



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1196964
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1196964

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | | | | |
|---|--|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Electric Log Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|



MIDWEST SURVEYS
 LOGGING - OPERATING - CONSULTING SERVICES
 P.O. Box 68, Osawatomie, KS 66064
 913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File No. **15-111-20.484**

Company **Trimble & MacLuskey Oil, LLC**

Well **Rosillon No. - 13**

Field **Bradfield**

County **Lyon** State **Kansas**

Location **4950' FSL & 899' FEL**

AP # **E/2-MW-NE**

See: **25** Top: **21s** Fee: **10e** Elevation **1226'**

Permanent Datum **K.B. 1234'**

Log Measured From **GS 8' from CL**

Drilling Measured From **GS 8' from CL**

Date **01-09-2014**

Run Number **One**

Depth Logged **2633.0**

Bottom Logged Interval **2005.5**

100' Log Interval **1000.0**

Full

Type Fluid **Water**

Stem / Viscosity **NA**

Sample - PPM Cl **NA**

Max Recorded Temp **NA**

Estimated Cement Top **0.0**

Equipment No. **Location**

Recorded By **U7 / Osawatomie**

Witnessed By **Steve Vanden**

Revised By **Revised / Time**

BORE-HOLE RECORD

BIT

NO. **12.25**

One **7.875**

FROM **0.0**

TO **131.0**

100.0 **2624.0**

SIZE **8.50"**

WGT **23.0#**

PROD **14.0#**

TO **1400.0**

FROM **2005.0**

1000.0 **2005.0**

CASING RECORD

TO **1400.0**

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 266026

Invoice Date: 02/19/2014 Terms: 0/0/30,n/30

Page 1

TRIMBLE & MACLASKEY OIL LLC
BOX 171
GRIDLEY KS 66852
() -



ROSSILLION #13
45850
23-21S-10E
02-17-2014
KS

| Description | Hours | Unit | Price | Total |
|--------------------------------|-------|------|-------|--------|
| 637 80 BBL VACUUM TRUCK (ACID) | 4.00 | | 90.00 | 360.00 |

| | | | | | | | |
|--------|-----|-----------|-----|---------|--------|----|--------|
| Parts: | .00 | Freight: | .00 | Tax: | .00 | AR | 360.00 |
| Labor: | .00 | Misc: | .00 | Total: | 360.00 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-8822

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

CUSHING, OK
918/225-2650

completar 



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 Fax 620/431-0012

INVOICE

Invoice # 264582

Invoice Date: 12/06/2013 Terms: 0/0/30,n/30

Page 1

TRIMBLE & MACLASKEY OIL LLC
 BOX 171
 GRIDLEY KS 66852
 () -

ROSSILLION #13
 45800
 25-21S-10E
 12-05-2013
 KS

✓ BP

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-----------------------------|--------|------------|---------|
| 1126A | THICK SET CEMENT | 150.00 | 20.1600 | 3024.00 |
| 1110A | KOL SEAL (50# BAG) | 750.00 | .4600 | 345.00 |
| 1107A | PHENOSEAL (M) 40# BAG) | 150.00 | 1.3500 | 202.50 |
| 1103 | CAUSTIC SODA | 100.00 | 1.6900 | 169.00 |
| 4130 | CENTRALIZER 5 1/2" | 6.00 | 50.5000 | 303.00 |
| 4104 | CEMENT BASKET 5 1/2" | 1.00 | 240.0000 | 240.00 |
| 4159 | FLOAT SHOE AFU 5 1/2" | 1.00 | 361.0000 | 361.00 |
| 4454 | 5 1/2" LATCH DOWN PLUG | 1.00 | 266.7500 | 266.75 |
| 4310 | ROTATING HEAD RENTAL | 1.00 | 100.0000 | 100.00 |
| | | | | |
| | Description | Hours | Unit Price | Total |
| 485 | CEMENT PUMP | 1.00 | 1085.00 | 1085.00 |
| 485 | EQUIPMENT MILEAGE (ONE WAY) | 30.00 | 4.20 | 126.00 |
| 515 | MIN. BULK DELIVERY | 1.00 | 368.00 | 368.00 |

=====
 Parts: 5011.25 Freight: .00 Tax: 351.15 AR 6941.40
 Labor: .00 Misc: .00 Total: 6941.40
 Sublt: .00 Supplies: .00 Change: .00
 =====

Signed _____ Date _____



264582

TICKET NUMBER 45800
 LOCATION Eureka
 FOREMAN Steve Mead-Joey

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------------------|------------|--------------------|---------|----------|---------|--------|
| 12-5-13 | 7842 | Rossillon #13 | 25 | 215 | 10E | Lyon |
| CUSTOMER | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| Trimble + MacLuskey Oil LLC | | | 485 | Alan | | |
| MAILING ADDRESS | | | 513 | Colby | | |
| P.O. Box 171 | | | | | | |
| CITY | STATE | ZIP CODE | | | | |
| Gridley | KS | 66852 | | | | |

JOB TYPE 4/5 HOLE SIZE 7 7/8 HOLE DEPTH 2624' CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 2611' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 64 bbls DISPLACEMENT PSI 900* MIX-PSI/Bump plug 1400* RATE _____

REMARKS: Safety Meeting. Rig up to 5 1/2 casing. Break circulation w/ 10 bbls Fresh water. Pump 100* Caustic soda Pre Flush w/ 12 bbls water, 5 bbls water spacer, Mix 150 sks Thick set cement w/ 5* Kol-seal + 1* phenoseal per/sk. Washout pump + Lines shut down. Release Latchdown plug Displace w/ 64 bbls Freshwater Final pumping Pressure 900* Bump plug 1400* Rotate pipe when turning Job. Good circulation During Job. Job complete Rig down

Thank you

Centralizers on 1-2-3-5-10-15
 Basket on #8

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-------------------|-----------|
| 5401 | 1 | PUMP CHARGE | 1085.00 | 1085.00 ✓ |
| 5406 | 30 | MILEAGE | 4.20 | 126.00 ✓ |
| 1126A | 150 sks | Thick set Cement | 20.16 | 3024.00 ✓ |
| 1110A | 750 # | Kol-Seal 5* per/sk | .46 | 345.00 ✓ |
| 1107A | 150 # | Phenoseal 1* per/sk | 1.35 | 202.50 ✓ |
| 1103 | 100* | Caustic soda Pre Flush | 1.69 | 169.00 ✓ |
| 5407 | 8.25 Ton | Ton mileage Bulk Truck | M/C | 368.00 ✓ |
| 4130 | 6 | 5 1/2 Centralizers | 50.50 | 303.00 ✓ |
| 410W | 1 | 5 1/2 Cement Basket | 240.00 | 240.00 ✓ |
| 4159 | 1 | 5 1/2 Float Shoe AFU | 361.00 | 361.00 ✓ |
| 4454 | 1 | 5 1/2 Latchdown Plug | 266.75 | 266.75 ✓ |
| 4310 | 1 | Rotating Head Rental | 100.00 | 100.00 ✓ |
| | | | SubTotal | 6590.25 |
| | | | SALES TAX 7.15% | 351.15 |
| | | | ESTIMATED TOTAL | 6941.40 ✓ |

SCANNED

AUTHORIZATION [Signature] TITLE Tool Pusher DATE 12-8-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Elite Cement & Acidizing of KS, LLC

810 E 7th, PO Box 92
Eureka, KS 67045

✓
ZP

| | |
|-----------|-----------|
| Date | Invoice # |
| 2/19/2014 | 1029 |

| | |
|--------------|--------------|
| Phone # | Fax # |
| 620-583-5561 | 620-583-5524 |

| |
|--|
| Bill To |
| Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852 |

| | |
|--------------------------|-----------|
| Job Date | 2/17/2014 |
| Lease Information | |
| Rossillon #13 | |
| Foreman | ES |

| | |
|--------------|------------|
| Customer ID# | Terms |
| 1000 | 5% 15 Days |

| Item | Description | Qty | Rate | Amount |
|------|-----------------------------|-----|--------|--------|
| A101 | Acid Pump Charge (1500 Gal) | 1 | 800.00 | 800.00 |
| A107 | Pump Truck Mileage | 30 | 3.95 | 118.50 |
| A205 | 15% HCL Acid | 250 | 1.65 | 412.50 |
| A213 | Acid Inhibitor | 1 | 40.00 | 40.00 |
| A215 | Iron Control | 1 | 36.00 | 36.00 |
| A214 | Non Emulsifier | 1 | 30.00 | 30.00 |
| A210 | Surface Tension Reducer | 0.5 | 32.00 | 16.00 |
| A208 | ABF | 55 | 2.90 | 159.50 |

We appreciate your business!

| |
|------------------------|
| E-mail |
| elitecementing@att.net |

| | |
|--------------------------|------------|
| Subtotal | \$1,612.50 |
| Sales Tax (7.15%) | \$0.00 |
| Total | \$1,612.50 |
| Payments/Credits | \$0.00 |
| Balance Due | \$1,612.50 |

Elite Cement & Acidizing of KS, LLC

810 E 7th, PO Box 92
Eureka, KS 67045

| | |
|--------------|--------------|
| Phone # | Fax # |
| 620-583-5561 | 620-583-5524 |

✓ BP

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|-----------|-----------|
| Date | Invoice # |
| 2/14/2014 | 1078 |

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| Bill To |
| Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852 |

| | |
|-------------------|-----------|
| Job Date | 2/10/2014 |
| Lease Information | |
| Rossillon #13 | |
| Foreman | KM |

| | |
|--------------|------------|
| Customer ID# | Terms |
| 1000 | 5% 15 Days |

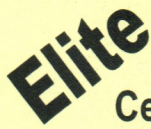
| Item | Description | Qty | Rate | Amount |
|-------|------------------------------|-------|----------|-----------|
| C104 | Cement Pump-Squeeze or Liner | 1 | 1,050.00 | 1,050.00 |
| C107 | Pump Truck Mileage (one way) | 30 | 3.95 | 118.50 |
| C203 | Pozmix Cement 60/40 | 145 | 12.75 | 1,848.75T |
| C206 | Gel Bentonite | 500 | 0.20 | 100.00T |
| C108A | Ton Mileage (min. charge) | 1 | 345.00 | 345.00 |
| C113 | 80 Bbl Vac Truck | 3 | 85.00 | 255.00 |
| C224 | City Water | 3,300 | 0.01 | 33.00T |

We appreciate your business!

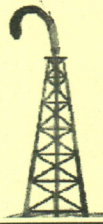
| | |
|--------------------------|------------|
| Subtotal | \$3,750.25 |
| Sales Tax (7.15%) | \$141.70 |
| Total | \$3,891.95 |
| Payments/Credits | \$0.00 |
| Balance Due | \$3,891.95 |

| |
|------------------------|
| E-mail |
| elitecementing@att.net |

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report
 Ticket No. **1078**
 Foreman Kevin McCoy
 Camp EUREKA

API # 15-111-20484

| Date | Customer ID # | Lease & Well Number | Section | Township | Range | County | State |
|--------------------|-----------------|---------------------|---------|----------|----------------|--------|-----------|
| 2/10/14 | 1000 | Rossillon #13 | 25 | 215 | 10E | Lyon | Ks |
| Customer | Mailing Address | City | State | Zip Code | Safety Meeting | Unit # | Driver |
| Trimble & Maclasky | P.O. Box 171 | Gridley | Ks | 66852 | KM | 102 | Shannon F |
| | | | | | SF | 110 | Rudy M. |
| | | | | | RM | 144 | Allen G. |
| | | | | | AG | | |

Job Type Top Outside Hole Depth _____ Slurry Vol. _____ Tubing 1"
 Casing Depth _____ Hole Size 7 7/8" Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 5 1/2 14" Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: RAN & WASH down 1" Tubing down ANNULUS OF 5 1/2 CASING TAG FIRM
Cement @ 1375'. Mixed 145 sks 60/40 Pozmix Cement w/ 4% Gel. Good Cement to SURFACE.
Shut down. PULL 1" Tubing. Job Complete. Rig down.

| Code | Qty or Units | Description of Product or Services | Unit Price | Total |
|---------|--------------|------------------------------------|--------------|----------------|
| C 104 | 1 | Pump Charge | 1050.00 | 1050.00 |
| C 107 | 30 | Mileage 1 st well of 2 | 3.95 | 118.50 |
| C 203 | 145 sks | 60/40 Pozmix Cement | 12.75 | 1848.75 |
| C 206 | 500 * | Gel 4% | .20 # | 100.00 |
| C 108 A | 6.24 TONS | Ton Mileage | M/c | 345.00 |
| C 113 | 3 Hrs | 80 BBL VAC TRUCK | 85.00 | 255.00 |
| C 224 | 3300 gals | CITY WATER | 10.00/1000 | 33.00 |
| | | THANK YOU | | |
| | | 7.15% | Sub Total | 3750.25 |
| | | | Sales Tax | 141.70 |
| | | | Total | 3891.95 |

Authorization Witnessed By Bryan Maclasky Title _____

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC

PO Box 92, 810 E 7th
Eureka, KS 67045

| | |
|--------------|--------------|
| Phone # | Fax # |
| 620-583-5561 | 620-583-5524 |

✓ BP

| |
|--|
| Bill To |
| Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852 |

| | |
|-----------|-----------|
| Date | Invoice # |
| 12/9/2013 | 975 |

| | |
|-------------------|-----------|
| Job Date | 12/2/2013 |
| Lease Information | |
| Rossillon #13 | |
| Foreman | KM |

| | |
|--------------|------------|
| Customer ID# | Terms |
| 1000 | 5% 15 Days |

| Item | Description | Qty | Rate | Amount |
|-------|------------------------------|-----|--------|-----------|
| C101 | Cement Pump-Surface | 1 | 840.00 | 840.00 |
| C107 | Pump Truck Mileage (one way) | 30 | 3.95 | 118.50 |
| C108A | Ton Mileage (min. charge) | 1 | 345.00 | 345.00 |
| C200 | Class A Cement | 80 | 15.00 | 1,200.00T |
| C205 | Calcium Chloride | 225 | 0.60 | 135.00T |
| C206 | Gel Bentonite | 150 | 0.20 | 30.00T |

We appreciate your business!

| |
|------------------------|
| E-mail |
| elitecementing@att.net |

| | |
|--------------------------|------------|
| Subtotal | \$2,668.50 |
| Sales Tax (7.15%) | \$97.60 |
| Total | \$2,766.10 |
| Payments/Credits | \$0.00 |
| Balance Due | \$2,766.10 |

