

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1202271

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monun day year	
DPERATOR: License#	foot from   N /   S Line of Soction
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
ity:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
CC DKT #:	- Will Cores be taken? Yes N
	viii oores se taken:
	- Will Cores be taken?N  If Yes, proposed zone:
	viii cores be taken:
AF	If Yes, proposed zone:
AF The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone:
AF  The undersigned hereby affirms that the drilling, completion and eventual pet is agreed that the following minimum requirements will be met:	If Yes, proposed zone:
AF The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be</i> see	If Yes, proposed zone:  FFIDAVIT  Idugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig;  In the set by circulating cement to the top; in all cases surface pipe shall be set
The undersigned hereby affirms that the drilling, completion and eventual process is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	If Yes, proposed zone:  FFIDAVIT  Idugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig;  If yes proposed zone:  If yes, propose
he undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac.  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into t.  4. If the well is dry hole, an agreement between the operator and the discourance of the surface o	If Yes, proposed zone:  FFIDAVIT  Idugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig;  If yes proposed zone:  If Yes, propose
The undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plus	If Yes, proposed zone:  FFIDAVIT  Idugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig; If you circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  It is a surface pipe shall be set the underlying formation.  It is a surface pipe shall be set to the underlying formation.  It is a surface pipe shall be set to the underlying formation.  It is a surface pipe shall be set to the underlying formation.  It is a surface pipe shall be set to the underlying formation.  It is a surface pipe shall be set to the underlying formation.
he undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac.  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into t.  4. If the well is dry hole, an agreement between the operator and the di.  5. The appropriate district office will be notified before well is either plug.  6. If an ALTERNATE II COMPLETION, production pipe shall be cement.	If Yes, proposed zone:  FFIDAVIT  Idugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig; If the top circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  In the state of the set of the set of the set of the underlying formation.  In the set of the set of the set of the underlying formation.  In the set of the set of the set of the underlying formation.  In the set of the set of the set of the underlying formation.  In the set of the set of the set of the underlying formation is the underlying formation.  In the set of the set of the set of the set of the underlying formation.  In the set of the underlying formation.  In the set of the set of the set of the set of the underlying formation.  In the set of the underlying formation.  In the set of the se
The undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plus that an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order the set of the understand the set of the set o	If Yes, proposed zone:  FFIDAVIT  Idugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig; If you circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  It is a surface pipe shall be set the underlying formation.  It is a surface pipe shall be set to the underlying formation.  It is a surface pipe shall be set to the underlying formation.  It is a surface pipe shall be set to the underlying formation.  It is a surface pipe shall be set to the underlying formation.  It is a surface pipe shall be set to the underlying formation.
The undersigned hereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plugible. The appropriate district office will be notified before well is either plugible. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order for the surface of the surfa	If Yes, proposed zone:  FFIDAVIT  Idugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig; If the total comply with K.S.A. 55 et. seq.  Ich drilling rig; If the total comply with K.S.A. 55 et. seq.  Ich drilling rig; Ich drill
he undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac.  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into t.  4. If the well is dry hole, an agreement between the operator and the di.  5. The appropriate district office will be notified before well is either plug.  6. If an ALTERNATE II COMPLETION, production pipe shall be cement.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	If Yes, proposed zone:  FFIDAVIT  Idugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig; If the top circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  In the state of the set to the top in all cases surface pipe shall be set the underlying formation.  In the set to the top in all cases surface pipe shall be set the underlying formation.  In the set to the underlying formation is the underlying formation.  In the set to the underlying formation is the underlying formation in the underlying formation.  In the set to the underlying right be set the underlying formation.  In the set to the underlying formation is the underlying formation in the underlying formation.  In the set to the underlying right be set the underlying formation.  In the set to the underlying right be set to the underlying formation.  In the set the underlying right be set to the underlying formation.  In the set the underlying right be set the underlying formation.  In the set the underlying right be set the underlying formation.  In the set the underlying right be set the underlying formation.  In the set the underlying right be set the underlying formation.  In the set the underlying right be set the underlying formation.  In the set the underlying right be set
he undersigned hereby affirms that the drilling, completion and eventual prisagreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either pluging the appropriate district office will be notified before well is either pluging to a proper shall be comented to a pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone:  FFIDAVIT  Idugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig; If the top circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  In the state of the set to the top in all cases surface pipe shall be set the underlying formation.  In the set to the top in all cases surface pipe shall be set the underlying formation.  In the set to the underlying formation is the underlying formation.  In the set to the underlying formation is the underlying formation in the underlying formation.  In the set to the underlying right be set the underlying formation.  In the set to the underlying formation is the underlying formation in the underlying formation.  In the set to the underlying right be set the underlying formation.  In the set to the underlying right be set to the underlying formation.  In the set the underlying right be set to the underlying formation.  In the set the underlying right be set the underlying formation.  In the set the underlying right be set the underlying formation.  In the set the underlying right be set the underlying formation.  In the set the underlying right be set the underlying formation.  In the set the underlying right be set the underlying formation.  In the set the underlying right be set
he undersigned hereby affirms that the drilling, completion and eventual prisagreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either pluging the appropriate district office will be notified before well is either pluging to a proper shall be comented to a pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone:  FFIDAVIT  Idugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  In this is the underlying formation and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  If Yes, proposed zone:  If
he undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac.  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into t.  4. If the well is dry hole, an agreement between the operator and the di.  5. The appropriate district office will be notified before well is either plug.  6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be submitted Electronically	If Yes, proposed zone:  FFIDAVIT  Idugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; are from below any usable water to surface within 120 DAYS of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
he undersigned hereby affirms that the drilling, completion and eventual prisagreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either pluging the appropriate district office will be notified before well is either pluging the appropriate district office will be notified before well be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order and the district office will be set to the well shall be completed within 30 days of the spud date or the well shall be submitted Electronically  **For KCC Use ONLY**	If Yes, proposed zone:  FFIDAVIT  Idugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  In this is the underlying formation and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  If Yes, proposed zone:  If
he undersigned hereby affirms that the drilling, completion and eventual prisagreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will see that the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for gursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be appropriated before the well shall be appropriated before well is either plug for gursuant to Appendix "B" - Eastern Kansas surface casing order and the district office will be seen that the shall be appropriated before the well shall be appropriated before the appropriated before	If Yes, proposed zone:  FIDAVIT  Idugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; aged from below any usable water to surface within 120 DAYS of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification
he undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set int	If Yes, proposed zone:  FFIDAVIT  Idugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; aged from below any usable water to surface within 120 DAYS of spud date.  If Yes, proposed zone:  If Yes,
he undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugible. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order where the completed within 30 days of the spudicate or the well shall be about the complete of the well shall be appropriated.  Ibmitted Electronically  For KCC Use ONLY  API # 15	If Yes, proposed zone:  FFIDAVIT  Idugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; goed or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;
he undersigned hereby affirms that the drilling, completion and eventual prist agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and a specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set into the	If Yes, proposed zone:  If Yes
The undersigned hereby affirms that the drilling, completion and eventual provided is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either pluging the appropriate district office will be notified before well is either pluging the state of the specific production of the specific provided within 30 days of the spudiate or the well shall be submitted Electronically  **For KCC Use ONLY**	If Yes, proposed zone:  FFIDAVIT  Idugging of this well will comply with K.S.A. 55 et. seq.  Ch drilling rig;  At by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; goed or production casing is cemented in; goed or production casing is cemented in; goed from below any usable water to surface within 120 DAYS of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
he undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set int	If Yes, proposed zone:  FFIDAVIT  Idugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; goed or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;

SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	_

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:_						_ Lo	cation of W	ell: Cour	nty:				
Lease:									fe	et from	N /	S Line	of Section
Well Number							C				_ E / _	W Line	of Section W
Number of QTR/QTR/						– ls :	Section:	Regu	lar or	Irregular			
							Section is I	_				rner boun SW	dary.
			pelines an	d electrica	the neare	required b	r unit bound by the Kansa plat if desii	as Surfac					
	: : : :	: : :	:		:	:	:			LEGE	END		
	 					:			<u> </u>	Tank E		ion ocation	
2475 ft	 :			••••				[	EXAMPL	E		:	
	 		2	2		:							
	 	,								9-7	•••••	:	1980' FSL
	 					: : :	:						

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

CORRECTION #1 1202271

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:		l			
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West		
Settling Pit Drilling Pit	Workover Pit Haul-Off Pit  'If WP Supply API No. or Year Drilled)  Pit capacity:		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)			Feet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes 1	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?		
	Length (fee		Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining cluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:			
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No		

CORRECTION #1 Kansas Corporation Commission

1202271 Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed

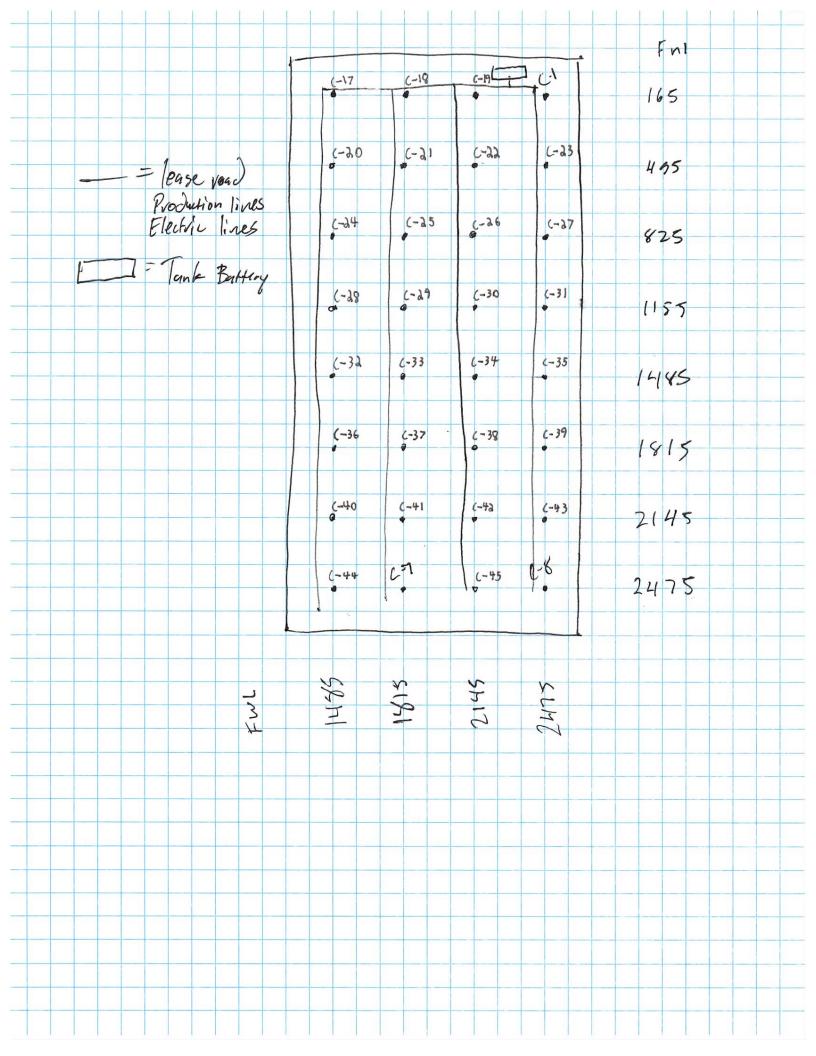
All blanks must be Filled

## **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

OIL & GAS CONSERVATION DIVISION

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East _ West				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person:					
Phone: ( ) Fax: ( )					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be location CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner.	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

April 30, 2014

Jorge Ranz SCZ Resources, LLC 8614 CEDARSPUR DR HOUSTON, TX 77055

Re: Drilling Pit Application API 15-001-30993-00-00 CANNON C-8 NW/4 Sec.22-26S-18E Allen County, Kansas

#### Dear Jorge Ranz:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.

# **Summary of Changes**

Lease Name and Number: CANNON C-8

API/Permit #: 15-001-30993-00-00

Doc ID: 1202271

Correction Number: 1

Approved By: Rick Hestermann 04/30/2014

Field Name	Previous Value	New Value
ElevationPDF	945 Estimated	952 Estimated
Ground Surface Elevation	945	952
KCC Only - Approved By	Rick Hestermann 04/10/2014	Rick Hestermann 04/30/2014
KCC Only - Approved Date	04/10/2014	04/30/2014
KCC Only - Date Received	04/10/2014	04/30/2014
KCC Only - Lease Inspection	Yes	No
KCC Only - Regular Section Quarter Calls	SE SW SE NW	SE SE SE NW
LocationInfoLink	https://kolar.kgs.ku.edu/kcc/detail/locationInform	https://kolar.kgs.ku.edu/kcc/detail/locationInform
Number of Feet East or West From Section Line	ation.cfm?section=22&t 1815	ation.cfm?section=22&t 2475
Number of Feet East or West From Section Line	1815	2475

# Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Quarter Call 3	SW	SE
Quarter Call 3	SW	SE
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=11 99025	//kcc/detail/operatorE ditDetail.cfm?docID=12 02271

# **Summary of Attachments**

Lease Name and Number: CANNON C-8

API: 15-001-30993-00-00

Doc ID: 1202271

Correction Number: 1

Approved By: Rick Hestermann 04/30/2014

**Attachment Name** 

Fluid