

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1202326

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:						
month day year	Sec Twp S. R 🔲 E 🔲 V						
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section						
Name:	feet from E / W Line of Section						
ddress 1:	Is SECTION: Regular Irregular?						
ddress 2:	(Note: Locate well on the Section Plat on reverse side)						
City: State: Zip: +	County:						
Contact Person:	Lease Name: Well #:						
hone:	Field Name:						
CONTRACTOR: License#	Is this a Prorated / Spaced Field?						
lame:	Target Formation(s):						
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):						
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS						
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:						
Disposal Wildcat Cable	Public water supply well within one mile:						
Seismic ; # of Holes Other	Depth to bottom of fresh water:						
Other:	Depth to bottom of usable water:						
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II						
	Length of Surface Pipe Planned to be set:						
Operator:	Length of Conductor Pipe (if any):						
Well Name: Original Total Depth:	Projected Total Depth: Formation at Total Depth:						
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:						
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:						
Yes, true vertical depth:	DWR Permit #:						
Bottom Hole Location:	(Note: Apply for Permit with DWR )						
(CC DKT #:	Will Cores be taken?						
	If Yes, proposed zone:						
	If Yes, proposed zone:						
AFF	IDAVIT						
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SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

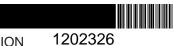
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Lo	cation of V	Vell: Count	y:				
Lease:										fe	et from	N /	S Line	of Section
Well Numb	oer:									fe	et from	E /	W Line	of Section
Field:				_ Se	c	Twp		S. R		_ E _	W			
Number of QTR/QTR							- Is \$	Section:	Regula	ar or	Irregula	r		
									Irregular, I	ocate we		earest co		dary.
					d electrica You m	the neare		y the Kans	dary line. S sas Surface sired.		Notice Act	(House B		
		:	:	:		:		:			LEG	END		
2145 ft.			3	•							☐ Tank — Pipeli Electı	Location Battery L ne Locat ric Line L e Road Lo	ion ocation	
		 		2	22					EXAMPL	E			
							: : :				0-7			1980' FSL
		•	:			•	:	:		:		•	:	1

#### NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit:  Emergency Pit  Burn Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date colling  Pit capacity:	Existing	SecTwpR East WestFeet from Rast / West Line of SectionFeet from East / West Line of Section				
		(bbls)	County				
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits				
Depth fro	om ground level to dee	epest point:	(feet) No Pit				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	illei		dures for periodic maintenance and determining ncluding any special monitoring.				
Distance to nearest water well within one-mile	of pit:	Depth to shallowest fresh water feet. Source of information:					
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment procedure:					
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.					
Submitted Electronically							
KCC OFFICE USE ONLY							
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No				



1202326

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

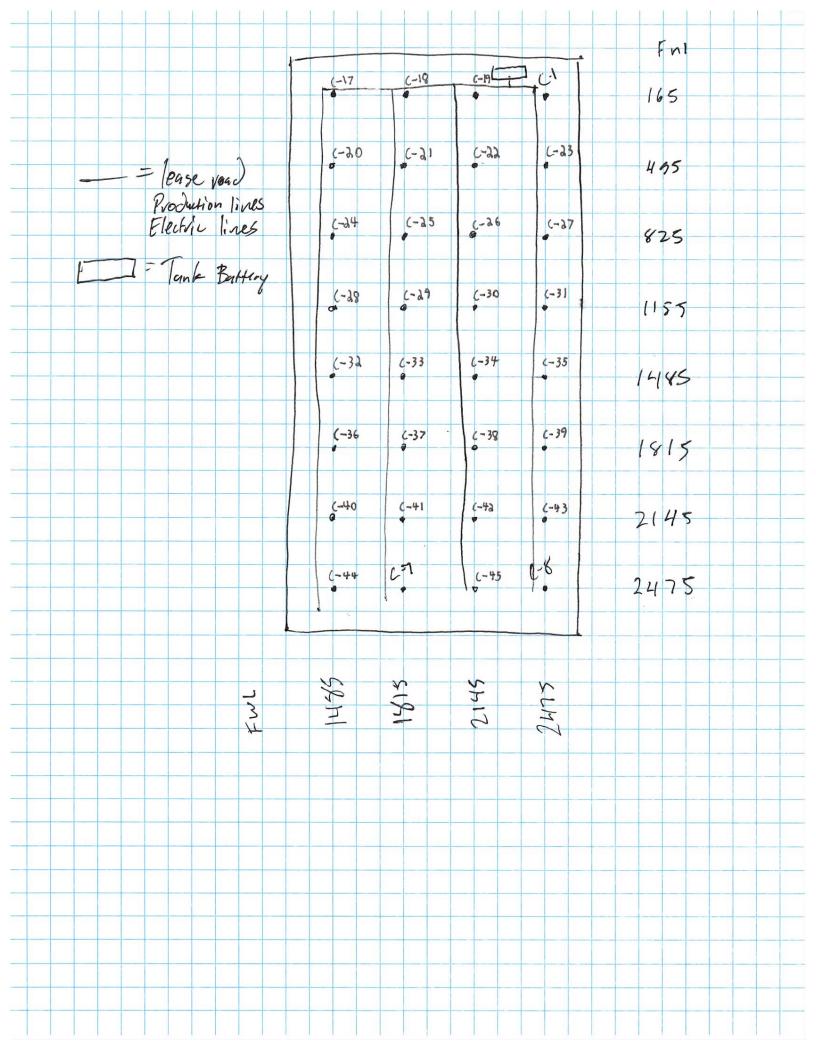
# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:					
Name:						
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:					
Contact Person:						
Phone: ( ) Fax: ( )  Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:						
City: State: Zip:+						
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
Select one of the following:						
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.					
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.					
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.					
Submitted Electronically						
I						



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

May 01, 2014

Jorge Ranz SCZ Resources, LLC 8614 CEDARSPUR DR HOUSTON, TX 77055

Re: Drilling Pit Application CANNON C-39 NW/4 Sec.22-26S-18E Allen County, Kansas

## Dear Jorge Ranz:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.