

C	onfiden	tiality	/ Requested	:
	Yes	N	10	

### Kansas Corporation Commission Oil & Gas Conservation Division

1196964

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec	TwpS. R	East West
Address 2:			F6	eet from North /	South Line of Section
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section
Contact Person:			Footages Calculated from I	Nearest Outside Section C	Corner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long: _	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	W	/ell #:
	e-Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing:	:
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total C	Depth:
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet
☐ Cathodic ☐ Other (Co	ore, Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well I			If yes, show depth set:		Feet
Operator:			If Alternate II completion, c	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:					
Deepening Re-perf	•	NHR Conv. to SWD	Drilling Fluid Managemer	nt Plan	
☐ Plug Back	Conv. to G		(Data must be collected from the		
Commingled	Pormit #:		Chloride content:	ppm Fluid volume	e: bbls
Dual Completion			Dewatering method used: _		
SWD			Location of fluid disposal if	hauled offsite	
☐ ENHR			1		
GSW	Permit #:		Operator Name:		
_ <del>_</del>			Lease Name:	License #:_	
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West
Recompletion Date		Recompletion Date	County:	Permit #:	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

Page Two

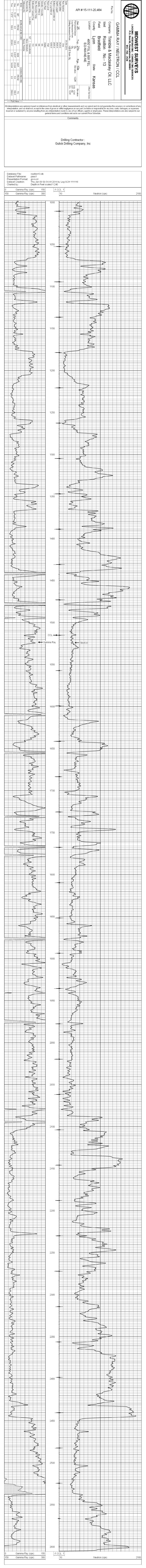


Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whethe with final cha	er shut-in pre art(s). Attach	essure reac n extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, fluid re	ecovery,
Final Radioactivity Lo files must be submitte						ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electr	ronic log
Drill Stem Tests Taker (Attach Additional		Yes	☐ No				on (Top), Depth ar		Sampl	
Samples Sent to Geo	logical Survey	Yes	□No		Nam	е		Тор	Datum	1
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
				RECORD	Ne					
	2	1				ermediate, product		T	I	
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of	Cement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing	100 20111111									
Plug Back TD Plug Off Zone										
1 lug 011 20110										
Did you perform a hydrau	ulic fracturing treatment	on this well?				Yes	No (If No, ski	ip questions 2 ar	nd 3)	
Does the volume of the t							= :	p question 3)		
Was the hydraulic fractur	ring treatment information	on submitted to	the chemical	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ION RECORD Footage of Eac					cture, Shot, Cement			epth
	open,					,,				
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR.   F	Producing Met	hod: Pumpin	a	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat			Gas-Oil Ratio	Gra	avity
	1									
	ON OF GAS:		en Hole	METHOD OF			mmingled	PRODUCTION	ON INTERVAL:	ļ
Vented Solo	I Used on Lease bmit ACO-18.)		en noie _	Perf.	(Submit		mmingled mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Trimble & Maclaskey Oil LLC
Well Name	Rossillon 13
Doc ID	1196964

### Casing

Purpose Of String		Size Casing Set	Weight	Setting Depth	Cement		Type and Percent Additives
surface	12.25	8.625	23	105		80	
production	7.875	5.5	14	2611		150	





### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE P.O. Box 884 Chanute, KS 66720

Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE				Invoice	#	266026
Invoice Date:	02/19/2014 Te	====== 'erms:	0/0/30,n/30		Page	1
TRIMBLE &	MACIASKEY OIL	T.T.C	ROSSILLION #13			

TRIMBLE & MACLASKEY OIL LLC BOX 171 GRIDLEY KS 66852 ( ) - ROSSILLION #13 45850 23-21S-10E 02-17-2014 KS

Description Hours Unit Price Total 4.00 90.00 360.00

Parts: .00 Freight: .00 Tax: .00 AR 360.00
Labor: .00 Misc: .00 Total: 360.00
Sublt: .00 Supplies: .00 Change: .00

Signed

Date



45850

C	ousqui.		2/1/	172110		HCKET NOME	DEK	000
- AND	2 li Wall Cardin		266			LOCATION	^ (	
墨	And the second s		377		The Section of	FOREMAN	Dan Butle	
O Box 884, CI	hanute, KS 667	<sub>20</sub> FIE	LD TICKE	T& TREAT	MENT REP	ORT		
20-431-9210	or 800-467-8676	<b>)</b>		CEMEN	T 249,955.	7.3 \$64.25. J. 24.		K5
DATE	CUSTOMER#		NAME & NUMI		SECTION	TOWNSHIP	RANGE	COUNTY
2-17-14	7842	Ross	llan # 15		23	215	10 E	Lyon
CUSTOMER	11 4 11	1 1.						
AAII ING ADDRE	ble & Me	iclaskey		-	TRUCK#	DRIVER	TRUCK#	DRIVER
					637	Jim M		
<u>P.O.</u>	Box 111		I===					
AIIY		STATE	ZIP CODE					
Grid	Box 17/	K5	66852					
وصن OB TYPE	to hand	HOLE SIZE		HOLE DEPTH		CASING SIZE & V	VEIGHT	
							OTHER	
LURRY WEIGH	T	SLURRY VOL_		WATER gal/si		CEMENT LEFT in	CASING	
REMARKS:	auted wa	ter to 1	ocation					
							***	
					-			
· · · · · · · · · · · · · · · · · · ·		.,.,						
	· ,							
				·				
					***************************************			
			· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·		
ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
			PUMP CHARG	E		- A		

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
		PUMP CHARGE		
		MILEAGE		
5502 A	Thes	80bbl water truck	90.00	360,004
2-027.		10 by war in the	70.00	
				F
			48.5	and the second
			*	
		COMIT COMIT	eted	
		- Out	10104	
			Sub total	360,00
			SALES TAX	
Ravin 3737			ESTIMATED	360,00

TITLE

# CONSOLIDATED Oil Well Services, LLC

(

)

#### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE					I	nvoice #	264582
======	======		======		========	========	=======
Invoice	Date:	12/06/2013	Terms:	0/0/30,n/30		Pag	re 1

TRIMBLE & MACLASKEY OIL LLC BOX 171 GRIDLEY KS 66852

ROSSILLION #13 45800 25-21S-10E 12-05-2013 KS

Part Number Qty Unit Price Description Total 1126A THICK SET CEMENT 150.00 20.1600 3024.00 1110A KOL SEAL (50# BAG) 345.00 750.00 .4600 1107A PHENOSEAL (M) 40# BAG) 150.00 1.3500 202.50 1103 CAUSTIC SODA 100.00 1.6900 169.00 4130 CENTRALIZER 5 1/2" 6.00 50.5000 303.00 4104 CEMENT BASKET 5 1/2" 1.00 240.0000 240.00 4159 FLOAT SHOE AFU 5 1/2" 1.00 361.0000 361.00 4454 5 1/2" LATCH DOWN PLUG 1.00 266.7500 266.75 4310 ROTATING HEAD RENTAL 1.00 100.0000 100.00 Description Hours Unit Price Total 485 CEMENT PUMP 1.00 1085.00 1085.00 485 EQUIPMENT MILEAGE (ONE WAY) 30.00 4.20 126.00 515 MIN. BULK DELIVERY 1.00 368.00 368,00

\_\_\_\_\_\_

5011.25 Freight: Parts: .00 Tax: 351.15 AR 6941.40

Labor: .00 Misc: .00 Total: 6941.40 .00 Supplies: .00 Change: .00

Signed Date EL DORADO, KS



264582

LOCATION Eureka

FOREMAN STEVE Mead-Joey

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT

	or 800-467-8676 CEMENT						· ·	
DATE	CUSTOMER #	WELL NAME & NUMBI					RANGE	COUNTY
/2.5./ 3 CUSTOMER	7842	Rossillan #13			25	215	106	Zyon
		Rey 0:1 2	2		TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRESS					485	Alan		
$\mathcal{L}_{\mathcal{L}}$	BOX 171		2		513	Colby		
CITY		STATE	ZIP CODE	2				
Gridles	,	155	66852					
JOB TYPE	5 0	HOLE SIZE	7 38	HOLE DEPTH	2624	CASING SIZE & V	VEIGHT_ <u>ら</u> を	144
		DRILL PIPE		TUBING		· .	OTHER	
SLURRY WEIGH	HT T_ <i>64 ね</i> い	SLURRY VOL_		WATER gal/s	k	CEMENT LEFT in	CASING	
DISPLACEMEN	T64505	DISPLACEMENT	PSI 960	MIX PSI/3 W	mpplug 1400	RATE		
REMARKS: 5	efty Meeting	. Risup	TO 5 2 Cas	ing. Bre	ak circula	rien W/	obbls Fresh	water
Pump 100	· Cousticso	do Prafit	ub 1/ 12	bbb wate	T, FSbblsu	rater spaces	, ANY 150	isks
Thick set	Coment by	5 Kal-sea	+ 1 phon	oseal por	iks. Loss	our pump	*Lines S	Lut down
Redcase 2	Latch down,	Dlug Do	splace W	16466	's Fresher	oter Fino	1 pumpin	Pressure
900 = 34	mp ? ) my 1	200 7 Re	Tato Pine	bel Du	raing Jab.	Good co	culation	Dutning
	Jaba							
			5 K	ank vo	ru			
Centralize	rson 1-2-	3-5-10-13						
BOSKET O	n 28							
CODE	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401	1		PUMP CHARG	E			1085.00	1085 40
5406	30		MILEAGE				4.20	126.001
1126A	1505Ks		Thicks	et Cemer	nī.		20.16	302400
1110A	750 ±			5 201/5			.46	345.00
1107A	1504			a) / = 7er			1.35	202.50
1103	100 \$		Caustic S	rada F	re Flush		1.69	169.00
				,				
5407	8.25 Ton		Jan Mi	12-08 /	Bulk Truck	-	M/C	368.00
	2.23		7071771	The state of the s	Jan Ziack		224	
4130	6		5% Can	ralizers			50.50	303.00
4104)	1			ment Bas			240.00	240.00
4159	1	7		7 Shoe AF			361.00	361.00
4454	1			hdown ?		OOABH	266.75	26675
						SCAN	V L L	
4310	1		ROTOTING	Head F	Pental		160.00	100-00
			11118					6590.25
						7.15%	SALES TAX	351.15
avin 3737					_		ESTIMATED	V
	m do	AA		7	ol Push	0	TOTAL	6941.40
UTHORIZTION	110 1	VVI		TITLE /O	OI TUSH	C/	DATE /2 - 0	-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

## Elite Cement & Acidizing of KS, LLC

## 810 E 7th, PO Box 92 Eureka, KS 67045

Phone #	Fax#
620-583-5561	620-583-5524



Date	Invoice #
2/19/2014	1029

Bill To	
Trimble & Maclaskey Oil LLC	
PO Box 171	
Gridley, KS 66852	
•	

Job Date	2/17/2014	
Lease Information		
Rossillon #13		
Foreman ES		

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
A101 A107 A205 A213 A215 A214 A210 A208	Acid Pump Charge (1500 Gal) Pump Truck Mileage 15% HCL Acid Acid Inhibitor Iron Control Non Emulsifier Surface Tension Reducer ABF	1 30 250 1 1 1 0.5 55	800.00 3.95 1.65 40.00 36.00 30.00 32.00 2.90	800.00 118.50 412.50 40.00 36.00 30.00 16.00 159.50

We appreciate your business!

E-mail	
elitecementing@att.net	

Subtotal	\$1,612.50
Sales Tax (7.15%)	\$0.00
Total	\$1,612.50
Payments/Credits	\$0.00
Balance Due	\$1,612.50

\*\* 810 E 7<sup>TH</sup>
PO Box 92
EUREKA, KS 67045
(620) 583-5561

Authorization Lo. 1

# Cementing & Acidizing of Kansas, LLC



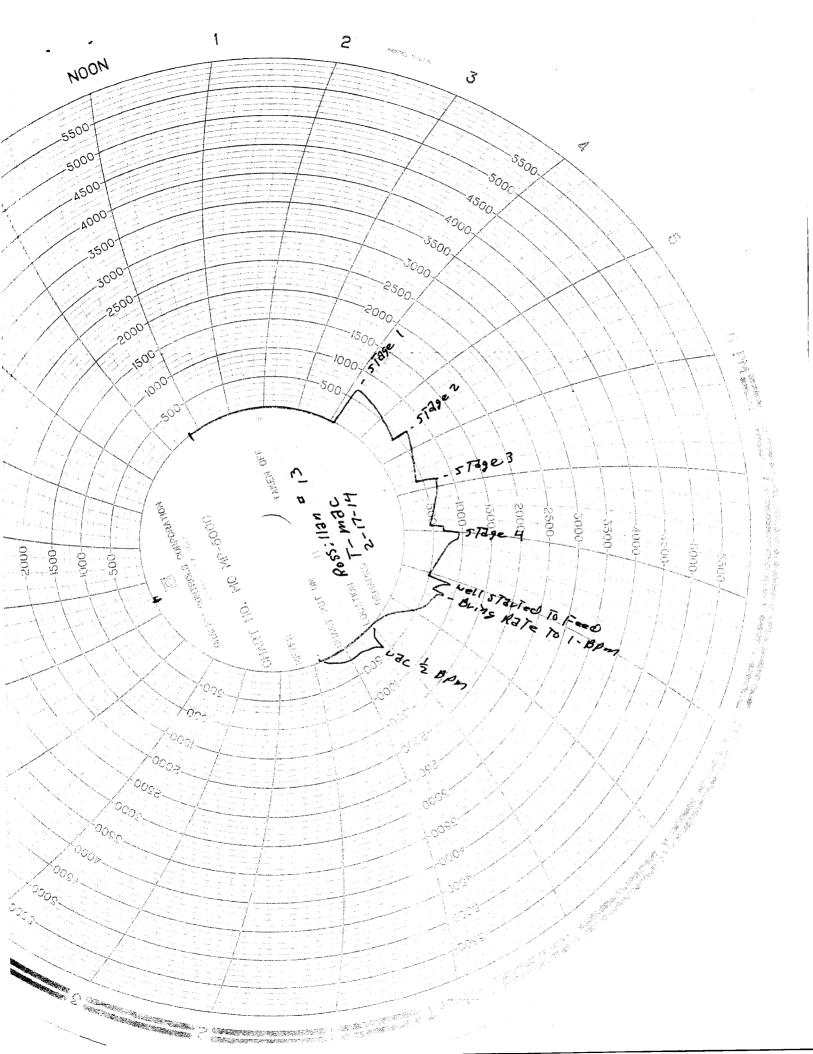
Cement or Acid Field Report
Ticket No. 1029

Foreman Fd STV

Camp	Ful	veka	15
٦٠٠١١	for both	hard in	-

						-	Mar.			
Date	Customer ID #	Lease & Well Number			Section	To	wnship	Range	County	State
2-17-14					25	2	15	105	- Lyon	/< 5
Custome				Safety	Unit #		Driv	Δ	Unit #	Driver
T	ble-maclas	Kan pil L	16	Meeting	101		AI	9		
Mailing A				AB						
	BOX 171			NO						
City		State	Zip Code							
Grid	lev	100	66852							- '
	Acid Breakd	Hole Den	th 228 (21	6241)	Slurry Vol	n			Tubing 778	2550
OOD Typ	Depth_2611'	Holo Siz	e		Slurry Wt				Drill Pipe	
									Other Packer	2531
Casing Size & Wt Cement Left in Casing  Displacement 2000 5 Over Displacement PSI 1000 170			0 27	Water Gal/SK Other Parties 255  Bump Plug to BPM 1- BPM			w			
Displace	ment 20 6815 50	Displace	ement PSI 1000 1	0						
D	O 1 To	2 78 Tichet	ng - Break C	irculi	17011 W.71	7 4	18815	KIL	water Sp	ot 250
Call	ons 155 70	· 1 011 10	LES (2539	- 254	19-2951	hots	1 5 til	1000	211 201 1200	C F to F
The same of	Gallons 15% acid on perfs (2539-2549-29 shots) shut down set packer Stage 650# - 400 - 2 stage 700 to 400 3 stage 700 to 400 - 4 stage 900 to Soot well stated to Feed at 900# bring Rate To 1-8pm - well drop Flom 900# To									
3/0	90 600 - 7		175 700 H	12,00	877 - TO	1-1	30m -	Well	drup Flon	1 900 10
.500	Well Sldr	ed 10 feed	1 -1 -1 -1	1	IL TAISIN	- 1	3010	1115	e well in .	Job
00	SI in 5 B.	815 over 1	1USh- SH41	acu.	11 4200	tion 1	o proj	. 616		
Con	ploje Rigo	down.								2
A COLOR										
		65								\$1 \$1 \$4
					4		42 %		Tha	HK YOU
				24	1 1 4 7 2				FO-A	B

		Description of Product or Services	Unit Price	Total
Code	Qty or Units		800.00	800.00
Adom		Pump Charge	3.95	118.50
A107	30	Mileage	5.15	
	A THE STATE OF			
	1 70 29 10 10 10 10 10		1 / ,	412.50
A205	250 Gal	15% mud acid HCL	1.65	
	1501	Acid INhibiTCR	40.00	40.00
A 213			36.00	36.00
A215	1621	IRON CONTROL	30.00	30.00
A214	1 921	non Emul	32.00	16.00
A210	15631	Surface Tenison ReduceR	2,90	159.50
A208	550	ABF		
			4	
-				
	3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4			
			54 bTOT21	1612.50
			343.0.0	
			Sales Tax	(5)
				11,050
	-	ha mile lasken Title	Total	1612.50



## Elite Cement & Acidizing of KS, LLC

### 810 E 7th, PO Box 92 Eureka, KS 67045

Phone #	Fax#
620-583-5561	620-583-5524



Date	Invoice #
2/14/2014	1078

Bill To	
Trimble & Maclaskey Oil LLC	
PO Box 171	
Gridley, KS 66852	
,,	

Job Date 2/10/2014				
Lease Information				
Rossillon #13				
Foreman KM				

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
C104	Cement Pump-Squeeze or Liner	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C203	Pozmix Cement 60/40	145	12.75	1,848.75T
C206	Gel Bentonite	500	0.20	100.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	3	85.00	255.00
C224	City Water	3,300	0.01	33.00T

## We appreciate your business!

E-mail	
elitecementing@att.net	

Subtotal	\$3,750.25
Sales Tax (7.15%)	\$141.70
Total	\$3,891.95
Payments/Credits	\$0.00
Balance Due	\$3,891.95

### 810 E 7TH PO Box 92 **EUREKA, KS 67045** (620) 583-5561

# **Cementing & Acidizing** of Kansas, LLC



**Cement or Acid Field Report** Ticket No. 1078 Foreman KevIN MCCoy

(6	20) 583-5561		of Kansa	s, LLC		料		Camp	E	uReKA		
		API # 15	-111-20484		P	X						
Date	Customer ID#		e & Well Number		Section	Tov	wnship	Range		County		State
2/10/14	1000	Ros	511/0N#13		25	2	15	10E		Lyon		Ks
Customer				Safety	Unit #		Driv			Unit #		Driver
	TRIMBLE & MAC	claskey		Meeting	102		ShANN					
Mailing Ad	ddress			Km	110		Rudy					
P.	o. Box 171			SF	144		ALLEN	0.				
City		State	Zip Code	AG.								
6,	eidley	15	66852									
Job Type	Top outside	Hole Der	oth		Slurry Vol				Tubi	ing _/"		
			e 71/8"		Slurry Wt					Pipe		
Casing D	epthize & Wt. 512 14 **	Coment l	eft in Casing		Water Gal/SK					er		
	ment		ement PSI		Bump Plug to					Λ		
Remark	s: SAFETY Meet	Ing: RAN &	wash down	1" Tub	ing down 1	ANN	ulus oi	F 51/2 (	CAS.	ing TAg +	irm	
	Nt @ 1375.											
	down. Pull,											
				,								
	* -											
	4 0'										100	

Code	Qty or Units	Description of Product or Services	Unit Price	Total
: 104	1	Pump Charge	1050.00	1050.00
107	30	Mileage 1st well of 2	3.95	118.50
203	145 sks	60/40 POZMIX CEMENT	12.75	1848.75
206	145 sks 500 #	Gel 4%	. 20 #	100.00
108 A	6.24 Tons	TON MileAge	M/c	345.00
: 113	3 HRS	80 BHL VAC TRUCK	85.00	255.00
: 224	3300 gals	City Water	10.00/1000	33.00
				0-1-
		THANK YOU	Sub Total Sales Tax	3750.25
- 30		A 7.15%	Sales lax	141.70
Authoriz	ration WITNES.	sed By Bryan Maclaskey Title	Total	3891.95

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

## Elite Cementing & Acidizing of KS, LLC

PO Box 92, 810 E 7th Eureka, KS 67045

Phone #	Fax#
620-583-5561	620-583-5524



Date	Invoice #
12/9/2013	975

Bill To	
Trimble & Maclaskey Oil LLC	
PO Box 171	
Gridley, KS 66852	,
i	

Job Date 12/2/2013				
Lease Information				
Rossillon #13				
Foreman	КМ			

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C200	Class A Cement	80	15.00	1,200.00T
C205	Calcium Chloride	225	0.60	135.00T
C206	Gel Bentonite	150	0.20	30.00T

We appreciate your business!

E-mail
elitecementing@att.net

Subtotal	\$2,668.50
Sales Tax (7.15%)	\$97.60
Total	\$2,766.10
Payments/Credits	\$0.00
Balance Due	\$2,766.10

### 810 E 7<sup>TH</sup> EUREKA, KS 67045 (620) 583-5561

# Cementing & Acidizing of Kansas, LLC



Cement or Acid Field Report Ticket No. 975

Foreman Kevin MCC.y

Camp EUREKA

	Ceme	ent & Acid Fie	ld Report				RE	T #15-11	1- 20484	
Customer  TRIMBLE & MACLASKEY OIL LLC  Meeting RO. Box 171  State  CRIDICY  State  CRIDICY  State  CRIDICY  State  CHORD Size  Hole Depth  113' KB  Slurry Vol. 19 BIL  Tubing  Saring Depth  105' G.L.  Hole Size  111' Water Gal/SK 6.5  Other  Sisplacement 6.4 BbL  Displacement PSI  Bump Plug to  BPM  Semants: SAFety Meeting: Rig up to 85/8 CASING. BREAK CIRCUlation wf tresh water. Mixed  80 SKS  Class' A" Cement wf 3% CACL2 2% GeL @ 15* 19AL = 19 BbL Slurry. Displace ay 6-  BBL Fresh water. Shut Casing in Good Cement Returns to Surface = 6 BbL Slurry to P		Customer ID #	Leas	e & Well Number		Section	Township			State
Customer  TRIMble & MACIASKEY OIL LLC  Meeting 102 Shannon F.  Mailing Address  R.O. Box 171  City  CRIDIEY  State  KM  III RICK L.  ST  Control of CRIDIEY  State  CRIDIEY  State  CRIDIEY  State  Control of CRIDIE  Sturry Vol. 19 BLL  Tubing  Sturry Wt. 15**  Drill Pipe  Staring Size & Wt. 85/8 23*  Coment Left in Casing 15'  Water Gal/SK 6.5  Other  Stemarks: Safety Meeting: Rig up to 85/8 Casing. Break Circulation w/ Fresh water. Mixed  Bo sks Class A Cement w/ 3'/ Cacl2 2' Gel Q 15*/9al = 19 Bt Slurry. Displace of 6.8  Bbl Fresh water. Shut Casing IN. Good Cement Returns to Surface = 6 Bbl Slurry to P		,	Rossill	on # 13		25	215			
Trimble & Maclaskey OIL LLC  Mailing Address  P.O. Box 171  City  State  CRIdley  State  CRIdley  State  CRIdley  State  CRIdley  State  CRIdley  State  CRIdley  State  State  CRIdley  State  State  CRIDLE  State  State  State  CRIDLE  State  State  State  State  CRIDLE  State  State  State  CRIDLE  State  St		•					Driv	ver	Unit#	Driver
Additing Address  P.O. Box 171  City  State  CRIDLEY  State  State  State  State  State  State  State  CRIDLEY  State  St	TRI	imble & MA	claskey ou	LLLC		102	Shanne	w F.		
CRIDLEY  State  KS  66852  Ob Type  Surface  Hole Depth  1/3' KB  Slurry Vol. 19 BLL  Tubing  Gasing Depth  105' G.L.  Hole Size  12''4''  Slurry Wt. 15**  Drill Pipe  Gasing Size & Wt. 85/8 23*  Cement Left in Casing 15'  Water Gal/SK  6.5  Other  Gemarks: Safety Meeting: Rig up to 85/8 Casing. Break Circulation w/ Fresh water. Mixed  80 SKS  Class A" Cement w/ 3'/. Caclz 2'' Gel @ 15*/9al = 19 BL Slurry, Displace av/ 6-  BBL Fresh water. Shut Casing in. Good Cement Returns to Surface = 6 BBL Slurry to P	Mailing Ad	ddress	•			///	RICK	۷.		
CRIDLEY KS 66852  OD Type Surface Hole Depth 113' KB Slurry Vol. 19 BBL Tubing  Casing Depth 105' G.L. Hole Size 12'4" Slurry Wt. 15" Drill Pipe  Casing Size & Wt. 85/8 23" Cement Left in Casing 15' Water Gal/SK 6.5 Other  Displacement 6.4 BBL Displacement PSI Bump Plug to BPM  Cemarks: SAFety Meeting: Rig up to 85/8 CASING. BREAK CIRCUlation w/ Tresh water. Mixed  80 SKS Class A" Cement w/ 3" Caclz 2" Gel @ 15" 19 BBL Slurry, Displace av/ 6"  BBL Fresh water. Shut Casing in. Good Cement Returns to Surface = 6 BBL Slurry to P	City	· · · · · · · · · · · · · · · · · · ·	State	Zip Code						
ob Type SURFACE  Hole Depth 1/3' KB  Slurry Vol. 19 BLL  Tubing  Drill Pipe  Sasing Depth 105' G.L.  Hole Size 12'14"  Slurry Wt. 15*  Drill Pipe  Sasing Size & Wt. 85/8 23*  Cement Left in Casing 15'  Water Gal/SK 6.5  Other  Sisplacement 6.4 BbL  Displacement PSI  Bump Plug to  BPM  Semarks: SAFETY Meeting: Rig up to 85/8 CASING. BREAK CIRCUlation w/ FRESh water. Mixed  80 SKS Class A" Cement w/ 3'/ CACL2 2' Gel Q 15* 19AL = 19 BbL Slurry. Displace w/ 6-  BbL Fresh water. Shut Casing in. Good Cement Returns to Surface = 6 BbL Slurry to P	GA	ridley	Ks	1 -						
	casing D casing S displacer Remarks 80 SK BbL +	epth <u>105' G.L.</u> ize & Wt. <u>85/8 23</u> ment <u>6.4 86L</u> s: <u>SAFETY Med</u> s: <u>Class A "C</u> Resh water. S	Hole Size Cement L Displace Ling: Rig  Ement w/ Shut Casin	ze <u>/2 '/4 "</u> eft in Casing <u>/5 '</u> ement PSI  up fo 85/8 ( 3% CAclz 2	CAsing.	Slurry Wt	6.5 Circulation 9L = 19	Dri Ott BP Sw/fRC	Il Pipe ner M esh water ey. Displace	M1Xed . a/ 6.4

Code	Qty or Units	Description of Product or Services	Unit Price	Total
: 101	1	Pump Charge	840.00	840.00
107	30	Mileage	3.95	118.50
108 A	3.76 TONS	Ton Mileage	MIC	345.00
200	80 sks	Class A " Cement	15.00	1200.00
205	225*	CACLE 3%	. 60 *	135.00
206	15°0 #	Gel 2%	. 20 *	30.00
			Cut T (a)	2//0 ==
		THANK YOU 7.15%	Sub Total Sales Tax	2668.50 97.60
uthoriz	ation <u>Wifnes</u>	sed By Randy Trimble Title	Total	2766.10