

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### **NOTICE OF INTENT TO DRILL**

	re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.					
Expected Stud Date:	Spot Description:					
Expected Spud Date:	·					
OPERATOR: License#	feet from N / S Line of Section					
Name:	feet from E / W Line of Section					
Address 1:	Is SECTION: Regular Irregular?					
Address 2:	(Note: Locate well on the Section Plat on reverse side)					
City:	County:					
Contact Person:	Lease Name: Well #:					
Phone:	Field Name:					
CONTRACTOR: License#	Is this a Prorated / Spaced Field?					
Name:	Target Formation(s):					
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):					
	Ground Surface Elevation:feet MSL					
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:					
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:					
Disposal Wildcat Cable						
Seismic ;# of HolesOther	Depth to bottom of fresh water:					
Other:	Depth to bottom of usable water:					
If OWWO: old well information as follows:	Surface Pipe by Alternate: III					
II OVVVO. Old Well IIIIOITIlation as follows.	Length of Surface Pipe Planned to be set:					
Operator:	Length of Conductor Pipe (if any):					
Well Name:	Projected Total Depth:					
Original Completion Date: Original Total Depth:	Formation at Total Depth:					
	Water Source for Drilling Operations:					
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:					
If Yes, true vertical depth:	DWR Permit #:					
Bottom Hole Location:	- ( <b>Note:</b> Apply for Permit with DWR)					
KCC DKT #:	Will Cores be taken?					
	If Yes, proposed zone:					
	· ·					
	FIDAVIT					
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.					
It is agreed that the following minimum requirements will be met:						
1. Notify the appropriate district office <i>prior</i> to spudding of well;						
2. A copy of the approved notice of intent to drill shall be posted on each						
3. The minimum amount of surface pipe as specified below shall be se						
through all unconsolidated materials plus a minimum of 20 feet into the						
, , ,	strict office on plug length and placement is necessary <i>prior to plugging</i> ;					
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.					
	133,891-C, which applies to the KCC District 3 area, alternate II cementing					
	be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.					
Submitted Electronically						
For KCC Use ONLY	Remember to:					
	- File Certification of Compliance with the Kansas Surface Owner Notification					
API # 15	Act (KSONA-1) with Intent to Drill;					
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;					
Minimum surface pipe requiredfeet per ALT. I	- File Completion Form ACO-1 within 120 days of spud date;					
	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>					
Approved by:	- Notiny appropriate district office 48 riodis prior to workover of re-entry, - Submit plugging report (CP-4) after plugging is completed (within 60 days);					
This authorization expires:	- Obtain written approval before disposing or injecting salt water.					
(This authorization void if drilling not started within 12 months of approval date.)	- If well will not be drilled or permit has expired (See: authorized expiration date)					
	The state of the s					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

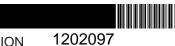
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							_ Lo	cation of W	'ell: County:			
Lease:									feet from N / S Line of Section			
Well Number:								feet from E / W Line of Section				
Field:							_ Se	SecTwpS. R				
Number of Acres attributable to well:							15 (	Is Section: Regular or Irregular				
							Se	Section is I	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW			
					d electrica	the neare	required b		dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032).			
		:	• • •				:		LEGEND			
1980 ft									O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location			
		: : :		2	     1	<u>:</u> :			EXAMPLE			
		:  :		: 		:  :	:	,				
				: 	••••		:		1980' FSL			
		: : :		:	•••••	:	:					
		:		:		: :	:		SEWARD CO. 3390' FEL			

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### Kansas Corporation Commission Oil & Gas Conservation Division

)97 Form CDP-1 May 2010 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:  Emergency Pit  Burn Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date collination  Pit capacity:	Existing	Sec Twp R East West			
		(bbls)	County			
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to dee	epest point:	(feet) No Pit			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	illei		edures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	KCC	OFFICE USE O				
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS  it Date: Lease Inspection: Yes No			



1202097

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)						
OPERATOR: License #	Well Location:						
Name:	SecTwpS. R East West						
Address 1:	County:						
Address 2:	Lease Name: Well #:						
City:	3						
Contact Person:	the lease below:						
Phone: ( ) Fax: ( )							
Email Address:							
Surface Owner Information:							
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional						
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the						
Address 2:	county, and in the real estate property tax records of the county treasurer.						
City:							
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1						
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF  Submitted Electronically	'- I wiii be returnea.						
T.							

### PHILLIPS OIL PROPERTIES, INC.

1822 S. Mead, Wichita, KS 67211, 316.265.7779, 316.265.1942 FAX

April 29, 2014

Kansas Corporation Commission Conservation Division Finney State Office Building 130 S. Market, Room 2078 Wichita, KS 67202

Attn: Mr. Rick Hesterman

Re: Stands 21-2 21-26S-7E Butler Co., KS

Mr. Hesterman,

This well is an OWWO and has 175' of 8-5/8" surface casing set. I am requesting an exception to Table I surface casing requirement of 200 feet for this area.

Please process or contact me with any questions or concerns.

Respectfully,

Troy A. Phillips President

April 29, 2014

1:9,028 0 0.075 0.15 0.15 0.3 mi 0 0.1 0.2 0.4 km

Sources: Esri, DeLome, HERE, TomTom, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL,

## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Ma

#### WELL PLUGGING RECORD

ake Required Affidavit		Butler	Coun	ty. Sec.	21_1wp • 2	6E/XX						
ail or Deliver Report to	Locatio	n as "NE/	CNW { SW } "	or footag	ge from li	nes						
Conservation Division			C NE N									
State Corporation Comm.	Lease	Lease Owner Range Oil Co.; Inc.										
245 North Water	Lease N	Lease Name Charvat Well No. A #1-SR										
Wichita, KS 67202	Office	Office Address 240 Page Court; 220 W. Douglas, Wichie Character of Well (Completed as Oil, Gas or Dry Hole) Kansac										
	7 Charact	er of Wel	(Compl	eted as O	il, Gas or	Dry Hole) Kansae						
(			ry Hol		•							
	D. 4 - W-					6/7 19 79						
	Date we											
		Application for plugging filed 6/7										
		Application for plugging approved 6/7/ Plugging commenced 6/7										
				6/7 19 <u>7</u> 9								
	Pluggir	g complete	- noduod no	formation 19								
	Keason	Reason for abandonment of well or producing formation										
	Dry Hole  If a producing well is abandoned, date of last production											
	If a pr	roducing w	ell is a	pandonea,	date of 1	19						
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Section Plat	its age	ents befor	e pluggi	ng was co	mmencear_	yes						
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how depth and thickness of a	ill water, oil	L and gas	formatic	ons.								
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OIL, GAS OR WATER RECORDS						CASING RECORD						
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	. PULLED OUT						
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	Box 448;	El Dona	do, Ks	67042								
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rate of Kansas	COUN	TY OFE	utler			58.						
Ernest Siff	ord					wner or operator)						
f the above-described well,												
he facts, statements, and ma	tters herein	contained	and the	log of the	he above-d	lescribed well						
s filed and that the same ar	e true and .cc	rrect. S	o help m	e God.,								
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CONSE MA Wichita Kansas

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

May 2, 2014

Phillips Oil Properties, Inc. 1822 S. Mead Wichita, KS 67211-4314

RE: Surface Casing Exception

Stands 21-2, NE-NW Sec.21-T26S-R7E, Butler County, Kansas

Dear Mr. Phillips:

The Kansas Corporation Commission (KCC) has received your request, dated April 29, 2014, for an exception to the Table 1 minimum surface pipe requirement of 200 feet for the proposed re-entry and washdown of this well. From your request, the KCC understands that Phillips Oil Properties, Inc. is requesting to utilize the existing 168 feet of surface casing in this well bore and Alternate II cementing rules.

After review of this matter by technical staff it was determined that:

- Bedrock at this location is the Permian Chase Group (Barneston Fm?) and is located at or near surface.
- 2. The depth of the deepest water well of record within one mile of the proposed location is 200 feet.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

- Upon completion of the well, the production or long string casing nearest the
  formation wall shall be immediately cemented from a depth of at least 250 feet
  back to the surface. Notify the KCC District #2 office prior to spudding the well
  and one day before cementing the longstring so they may have the opportunity to
  witness the procedure.
- 2. Upon final abandonment of the well plugging will be performed according to KCC rules and KCC District #2 requirements.

Sincerely, Regan a Hoffman

Ryan Hoffman Director

cc: Steve Bond 58

Jeff Klock - Dist #2 ria e-mail