 2100		INVOICE TOTAL	7,004.70																								
DALLAS, TX 75284-1903		FORT WORTH, TX 76102																											



BASIC
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 05639 A

DATE _____ TICKET NO. _____

DATE OF JOB 04-16-14		DISTRICT 1717 21 Bear L, KS		NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:	
CUSTOMER K3 Oil & Gas		LEASE Lamar Fullmer Unit 13-10		WELL NO.	
ADDRESS		COUNTY Gove		STATE KS	
CITY		STATE		SERVICE CREW Roger - Gabriel - Santiago	
AUTHORIZED BY Jerry Bennett		JOB TYPE: Z 42 8 5/8" Surface			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
21753	6				
38750-19842	6				
*19827-19883	6				
TRUCK CALLED 04-16-14				DATE	AM PM TIME
ARRIVED AT JOB				11	AM 800
START OPERATION				11	AM 8100
FINISH OPERATION				17	AM 2200
RELEASED				17	AM 2230
MILES FROM STATION TO WELL				100	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL110	Premium Plus Cement	✓ ck	180		2934 00
CC109	Calcium Chloride	✓ lb.	340		357 00
CC102	Celbu Flake	✓ lb.	46		170 20
CF153	Wooden Cement Plug 8 5/8"	✓ en	1		160 00
E101	Heavy Equipment Mileage	mi	200		1400 00
CE240	Blending & Mixing Service Charge	sk	180		252 00
E113	Proppant and Bulk Delivery Charges	ton	850		1360 00
CE200	Depth Charge - 0-500'	4 Hrs	1		1000 00
CE504	Plug Container Utilization Charge	job	1		250 00
E100	Unit Mileage Charge - Pickup	mi	100		425 00
5003	Service Supervisor, First 8 Hrs or less	ea	1		175 00
T105	Cement Data Acquisition Monitor	ea	1		550 00
SUB TOTAL					6798 90

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>Roger Brown</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



Customer K3 Oil & Gas		Lease No. Lamar Fullman Unit 1310		Date 04-16-14	
Lease Lamar Fullman Unit		Well # 13-10		Service Receipt 1717-DS639A	
Casing 8 5/8"		Depth 270'		County Gove	
Job Type 8 5/8" Surface		Formation		Legal Description 13-15-29	
Pipe Data			Perforating Data		Cement Data
Casing size 8 5/8"		Tubing Size		Lead 180 sks	
Depth 270'		Depth		Premium Plus Cement	
Volume 16 BBLs		Volume		2 3/4 gal	
Max Press		Max Press		2 3/4 Encl ² 1 1/4" Poly Choke	
Well Connection		Annulus Vol.		Tail in	
Plug Depth		Packer Depth			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000					Called Rnt
2000					On Location Safety Meeting
					Set up
					Hook up Lines Test to Rig Floor
2100			43 BBLs	4	Mix Pump Cement 14.8 ppg
2130					Finished Mixing Cement
					Drop Top Wooden Plug
2140			16	3	Displace .0640X 250-
2200					Close in
					Back up
					Job Completed
Service Units		38150-19842		19827-19883	
Driver Names		Kroen		Santitas	


Customer Representative

Torrey Bennett
Station Manager

Roger Brown
Cementer