

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

1202272

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	TwpS. R	East West
Address 2:			F	eet from North /	South Line of Section
City: Stat	te: Zip:	+	F	Feet from East /	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section	Corner:
Phone: ()				w □se □sw	
CONTRACTOR: License #			GPS Location: Lat:	, Long: .	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	\	Nell #:
New Well Re-E	Entry [	Workover	Field Name:		
	_	_	Producing Formation:		
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing	g:
☐ Gas ☐ D&A	☐ ENHR	SIGW	Total Vertical Depth:	Plug Back Total	Depth:
☐ OG	GSW	Temp. Abd.	Amount of Surface Pipe S	•	·
☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core,	Fundado ):			Collar Used? Yes	
If Workover/Re-entry: Old Well Info					
Operator:				cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:	Original Tota	al Depth:			
Deepening Re-perf.	Conv. to ENI	HR Conv. to SWD	Drilling Fluid Manageme		
Plug Back	Conv. to GS\	N Conv. to Producer	(Data must be collected from	the Reserve Pit)	
Commingled	Permit #		Chloride content:	ppm Fluid volum	e: bbls
Dual Completion			Dewatering method used:		
SWD			Location of fluid disposal i	if hauled offsite:	
ENHR	Permit #:				
GSW	Permit #:				
				License #:	
Spud Date or Date Reac	ched TD	Completion Date or	QuarterSec	TwpS. R	East West
Recompletion Date		Recompletion Date	County:	Permit #:	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
☐ Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II Approved by: Date:					

Page Two



Operator Name:				_ Lease I	Name: _			Well #:	
Sec Twp	S. R	East	West	County	:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whe	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati	c level, hydrosta space is neede	tic pressures, b d.	ottom hole temp	erature, fluid recov
Final Radioactivity Lo files must be submitte						ogs must be ema	alled to kcc-well-	logs@kcc.ks.go	v. Digital electronic
Drill Stem Tests Taker (Attach Additional		Y	es No			J	on (Top), Depth		Sample
Samples Sent to Geo	logical Survey	Y	es No		Nam	е		Тор	Datum
Cores Taken Electric Log Run			es  No						
List All E. Logs Run:									
				RECORD	Ne				
	0: 11.1					ermediate, product		" 0 1	T 15
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and	Percent Additives	
Perforate Protect Casing	Top Dottern								
Plug Back TD Plug Off Zone									
1 lug 0 li 20 lio									
Did you perform a hydrau	ulic fracturing treatment	on this well	?			Yes	No (If No, s	skip questions 2 a	nd 3)
Does the volume of the t			-		-			skip question 3)	
Was the hydraulic fractur	ing treatment informatio	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, i	ill out Page Three	of the ACO-1)
Shots Per Foot			RD - Bridge Plug Each Interval Perl				cture, Shot, Ceme	nt Squeeze Recor	rd Depth
						(* *			200
TUBING RECORD:	Size:	Set At:		Packer A	t·	Liner Run:			
		0017111				[	Yes N	o	
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity
DIODOCITI	01.05.040			4ETUOD 05	. 00145/	TION:		DDOD! ICT!	
DISPOSITION Solo	ON OF GAS:  Used on Lease		N Open Hole	∥ETHOD OF Perf.	_		mmingled	PRODUCTION	ON INTERVAL:
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)		

Johnson County, KS Town Oilfield Service, Inc. Commenced Spudding: Well:Schroader #15 (913) 837-8400 Commenced Spudding: 02/04/2014

Lease Owner: D.E. Exploration

### WELL LOG

Thickness of Strata	Formation	Total Depth
19	soil/slay	19
21	shale	40
22	lime	62
7	shale	69
8	lime	77
5	shale	82
19	lime	101
12	shale	113
12	sand	125
3	sandy shale	128
22	lime	150
45	shale	195
10	lime	205
17	shale	222
5	lime	227
4	shale	231
11	lime	242
18	shale	260
* 7	lime	267
12	shale	279
3	lime	282
33	shale	315
1	lime	316
11	shale	327
24	lime	351
7	shale	358
24	lime	382
4	shale	386
5	lime	391
3	shale	394
5	lime	399
6	shale	405
5	sandy shale	410
4	shale	414
5	sandy shale	419
4	shale	423
20	sand	443
5	sandy shale	448
124	shale	572
3	lime	575

Johnson County, KS Town Oilfield Service, Inc. Commenced Spudding:
(913) 837-8400 Commenced Spudding:
02/04/2014

5	shale	100
2	lime	580
10	shale	582
10	lime	592
12	shale	602
2	lime	614
12	shale	616
4	lime	628
22	shale	632
2	lime	654
2	shale	656
2	lime	658
66	shale	660
5	sand	726
4	sand and sandy shale	731
4	sandy shale	735
117	shale	739
2	sandy lime	856
3	sand	858
1	sand	861
1	sand	862
1	broken sand	863
2	sandy shale	864
7	sand	866
3	sandy shale	873
	shale	876
	Silale	940-TD
100 May 1		

# **Short Cuts**

TANK CAPACITY

BBLS. (42 gal.) equals D2x.14xh D equals diameter in feet. h equals height in feet.

**BARRELS PER DAY** Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

### TO FIGURE PUMP DRIVES

- \* D Diameter of Pump Sheave
- \* d Diameter of Engine Sheave

SPM - Strokes per minute

**RPM - Engine Speed** 

R - Gear Box Ratio

\*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) +  $\frac{(D-d)^2}{4C}$ 

\* Need these to figure belt length

TO FIGURE AMPS:

WATTS = AMPS

746 WATTS equal 1 HP

# Log Book

Well No. Sc	11-00 GCV	~ 15
Farm <u>Sc\</u>	mer fer	
(State)		County)
(Section)	اکر (Township)	2\ (Range)
For <u> </u>	<b>6</b>	ion

## **Town Oilfield** Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

chockerFarm: Johnson County			- 15			
State; Well No. 5	CA	ASING AN	ND TUBING	MEASL	REMENTS	
Elevation_)Ol'4	Feet	In.	Feet	ln.	Feet	ln.
Commenced Spuding 2- 4 20 14	-					
Finished Drilling 2- 13 20 14				1		
Driller's Name Char Wasser	·	1				
Driller's Name	*					
Driller's Name						-
Tool Dresser's Name Colc Holcom	-			+		
Tool Dresser's Name	38.40					
Tool Dresser's Name						
Contractor's Name 105	**************************************					
(Section) (Township) (Range)						
Distance from line,ft.			-			
Distance from 12 line, 4140 ft.				$\perp \parallel$		
	<del></del>	1		$\perp \parallel$		
	S			++	· .	
	8-		-3.0-	+		
3- Sacks	Vi2	+			19	
CASING AND TUBING	S1	+		1 -		
RECORD						
	·				ान् <b>र</b>	1 2 3 1 1 1 2
10" Set 10" Pulled	<b>1</b>					
78" Set 22' 8" Pulled			18005			
6%" Set 6%" Pulled						
4" Set 4" Pulled						
27/ <sub>6</sub> Set 915.60 2" Pulled			4			
4" Set 4" Pulled			-1-			

	Thickness of Strata	Formation	Total Depth	Remarks	
-	ıci	50:1/c/c/	19		1):
1	21	shale	40	5	
	32	Line	62		
	7	Shale	69	4. 1	
	<u> </u>	Lime	77		
- 1	5	shale	82		
#	19	Lime	101	. 6 C	
177	75	shale	113	red-bed	
		send	125	1:2 20	
	3	sand, shale	128		. 1 2 7
-#-	22	Lime	150		
	45	shale	195	State to the state of	NG THE O
		Lime	302		
		shale	322		
	5	Lime	227	2	green of the second
	н_	shale	231		4
	11	Lime	3,43	- ,	
	18	shale	260		
		Lime	<b>a67</b>		
	12	shale	279		
	, 3	Lime	282		
	33	shale	315	221 4	* .
		Lime	316		
	77	shale	327		2015T 99
	24	Lime	351		200.00
	<u> </u>	shale	358		
	24	Lime	382	A CONTRACTOR OF THE PARTY OF TH	

		382	*
Thickness of Strata	Formation	Total Depth	Remarks
77	shale	386	
-S	Lime	391.	. 9
3	shale	394	
S	Line	399	Han the
G	shale	405	
5	sendy shale	110	
4	shale	414	
5	sand + shale	419	* · · · · · · · · · · · · · · · · · · ·
4	-shale	423	
20	sand	443	(30 psi-5 min and saining, bas ) sneysend with morne sound, shedo, wester
5	sandy shale	4.18	A STATE OF THE STA
124	shale	512	K, 1 E
3	Limo	575	
5	shale	280	
	Lime	รชว	
10	shale	592	
10	Lime	602	
12	esherle.	614	
<u> </u>	Lime	616	
17	shale	628	
_ , <u> </u>	Line	(32	
22	shale	C2.11	
2	Lima	<u>८५८</u>	
2	shale	458	
2	Lime	(60	
	shale	136	
5	5 cm d	165	no nillas 8 psi-5min) Brownsend

-4-

Thickness of		7 <u>3\</u>   Total	
Strata	Formation	Depth	Remarks
<u> </u>	send tendyshel	= 735	no oil
	sand, shale	734	
	shele	856	with some lime secure
2	=ndy Lime	858	
3	sand	४८।	8010 - sol.d o.1
	sand	862	colo- 40% on
	sind	863	50% o.1
	Brokenoond	864	1010-2010 011
2	s and y shale	866	
7	sund	873	ene a no col
2	sund y whale	876	~ / 1
<u> </u>	Lhale	940	TD
1	No.586.0.7		
1-			
		,	

## CONSOLIDATED Oil Well Services, LLC

### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

**MAIN OFFICE** P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

265992

Invoice Date:

02/18/2014

Terms: 0/0/30, n/30

Page

1

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092

(785)883 - 4057

SCHRODER #15

42636

SW 1-15-21

02-13-2014

KS

		=======	========	=======
Part Number 1124 1118B 1111 1110A	Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE SODIUM CHLORIDE (GRANULA KOL SEAL (50# BAG)	Qty 137.00 430.00 288.00 685.00	Unit Price 11.5000 .2200 .3900 .4600	Total 1575.50 94.60 112.32 315.10
4402	2 1/2" RUBBER PLUG	1.00	29.5000	29.50
Description 503 MIN. BULK DE	I TURDU		Unit Price	Total
	TIAGKI	1.00	368.00	368.00
666 CEMENT PUMP		1.00	1085.00	1085.00
666 EQUIPMENT MI		30.00	4.20	126.00
666 CASING FOOTA		915.00	.00	.00
675 80 BBL VACUU	M TRUCK (CEMENT)	2.00	90.00	180.00

\_\_\_\_\_\_\_ Parts: 2127.02 Freight: .00 Tax: 156.87 AR 4042.89

Labor: .00 Misc: .00 Total: 4042.89 Sublt: .00 Supplies: .00 Change: .00

\_\_\_\_\_\_

Signed

Date



265992

TICKET NUMBER_	42636
LOCATION SHOW	16,10
FOREMAN CASONK	Eunedy

DATE

## FIELD TICKET & TREATMENT REPORT

DATE CUSTOMER WELLNAME & NUMBER SECTION TOWNSHIP RANGE COUNTY  DISTIPLY 3244 Schooler #15 5 5 1 15 21 50  TRUCK# DRIVER TRUCK# DRIVER  TRUCK# DRIVER TRUCK# DRIVER  TRUCK#		hanute, KS 667 or 800-467-8676		LD HOKL	CEMEN	T	OKI		95
TRUCK# DRIVER TRUCK# DRIVER  TRUCK# DRIVER TRUCK# DRIVER  TRUCK# D			AND DESIGNATION OF THE PARTY OF	NAME & NUM			TOWNSHIP	RANGE	COUNTY
TRUCK# DRIVER TRUCK# DRIVER  AT HOUSES  PO BOX 128  STATE ZIPCODE  Wellscille  WESCHING  HOLE SIZE STE"  HOLE DEPTH 940' CASING SIZE & WEIGHT 27/2"  CASING DEPTH 915' OTHER  SLURRY WEIGHT SLURRY VOL WATER BAllske CEMENT LEFT IN CASING 22'  DISPLACEMENT 5.1/bb/S DISPLACEMENT PSI MIX PSI RATE 5/2PM  REMARKS: hold safely needs on established circulation in xeed to pumped 200 #  Yourium Gol Holowed by 10 bb/s Hesh water wixed to pumped 137 Ho  STORY PORMIX Cement by 22 gel, 570 saft of 5 the safe per stycener  To surface, fushed pump clean pumped 2/3" where due to baffle w/  5.11 bb/s fresh water, pressured to 800 PSI, celeared pressure, shut in assistance  ACCOUNT QUANITY or UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE TOTAL  PUMP CHARGE  TRUCK# DRIVER  TRUCK# DRIVER  TRUCK# DRIVER  TRUCK# DRIVER  TRUCK# DRIVER  TA99 Cas Ken Selection  John 10 Color Co	2/13/14	3244	Schro	der # 1	5	SWI	15	21	50
Wellscille STATE ZIP CODE  Wellscille KS CLOPR  HOLE DEPTH 940 CASING SIZE & WEIGHT JT/6"  DISTRICT WEIGHT SLURRY VOL WATER Gallsk CEMENT LEFT IN CASING 22!  SUBJECT AND STATE SLURRY VOL WATER Gallsk CEMENT LEFT IN CASING 22!  REMARKS: hold rafely needing o Stablished circulation mixed to puuped 200 #  Trowium Gol telbwed by 10 bbs tresh water an xed to puuped 137 to stable of the puuped 200 #  Trowium Gol telbwed by 10 bbs tresh water an xed to puuped 137 to stable of the puuped 200 #  Trowium Gol telbwed by 10 bbs tresh water an xed to puuped 137 to stable of the puuped 200 #  Trowium Gol telbwed by 10 bbs tresh water an xed to puuped 137 to stable of the puuped 200 #  Trowium Gol telbwed by 10 bbs tresh water an xed to puuped 137 to stable of the puuped 200 #  Trowium Gol telbwed by 10 bbs tresh water an xed to puuped 137 to stable of the puuped 200 #  Trowium Gol telbwed by 10 bbs tresh water an xed to puuped 137 to stable of the puuped 200 #  Trowium Gol telbwed by 10 bbs tresh water an xed to puuped 200 #  Trowium Gol telbwed by 10 bbs tresh water an xed to puuped 200 #  Trowium Gol telbwed by 10 bbs tresh water an xed to puuped 200 #  Trowium Gol telbwed by 10 bbs tresh water an xed to puuped 200 #  Trowium Gol telbwed by 10 bbs tresh water an xed to puuped 200 #  Trowium Gol telbwed by 10 bbs tresh water an xed to puuped 200 #  Trowium Gol telbwed by 10 bbs tresh water an xed to puuped 200 #  Trowium Gol telbwed by 10 bbs tresh water an xed to puuped 200 #  Trowium Gol telbwed by 10 bbs tresh water an xed to puuped 200 #  Trowium Gol telbwed by 10 bbs tresh water an xed to puuped 200 #  Trowium Gol telbwed by 10 bbs tresh water an xed to puuped 200 #  Trowium Gol telbwed by 10 bbs tresh water an xed to puuped 200 #  Trowium Gol telbwed by 10 bbs tresh water an xed to puuped 200 #  Trowium Gol telbwed by 10 bbs tresh water an xed to puuped 200 #  Trowium Gol telbwed by 10 bbs tresh water an xed to puuped 200 #  Trowium Gol telbwed by 10 bbs tresh water an xed to puuped 200 #  Trowium Gol telbwed by 10 bb	CUSTOMER			v. 3-70-0					11
PO BOX 128  STATE ZIP CODE  Wellscille. KS Clag2  LOGAR  L	Altau	ista ther	94		Let	TRUCK#	DRIVER	TRUCK#	DRIVER
CITY STATE ZIPCODE Wellswille KS WEIGHT Wellswille KS WEIGHT  LOB TYPE COSSING HOLE SIZE STE" HOLE DEPTH 940' CASING SIZE & WEIGHT IT/6"  CASING DEPTH 915 DRILL PIPE TUBING BAFFE -883' OTHER  SLURRY WEIGHT SLURRY VOL WATER Gal/sk CEMENT LEFT IN CASING 32 !  DISPLACEMENT 5.//bols DISPLACEMENT PSI MIX PSI RATE 5 pp.  REMARKS: held stately meeting ostablished circulation mixed to pumped 200 #  Promium Gol followed by 10 bbls tresh water mixed to pumped 137 the  STO PORMIX cement us/22 gel 50 saft to the haffle of  Surface, flushed pump clean pumped 2/2" subject disa to haffle of  5.// bbls fresh water, pressured to 800 PSI, released prossure, but in assistance of the company	MAILING ADDRI	ESS -	<i>y</i> (			729	Casken	V Sefot	Matin
Wellscille KS COLOT? Wellscille KS COLOT? Wellscille KS COLOT?  HOLE DEPTH 940 CASING SIZE & WEIGHT 27/2"  CASING DEPTH 915 DRILL PIPE TUBING BAFFE - 883 OTHER  SLURRY WEIGHT SLURRY VOL WATER gallsk CEMENT LEFT IN CASING 32 OTHER  SLURRY WEIGHT SLURRY VOL WATER gallsk CEMENT LEFT IN CASING 32 OTHER  SIDISPLACEMENT S. (1665) DISPLACEMENT PSI MIX PSI RATE 5 bpm  REMARKS: hold safety neeting ostablished circulation, mixed t pumped 200 #  Trowium Gol tolowed by 10 bbs tresh water mixed t pumped 137 sts  450 Poznix cement us 27 gel So satt of the safety per sky cement os surface, flushed pump clean pumped 2/2" subject due to baffle w/  5.11 bbs fresh water, pressured to 800 DS1, released prossure, shot in assis	Poi	30x 128				0.00		1	MARKET 13
Wellscille KS 66072  JOB TYPE CASSING. HOLE SIZE STE' HOLE DEPTH 940' CASING SIZE & WEIGHT 77/2"  CASING DEPTH 915' DRILL PIPE TUBING baffle -883' OTHER  SLURRY WEIGHT SLURRY VOL WATER gallsk CEMENT LEFT in CASING 32'  DISPLACEMENT S.//bb/S DISPLACEMENT PSI MIX PSI RATE 5 bpm  REMARKS: held rafely meeting, established circulation, mixed & pumped 200 #  Promium Gol followed by 10 bb/s Wesh water mixed & pumped 137 sts  455 Pozum remembred by 22 gal 50 salt, 45 # Kalseal per sk, cener  o surface, flushed pump clean pumped 2/3" subject dua to baffle w/  5.//bb/s fresh water, pressured to 800 DS1, released pressure, that in agrit  ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  5//6/1   PUMP CHARGE / 0855	CITY		34 SECURE	ZIP CODE			Moticas	/	
DRILL PIPE TUBING baffe -883 OTHER  SLURRY VOL WATER GAILSK CEMENT LEFT IN CASING 32 !  DISPLACEMENT S.// bb/s DISPLACEMENT PSI MIX PSI RATE 5 fpm  REMARKS: hold rately neeting, o Stablished circulation, mixed & pullped 200 #  Prowium Gol followed by 10 bb/s tresh water mixed & anipod 137 sta  You round by 220 gel 500 satt of 5 # Kolseal per sto, ceine  o surface, flushed pump clean pumped 2/2" where due to boffle w/  5.11 bb/s fresh water, pressured to 800 BS1, released prossure, shut in assistance  ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  STO 1 PUMP CHARGE / 085 C	Wellswit	le	KS			75-	KeiDet	~	
SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING 32 !  DISPLACEMENT 5.//bb/s DISPLACEMENT PSI MIX PSI RATE 5 bpm  REMARKS: held safety needs my o Stablished circulation, mixed & pumped 200 #  Prewirm Gol followed by 10 bb/s tresh water mixed & pumped 137 star  Provious cement by 2% gel, 5% saft, & 5 # Kolseal per star cement o surface, tushed pump clean, numped 2/2" cuber don to baffle by  5.11 bb/s fresh winter, pressuced to 800 DSI, released pressure, shut in agri-  ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  5/6/1   PUMP CHARGE / 085.00	JOB TYPE 🗽	gring	HOLE SIZE	5/8"	_ HOLE DEPTH		CASING SIZE & V	VEIGHT 27/8	,11
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SISPLACEMENT S. (1865) DISPLACEMENT PSI MIX PSI RATE 5 dpm  RATE 5	CASING DEPTA	19150	DRILL PIPE		TUBING 60	41e -88	3'	OTHER	1.0
REMARKS: held safety neeting, established circulation, mixed of pumped 200 # Promium Gol tollowed by 10 bbs tresh water mixed t pumped 137 star 150 Poznix rememble held 270 gel 5 % salt, of 5 # Kolseal per sky cener to surface, tushed pump clean pumped 2/2" subject due to boffle w/ 5.11 bbs fresh water, pressured to 800 PSI, released prossure, shut in assistant code  Account code quantry or units description of services or product unit price total  5/01   Pump Charge   1085.00	SLURRY WEIGH	łT	SLURRY VOL_		WATER gal/s	k	CEMENT LEFT in	CASING 3 8	<u> </u>
Promium Gol followed by 10 bbls tresh water mixed t pumped 137 sts  950 Pozumix comend by 270 gol, 570 soft, 45 # Kolseal per stc, come  o surface, flushed pump clean pumped 2/2" subject due to botfle w/  5.11 bbls fresh water, pressured to 800 PSI, released prossure, short in assis  Account code quantity or units description of services or product unit price total  5401   Pump Charge   1085.	DISPLACEMENT	15.11 bbs	DISPLACEMENT	T PSI	MIX PSI		RATE 5 Apr	مـــــــــــــــــــــــــــــــــــــ	
Promium Gol tolowed by 10 bbs tresh water mixed t pumped 137 sts  750 Poznix cement us/270 gel, 570 satt, 45 # Kolseal per stc, cement o surface, flushed pump clean pumped 2/2" subject due to botfle w/ 5.11 bbs fresh water, pressured to 800 PSI, released prossure, shot in assistance  Account code quantity or Units Description of Services or Product Unit Price Total  5401   PUMP CHARGE 1085.	REMARKS: Le	ld safety	neeting	i e Stabli	shed circ	wation,	mixed of	pucuped	200#
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  5.40 POR DESCRIPTION OF SERVICES OF PRODUCT  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  1.085.00	Premion	Gol toll	owed by	10 bbs	tresh w	ater mi	. //	4 4	7 Sts
ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL  5.40 PUMP CHARGE  DESCRIPTION OF SERVICES OF PRODUCT  ONLY  O	COV I		neut us	1270 90	1.5%	salt st	5# 6/5	eal per -	ster cement
ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  5401   PUMP CHARGE / 085.5	to surface	re, flush	ed ound	clean.	numpeo	1 2/2"	J V .	11 / 0	Che w/
ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL  5401   PUMP CHARGE / 085.5	5.112615	fresh wie	for ores	suced to	3 800 5	ASI, cele	nsed pressi	ire shi	Lin asing
CODE QUANTITO ONTS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  540   PUMP CHARGE / 085.5			<del>~ - / </del>					- / 000	<u> </u>
CODE QUANTITO ONTS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  540   PUMP CHARGE / 085.5							$\cap$	0	
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CODE QUANTITO ONTS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  540   PUMP CHARGE / 085.5								7	*
CODE QUANTITO ONTS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  540   PUMP CHARGE / 085.5			842				. /		
		QUANITY	or UNITS	DE	ESCRIPTION of	SERVICES or PR	RODUCT	UNIT PRICE	TOTAL
	5401			PUMP CHARG	BE				1085-00
	5406	30 14	·	MILEAGE					126.00

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1085-00
5406	30 mi	MILEAGE		126.00
5402	9151	casing tootage		
5407	minimum	ton mileage		36800
5502C	2 hs	80 Vac		180,000
1124	137 sks	9/50 Poznix cenient		1575.50
11183	430 #	Premium Gel	***	94.60
1111	288 #	Satt		112.32
1/10A -	685 #	Kolseal		315.10
4400	1	2 1/2 " robber plug		29.50
		1 /		,
		- CON	mlotod	
		- LUII	Micica—	
		7 77-0		1.07
avin 3737		7.375%	SALES TAX ESTIMATED	156.81
<			TOTAL	4042.89

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TITLE\_