



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1196977
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1196977

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

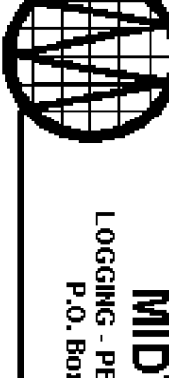
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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MIDWEST SURVEYS
 LOGGING - PERFORATING - CONSULTING SERVICES
 P.O. Box 68, Osawatomie, KS 66064
 913.755.2128

GAMMA RAY / NEUTRON / CCL

File No. _____
 Company **Trimble & MacLuskey Oil, LLC**

Well **Rosillon No. - 14**

Field **Bradfield**

County **Lyon** State **Kansas**

Location **4229' FSL & 894' FEL**
 SEC-SW-NE-NE

AP # **15-111-20.485**

See: **25** **21s** **10e** **1222'** Elevation
 Permanent Datum **K.B. 120'**
 Log Measured From **MS 8' from CL**
 Drilling Measured From **CL 1222'**

Date _____
 Run Number **26180.0**

Depth Logged **2605.4**

Bottom Logged Interval **2605.4**

150' Log Interval **1000.0**

Find Level **Full**

Type Fluid **Water**

Spindle / Viscosity **NA**

Stability - FPH/CI **NA**

Max. Recorded Temp **NA**

Estimated Cement Top **0.0**

Equipment No. _____ Location _____

Recorded By _____ 107' _____
 Checked By _____
 Released By _____

RFON _____
 BIT _____
 HOS _____
 TOS _____

BORE-HOLE RECORD

TO _____
 FROM _____
 TOS _____

SIZE _____
 WGT _____
 FCMI _____

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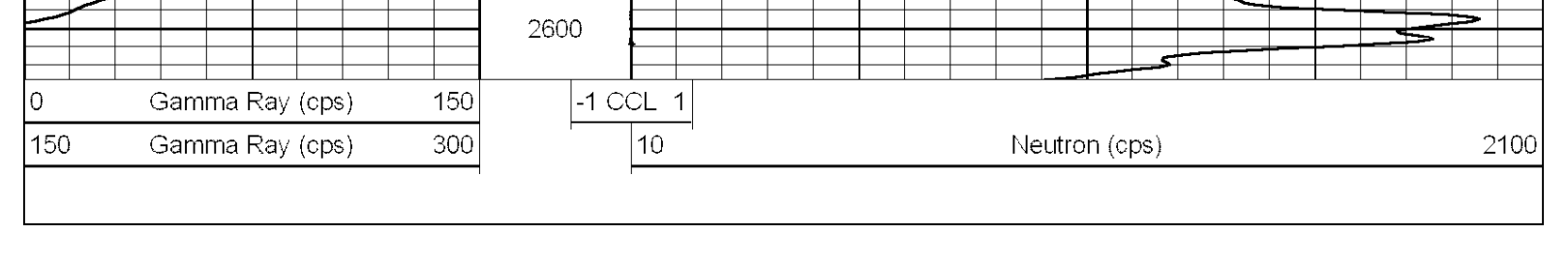
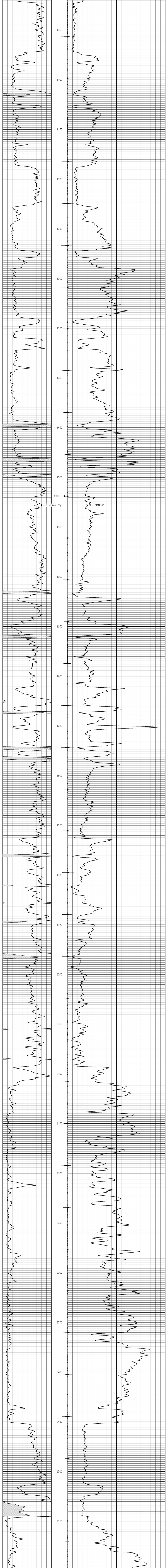
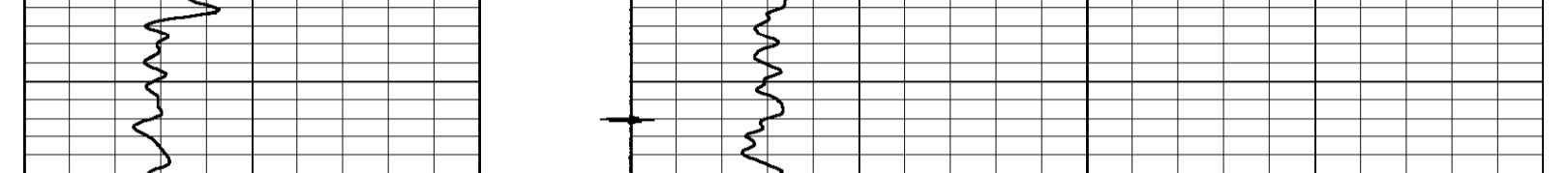
TO _____
 FROM _____
 TOS _____

Drilling Contractor :
Gulick Drilling, Inc

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

<<< Fold Here >>>

Database File: rosillon14.db
 Dataset Pathname: pass1
 Presentation Format: gr-n-ccl
 Dataset Creation: Thu Jan 09 11:49:09 2014 by Log SICH 111116
 Charted by: _____
 Depth in Feet scaled 1:240



Elite Cement & Acidizing of KS, LLC

810 E 7th, PO Box 92
Eureka, KS 67045

Phone #	Fax #
620-583-5561	620-583-5524

Date	Invoice #
2/26/2014	1095

✓
3P

Bill To
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

Job Date	2/25/2014
Lease Information	
Rossillon #14	
Foreman	ES

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
A101	Acid Pump Charge (1500 Gal)	1	800.00	800.00
A107	Pump Truck Mileage	30	3.95	118.50
A205	15% HCL Acid	250	1.65	412.50
A213	Acid Inhibitor	0.5	40.00	20.00
A215	Iron Control	1	36.00	36.00
A214	Non Emulsifier	1	30.00	30.00
A210	Surface Tension Reducer	0.5	32.00	16.00
A208	ABF	55	2.90	159.50
A224	City Water	1,000	0.01	10.00T
A216	KCL Substitute	1	30.00	30.00
A113	80 Bbl Vac Truck	3	85.00	255.00

We appreciate your business!

E-mail
elitecementing@att.net

Subtotal	\$1,887.50
Sales Tax (7.15%)	\$0.72
Total	\$1,888.22
Payments/Credits	\$0.00
Balance Due	\$1,888.22

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561

Elite

**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report

Ticket No. **1095**
 Foreman Ed Strickler
 Camp Eureka KS

Date	Customer ID #	Lease & Well Number	Section	Township	Range	County	State
2-24-14	1000	Rossillon # 14	23	215	10E	Lyon	KS
Customer			Unit #	Driver	Unit #	Driver	
Trimble & MacLashley Oil LLC			101	AB			
Mailing Address			141	AJN-G			
P.O. Box 171							
City	State	Zip Code					
Gridley	KS	66852					

Job Type Acid Breakdown Hole Depth _____ Slurry Vol. 7267.80 Tubing 25' 80'
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other 2547-51
 Displacement 26.8 BBLs KCL Displacement PSI 100 Bump Plug to _____ BPM 1 BPM

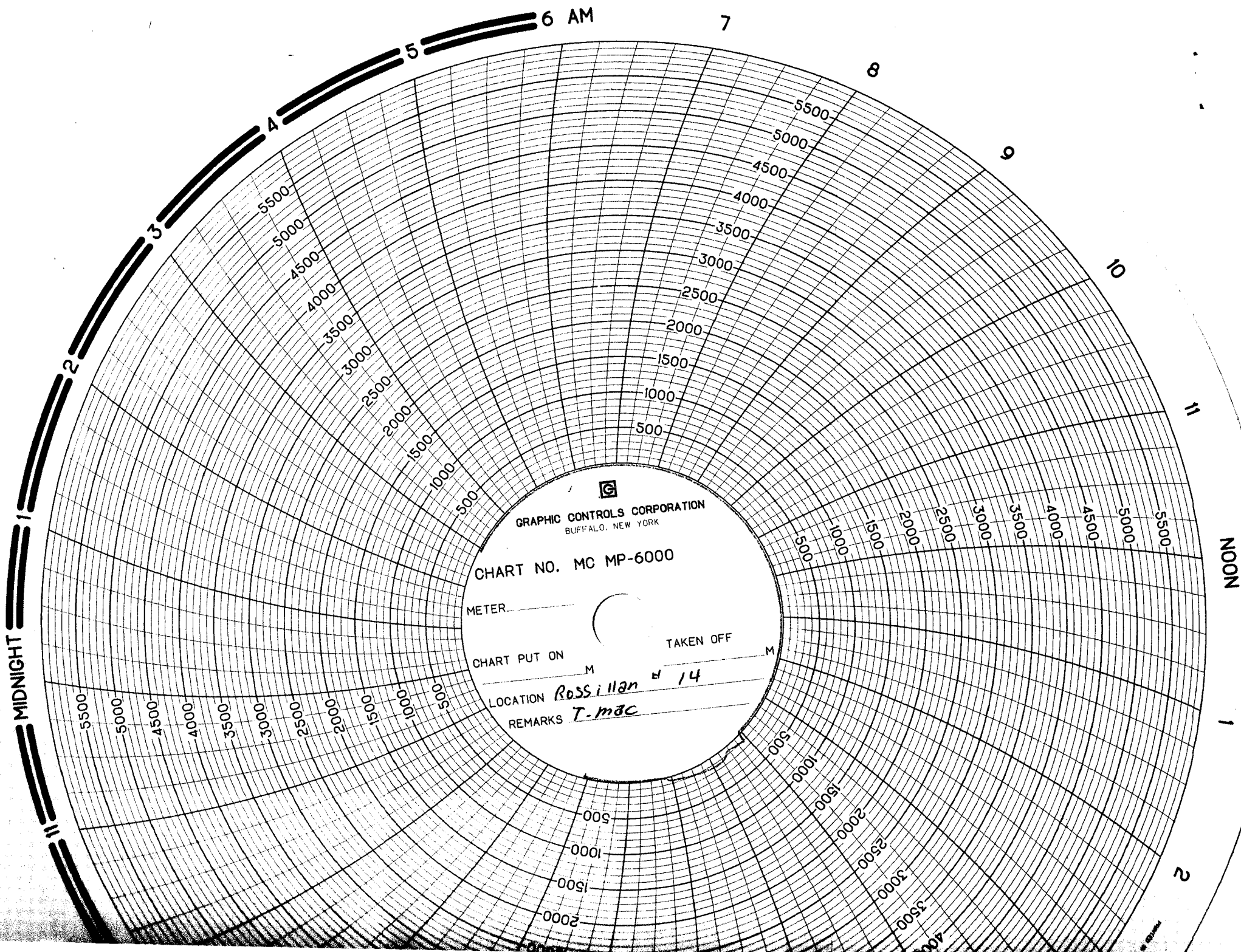
Remarks: Rig up to 2 7/8 Tubing. Break Circulate with 2.8 BBLs KCL water - spot 250 Gallons 15% mud acid on perfs - Set packer - well on 1/2 BBL vacuum pump pipe up + 5 over Total of 21.8 BBLs KCL water. Shut down PSI -0- well on 1/2 BPM vacuum - Job complete Rig down.

Thank you
 ED-AB-AJN-G

Code	Qty or Units	Description of Product or Services	Unit Price	Total
A-101	1	Pump Charge		
A-107	30	Mileage	800.00	800.00
			3.95	118.50
A-205	250 Gal	15% HCL mud Acid	1.65	412.50
A-213	1/2 Gal	Acid Inhibitor	40.00	20.00
A-215	1 Gal	Iron Control	36.00	36.00
A-214	1 Gal	Non-Emul	30.00	30.00
A-210	1/2 Gal	Surface Tension Reducer	32.00	16.00
A-208	55"	ABF	2.90	159.50
A-224	1000 Gal	City water 10.00/1000 (Tax) 7.15%	10.00	10.00
A-216	1 Gal	KCL	30.00	30.00
A-113	3 ^{hr}	80 BBL vac Truck	85.00	255.00
			SubTotal	1887.50
			Sales Tax	.12
			Total	1887.62

Authorization _____ Title _____

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-6000

METER _____

CHART PUT ON _____ M

TAKEN OFF _____ M

LOCATION *Rossilan # 14*

REMARKS *T. mac*

Elite Cement & Acidizing of KS, LLC

810 E 7th, PO Box 92
Eureka, KS 67045

Phone #	Fax #
620-583-5561	620-583-5524

Date	Invoice #
2/14/2014	1079

Bill To
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

✓
BR

Job Date	2/10/2014
Lease Information	
Rossillon #14	
Foreman	KM

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
C104	Cement Pump-Top Outside	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	0	3.95	0.00
C203	Pozmix Cement 60/40	155	12.75	1,976.25T
C206	Gel Bentonite	530	0.20	106.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	3	85.00	255.00

We appreciate your business!

Subtotal	\$3,732.25
Sales Tax (7.15%)	\$148.88
Total	\$3,881.13
Payments/Credits	\$0.00
Balance Due	\$3,881.13

E-mail
elitecementing@att.net

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561

Elite

**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report
 Ticket No. **1079**
 Foreman Kevin McCoy
 Camp EUREKA

API * 15-111-20485

Date	Customer ID #	Lease & Well Number	Section	Township	Range	County	State
2/10/14	1000	Rossillon #14	25	215	10E	LYON	Ks
Customer	Mailing Address	City	State	Zip Code	Safety Meeting	Unit #	Driver
Trimble & MacLasky	P.O. Box 171	Gridley	Ks	66852	Km sf	102	SHANNON F.
				110		RUDY M	
				111		RUSSELL M	
				144		ALLEN G.	

Job Type Top Outside Hole Depth _____ Slurry Vol. _____ Tubing 1"
 Casing Depth _____ Hole Size 7 7/8" Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 5 1/2 14* Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: SAFETY Meeting: RAN & WASH DOWN 1" TUBING DOWN ANNULUS OF 5 1/2 CASING TAG FIRM CEMENT @ 1467'. MIXED 155 SKS 60/40 POZMIX CEMENT W/ 4% GEL. GOOD CEMENT TO SURFACE. SHUT DOWN. PULL 1" TUBING. JOB COMPLETE. RIG DOWN.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 104	1	Pump Charge	1050.00	1050.00
C 107	0	Mileage 2 ND WELL 2	0	N/C
C 203	155 SKS	60/40 POZMIX CEMENT	12.75	1976.25
C 206	530*	GEL 4%	.20*	106.00
C 108 A	6.66 TONS	TON MILEAGE	M/C	345.00
C 113	3 HRS	80 BBL VAC TRUCK	85.00	255.00
		THANK YOU		
		M		
			7.15%	
			Sub Total	3732.25
			Sales Tax	148.88
			Total	3881.13

Authorization Witnessed By Bryan MacLasky Title _____

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC

PO Box 92, 810 E 7th
Eureka, KS 67045

Phone #	Fax #
620-583-5561	620-583-5524

Date	Invoice #
12/9/2013	1000

Bill To
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

✓
BP

Job Date	12/9/2013
Lease Information	
ROSSILLON #14	
Foreman	KM

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C201	Thick Set Cement	150	19.50	2,925.00T
C207	KolSeal	750	0.45	337.50T
C208	Pheno Seal	150	1.25	187.50T
C217	Caustic Soda	100	1.60	160.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C421	5 1/2 Latch Down Plug	1	230.00	230.00T
C661	5 1/2 AFU Float Shoe	1	294.00	294.00T
C604	5 1/2 Cement Basket	1	225.00	225.00T
C504	5 1/2 x 7 7/8 Centralizers	6	48.00	288.00T
C112	Rotating Cement Swivel	1	100.00	100.00T

We appreciate your business!

E-mail
elitecementing@att.net

Subtotal	\$6,260.50
Sales Tax (7.15%)	\$339.41
Total	\$6,599.91
Payments/Credits	\$0.00
Balance Due	\$6,599.91

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561

Elite

**Cementing & Acidizing
 of Kansas, LLC**



Cement or Acid Field Report

Ticket No. **1000**

Foreman KEVIN MCCOY

Camp EUREKA

API # 15-111-20485

Date	Customer ID #	Lease & Well Number	Section	Township	Range	County	State
12/9/13	1000	Bossillon # 14	25	215	10E	LYON	Ks
Customer			Unit #	Driver	Unit #	Driver	
Mailing Address			102	SHANNON F.			
City			111	RICK L.			
State							
Zip Code							
Gridley							
Ks							

Job Type <u>Longstring</u>	Hole Depth <u>2624' KB</u>	Slurry Vol. <u>50 BBL</u>	Tubing _____
Casing Depth <u>2611' G.L.</u>	Hole Size <u>7 7/8"</u>	Slurry Wt. <u>13.7#</u>	Drill Pipe _____
Casing Size & Wt. <u>5 1/2 14#</u>	Cement Left in Casing <u>0'</u>	Water Gal/SK <u>9.0</u>	Other _____
Displacement <u>66 BBL</u>	Displacement PSI <u>700</u>	Bump Plug to <u>1100 PSI</u>	BPM <u>4.5 Bi</u>

Remarks: SAFETY Meeting: Rig up to 5 1/2 CASING w/ Rotating Swivel. BREAK CIRCULATION w/ 5 BBL FRESH WATER. Pump 10 BBL CAUSTIC SODA PRE FLUSH, 5 BBL WATER SPACER. MIXED 150 SKS THICK SET CEMENT w/ 5# KOL-SEAL/5K, 1# PhenoSeal/5K @ 13.7#/GAL, yield 1.85 = 50 BBL SLURRY. WASH OUT PUMP & LINES. Shut down. Release Latch down Plug. Displace Plug to seat w/ 66 BBL Fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1100 PSI. wait 2 mins. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while Cementing. (Rotated CASING). Job Complete. Rig down

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1050.00	1050.00
C 107	30	Mileage	3.95	118.50
C 201	150 SKS	THICK SET CEMENT	19.50	2925.00
C 207	750 #	5# KOL-SEAL/5K	.45 #	337.50
C 208	150 #	1# PhenoSeal/5K	1.25 #	187.50
C 217	100 #	CAUSTIC SODA PRE FLUSH	1.60 #	160.00
C 108A	8.25 TONS	TON MILEAGE	M/C	345.00
C 421	1	5 1/2 LATCH DOWN PLUG	230.00	230.00
C 661	1	5 1/2 AFU FLOAT SHOE	294.00	294.00
C 604	1	5 1/2 CEMENT BASKET	225.00	225.00
C 504	6	5 1/2 x 7 7/8 CENTRALIZERS	48.00	288.00
C 112	1	RENTAL ON ROTATING SWIVEL	100.00	100.00
THANK YOU			Sub TOTAL	6260.50
			Sales Tax	339.41
			7.15%	

Authorization witnessed by Mike Stafford. Title Gulick Drlg Toolpusher Total 6599.91

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Elite Cementing & Acidizing of KS, LLC

PO Box 92, 810 E 7th
Eureka, KS 67045

Date	Invoice #
12/9/2013	982

Phone #	Fax #
620-583-5561	620-583-5524

Bill To
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852

✓
BAP

Job Date	12/6/2013
Lease Information	
Rossillon #14	
Foreman	KM

Customer ID#	Terms
1000	5% 15 Days

Item	Description	Qty	Rate	Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C200	Class A Cement-94# sack	80	15.00	1,200.00T
C205	Calcium Chloride	225	0.60	135.00T
C206	Gel Bentonite	150	0.20	30.00T

We appreciate your business!

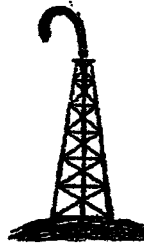
E-mail
elitecementing@att.net

Subtotal	\$2,668.50
Sales Tax (7.15%)	\$97.60
Total	\$2,766.10
Payments/Credits	\$0.00
Balance Due	\$2,766.10

810 E 7TH
EUREKA, KS 67045
(620) 583-5561

Elite

**Cementing & Acidizing
of Kansas, LLC**



Cement or Acid Field Report

Ticket No. 982

Foreman KEVIN MCCOY

Camp EUREKA

Cement & Acid Field Report

API # 15-111-20485

Date	Customer ID #	Lease & Well Number		Section	Township	Range	County	State
12/6/13	1000	ROSSILLON #14		25	21S	10E	LYON	Ks
Customer				Unit #	Driver	Unit #	Driver	
TRIMBLE & MACLASKEY				102	SHANNON F.			
Mailing Address				111	ALLEN B.			
P.O. Box 171								
City	State	Zip Code						
Gridley	Ks	66852						

Job Type SURFACE Hole Depth 118' KB Slurry Vol. 19 BBL Tubing _____
 Casing Depth 105' E.L. Hole Size 12 1/4" Slurry Wt. 15* Drill Pipe _____
 Casing Size & Wt. 8 5/8 23* Cement Left in Casing 15' Water Gal/SK 6.5 Other _____
 Displacement 6.7 BBL Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: SAFETY Meeting: Rig up to 8 5/8 casing. BREAK CIRCULATION w/ FRESH WATER. MIXED 80 SKS CLASS "A" CEMENT w/ 3% CaCl2, 2% GEL. DISPLACE w/ 6.7 BBL FRESH WATER. SHUT CASING IN. GOOD CEMENT RETURNS TO SURFACE = 6 BBL STURRY TO PIT. Job Complete, Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 101	1	Pump Charge	840.00	840.00
C 107	30	Mileage	3.95	118.50
C 108A	3.76 TONS	Ton Mileage	MIC	345.00
C 200	80 SKS	CLASS "A" Cement	15.00	1200.00
C 205	225*	CaCl2 3%	.60	135.00
C 206	150*	GEL 2%	.20	30.00
			Sub Total	2668.50
			Sales Tax	94.60
Authorization <u>WITNESSED BY MIKE STAFFORD</u> Title <u>TOOL PUSHER</u> <u>K-MCC</u>			Total	2763.10

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.