



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

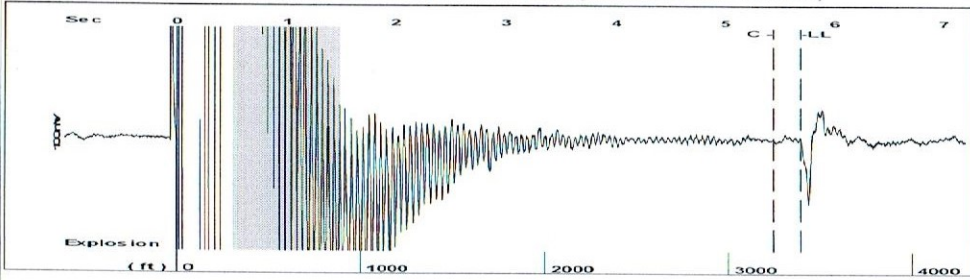
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

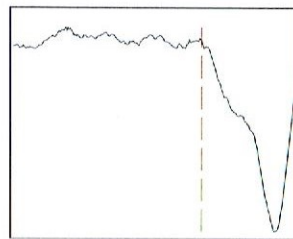
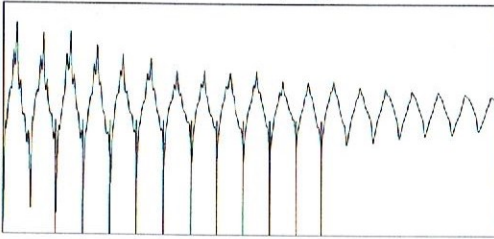
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: Beat 4 (Liberal) Well: BLACKMER A-2 (acquired on: 04/25/14 13:05:42)



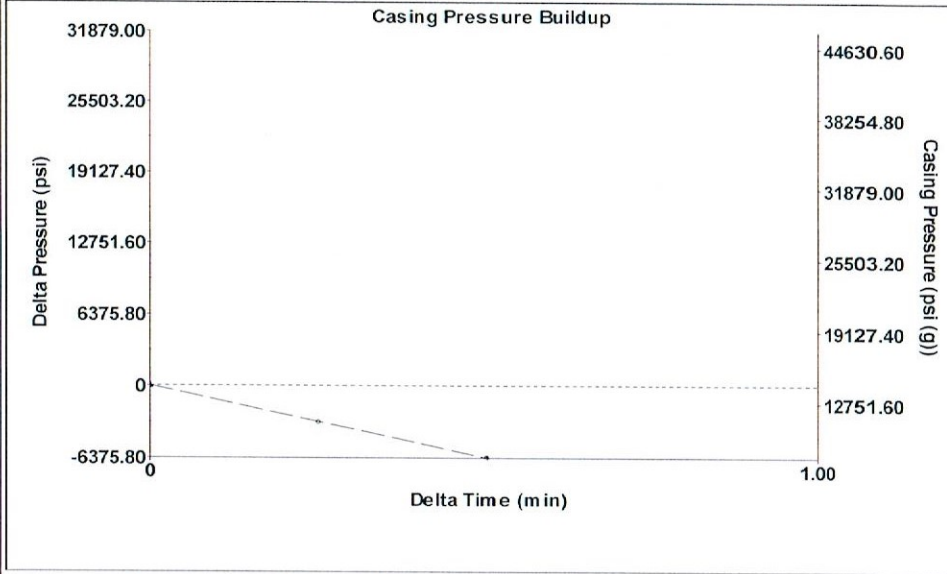
Filter Type High Pass Automatic Collar Count Yes Time 5.685 sec
 Manual Acoustic Velo 1185.05 ft/s Manual JTS/sec 18.6916 Joints 106.952 Jts
 Depth 3390.38 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Beat 4 (Liberal) Well: BLACKMER A-2 (acquired on: 04/25/14 13:05:42)



Change in Pressure -6375.80 psi PT10857
 Change in Time 0.50 min Range 0 - ? psi

Group: Beat 4 (Liberal) Well: BLACKMER A-2 (acquired on: 04/25/14 13:05:42)

Production
 Current Potential
 Oil - * - * - BBL/D
 Water - * - * - BBL/D
 Gas - * - * - Mscf/D

IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Oil 29 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.72 Sp.Gr.AIR

Acoustic Velocity 1192.75 ft/s

Casing Pressure 14000.0 psi (g)
 Casing Pressure Buildup -6375.8 psi
 0.50 min
 Gas/Liquid Interface Pressure 14593.7 psi (g)

Liquid Level Depth 3390.38 ft
 Pump Intake Depth 6367.00 ft
 Formation Depth 6365.00 ft



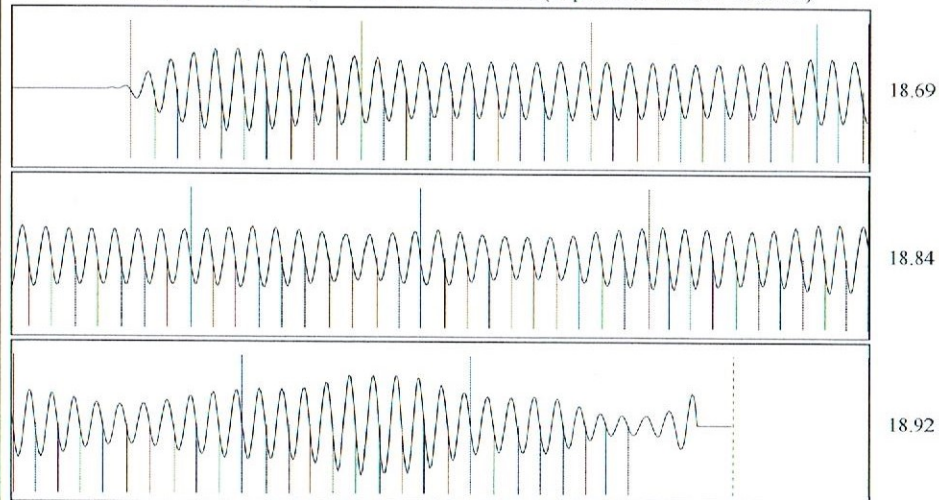
Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 100 %

Pump Intake 15428.8 psi (g)
 Producing BHP 15428.2 psi (g)
 Static BHP 500.0 psi (g)

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 2977 ft
 Equivalent Gas Free Liquid HT (TVD) 2977 ft

Acoustic Test

Group: Beat 4 (Liberal) Well: BLACKMER A-2 (acquired on: 04/25/14 13:05:42)



Acoustic Velocity 1192.75 ft/s Joints counted 97
 Joints Per Second 18.813 jts/sec Joints to liquid level 106.952
 Depth to liquid level 3390.38 ft Filter Width 16.6916 20.6916
 Automatic Collar Count Yes Time to 1st Collar 0.276 5.432

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

May 01, 2014

Matt Ogden
Merit Energy Company, LLC
13727 NOEL RD STE 1200
DALLAS, TX 75240

Re: Temporary Abandonment
API 15-175-21570-00-00
BLACKMER A 2
NE/4 Sec.31-34S-32W
Seward County, Kansas

Dear Matt Ogden:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by May 31, 2014.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writing no later than May 31, 2014 of your intention to file the application, and your complete application is due June 30, 2014. All applications and written notifications must be sent to the attention of the Executive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

Steve Pfeifer