



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1197151  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1197151

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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## DRILL STEM TEST REPORT

Prepared For: **Castelli Exploration, Inc.**

6908 NW 112th  
Oklahoma City OK, 73162-2976

ATTN: Rick Pope

### **Dunn #1-25 SWD**

#### **25/33s/17w/Comanche**

Start Date: 2014.02.19 @ 20:00:00

End Date: 2014.02.20 @ 07:42:00

Job Ticket #: 19202                      DST #: 1

Superior Testers Enterprises LLC  
PO Box 138 Great Bend KS 67530  
1-800-792-6902

Printed: 2014.02.20 @ 08:57:23



# DRILL STEM TEST REPORT

Castelli Exploration, Inc.  
 6908 NW 112th  
 Oklahoma City OK, 73162-2976  
 ATTN: Rick Pope

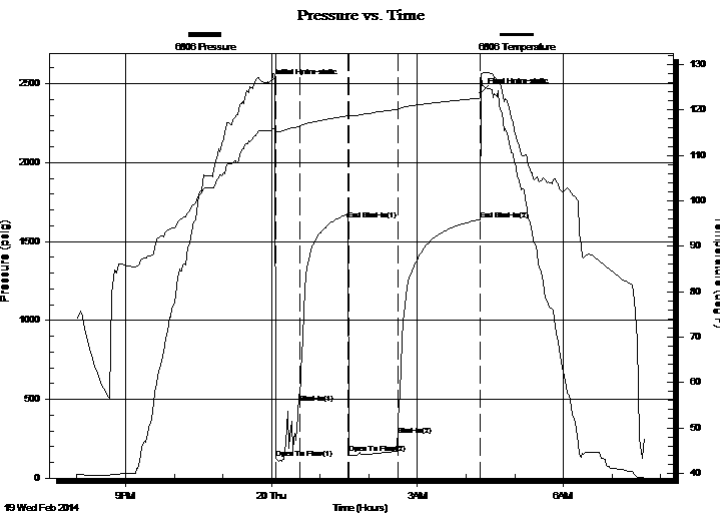
**25/33s/17w/Comanche**  
**Dunn #1-25 SWD**  
 Job Ticket: 19202      **DST#: 1**  
 Test Start: 2014.02.19 @ 20:00:00

## GENERAL INFORMATION:

Formation: **Mississippian**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 00:05:30  
 Time Test Ended: 07:42:00  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Shane Konzem  
 Unit No: 3330/234/Great Bend  
 Interval: **5055.00 ft (KB) To 5102.00 ft (KB) (TVD)**  
 Reference Elevations: 1850.00 ft (KB)  
 Total Depth: 5102.00 ft (KB) (TVD) 1836.00 ft (CF)  
 Hole Diameter: 9.75 inches Hole Condition: Poor KB to GR/CF: 14.00 ft

**Serial #: 6806      Inside**  
 Press@RunDepth: 274.97 psig @ 5098.00 ft (KB) Capacity: 5000.00 psig  
 Start Date: 2014.02.19 End Date: 2014.02.20 Last Calib.: 2014.02.20  
 Start Time: 20:00:00 End Time: 07:42:00 Time On Btm: 2014.02.19 @ 23:56:00  
 Time Off Btm: 2014.02.20 @ 04:18:00

**TEST COMMENT:** 1st Open/ 30 Minutes. Good blow built to bottom of 5 gallon bucket in 1 minute and 30 seconds.  
 1st Shut In/ 60 Minutes. Blow back built to 3 inches into water.  
 2nd Open/ 60 Minutes. Strong blow built to bottom of 5 gallon bucket in 45 seconds. Gas to surface in 15 minutes.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2502.97	115.51	Initial Hydro-static
10	122.77	115.32	Open To Flow (1)
39	475.60	116.42	Shut-In(1)
98	1635.68	118.71	End Shut-In(1)
99	155.79	118.54	Open To Flow (2)
160	274.97	120.19	Shut-In(2)
261	1640.08	122.60	End Shut-In(2)
262	2443.85	126.33	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
221.00	20% gas, 20% Oil, 20% Mud, 40% Water	3.10
94.00	5% Oil, 5% water, 90% Mud	1.32
0.00	Chloride recov. 27000 ppm	0.00
0.00	Resist recov was .22 ohms at 40 degree	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

Castelli Exploration, Inc.  
 6908 NW 112th  
 Oklahoma City OK, 73162-2976  
 ATTN: Rick Pope

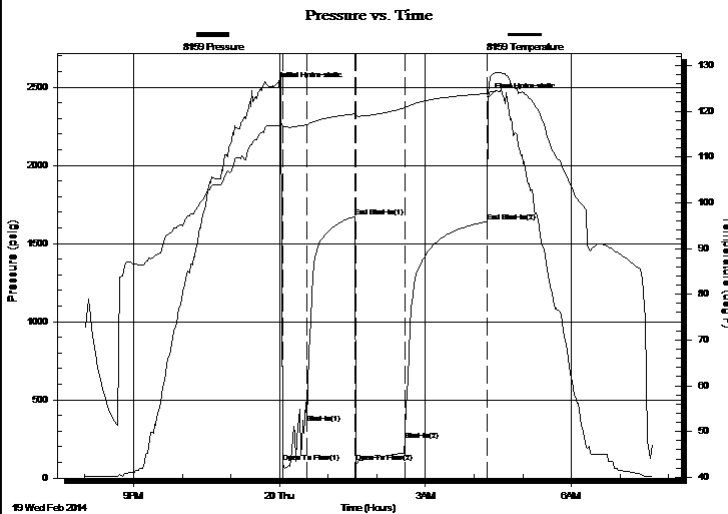
**25/33s/17w/Comanche**  
**Dunn #1-25 SWD**  
 Job Ticket: 19202 **DST#: 1**  
 Test Start: 2014.02.19 @ 20:00:00

## GENERAL INFORMATION:

Formation: **Mississippian**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 00:05:30  
 Time Test Ended: 07:42:00  
 Interval: **5055.00 ft (KB) To 5102.00 ft (KB) (TVD)**  
 Total Depth: 5102.00 ft (KB) (TVD)  
 Hole Diameter: 9.75 inches Hole Condition: Poor  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Shane Konzem  
 Unit No: 3330/234/Great Bend  
 Reference Elevations: 1850.00 ft (KB)  
 1836.00 ft (CF)  
 KB to GR/CF: 14.00 ft

**Serial #: 8159 Outside**  
 Press@RunDepth: 1641.73 psig @ 5099.00 ft (KB) Capacity: 5000.00 psig  
 Start Date: 2014.02.19 End Date: 2014.02.20 Last Calib.: 2014.02.20  
 Start Time: 20:00:00 End Time: 07:41:00 Time On Btm: 2014.02.19 @ 23:53:00  
 Time Off Btm: 2014.02.20 @ 04:17:30

**TEST COMMENT:** 1st Open/ 30 Minutes. Good blow built to bottom of 5 gallon bucket in 1 minute and 30 seconds.  
 1st Shut In/ 60 Minutes. Blow back built to 3 inches into water.  
 2nd Open/ 60 Minutes. Strong blow built to bottom of 5 gallon bucket in 45 seconds. Gas to surface in 15 minutes.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2500.87	116.83	Initial Hydro-static
11	102.32	116.83	Open To Flow (1)
41	353.56	117.01	Shut-In(1)
101	1670.00	119.43	End Shut-In(1)
102	102.49	118.95	Open To Flow (2)
162	245.36	120.74	Shut-In(2)
264	1641.73	123.85	End Shut-In(2)
265	2436.18	123.88	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
221.00	20% gas, 20% Oil, 20% Mud, 40% Water	3.10
94.00	5% Oil, 5% water, 90% Mud	1.32
0.00	Chloride recov. 27000 ppm	0.00
0.00	Resist recov was .22 ohms at 40 degree	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

TOOL DIAGRAM

Castelli Exploration, Inc.

**25/33s/17w/Comanche**

6908 NW 112th  
Oaklahoma City OK, 73162-2976

**Dunn #1-25 SWD**

Job Ticket: 19202

**DST#: 1**

ATTN: Rick Pope

Test Start: 2014.02.19 @ 20:00:00

## Tool Information

Drill Pipe:	Length: 5047.00 ft	Diameter: 3.80 inches	Volume: 70.80 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 70.80 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	5055.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	47.00 ft			
Tool Length:	75.00 ft			
Number of Packers:	2	Diameter: 8.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			5032.00	
Hydraulic tool	5.00			5037.00	
Jars	6.00			5043.00	
Safety Joint	2.00			5045.00	
Top Packer	5.00			5050.00	
Packer	5.00			5055.00	28.00 Bottom Of Top Packer
Anchor	42.00			5097.00	
Recorder	1.00	6806	Inside	5098.00	
Recorder	1.00	8159	Outside	5099.00	
Bull Plug	3.00			5102.00	47.00 Anchor Tool
<b>Total Tool Length:</b>	<b>75.00</b>				



# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Castelli Exploration, Inc.

**25/33s/17w/Comanche**

6908 NW 112th  
Oaklahoma City OK, 73162-2976

**Dunn #1-25 SWD**

Job Ticket: 19202

**DST#: 1**

ATTN: Rick Pope

Test Start: 2014.02.19 @ 20:00:00

## Mud and Cushion Information

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 50.00 sec/qt  
Water Loss: 10.00 in<sup>3</sup>  
Resistivity: ohm.m  
Salinity: 5500.00 ppm  
Filter Cake: 1.00 inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psig  
Oil API: deg API  
Water Salinity: ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
221.00	20% gas, 20% Oil, 20% Mud, 40% Water	3.100
94.00	5% Oil, 5% water, 90% Mud	1.319
0.00	Chloride recov. 27000 ppm	0.000
0.00	Resist recov was .22 ohms at 40 degrees.	0.000

Total Length: 315.00 ft      Total Volume: 4.419 bbl

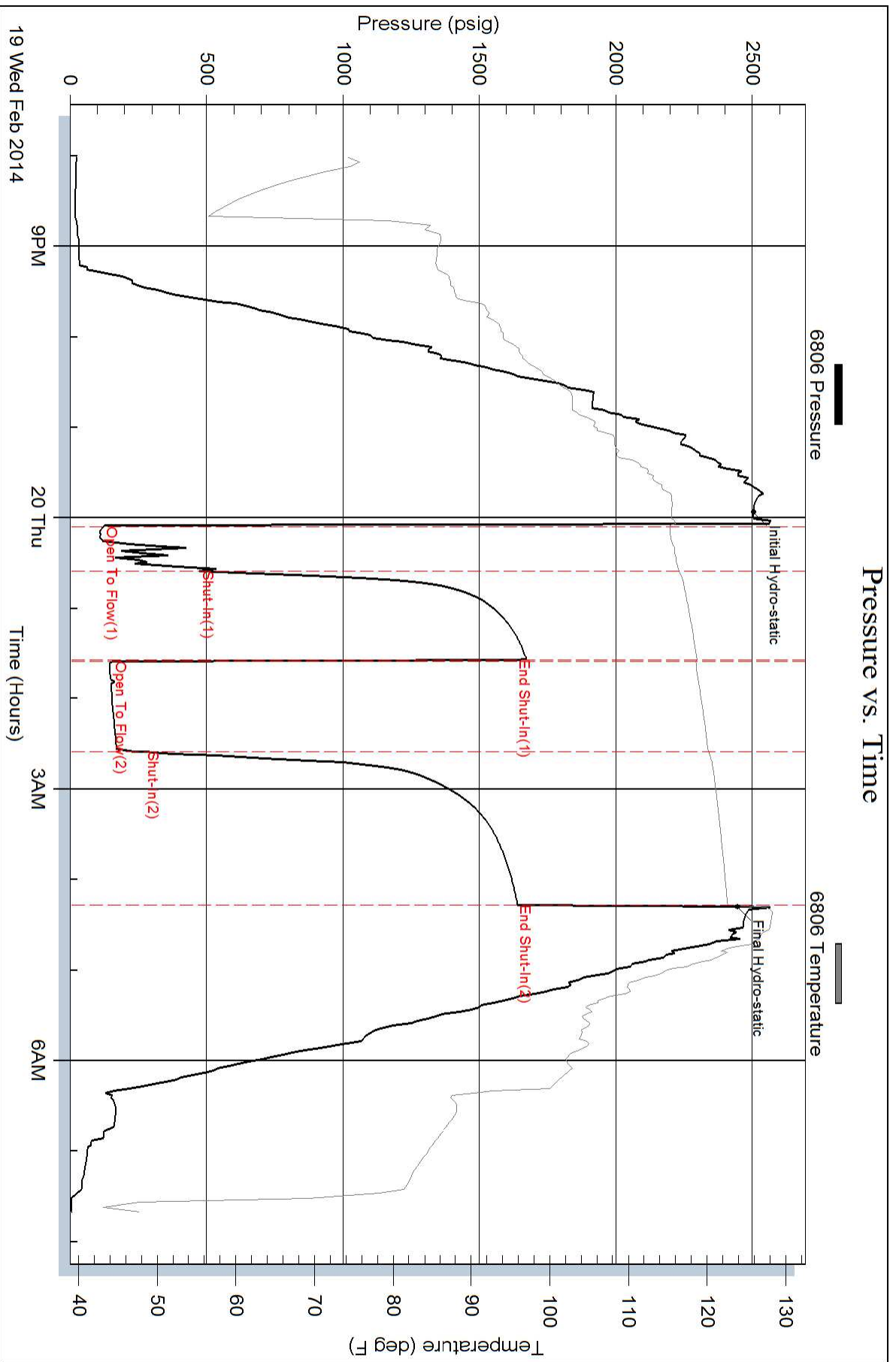
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

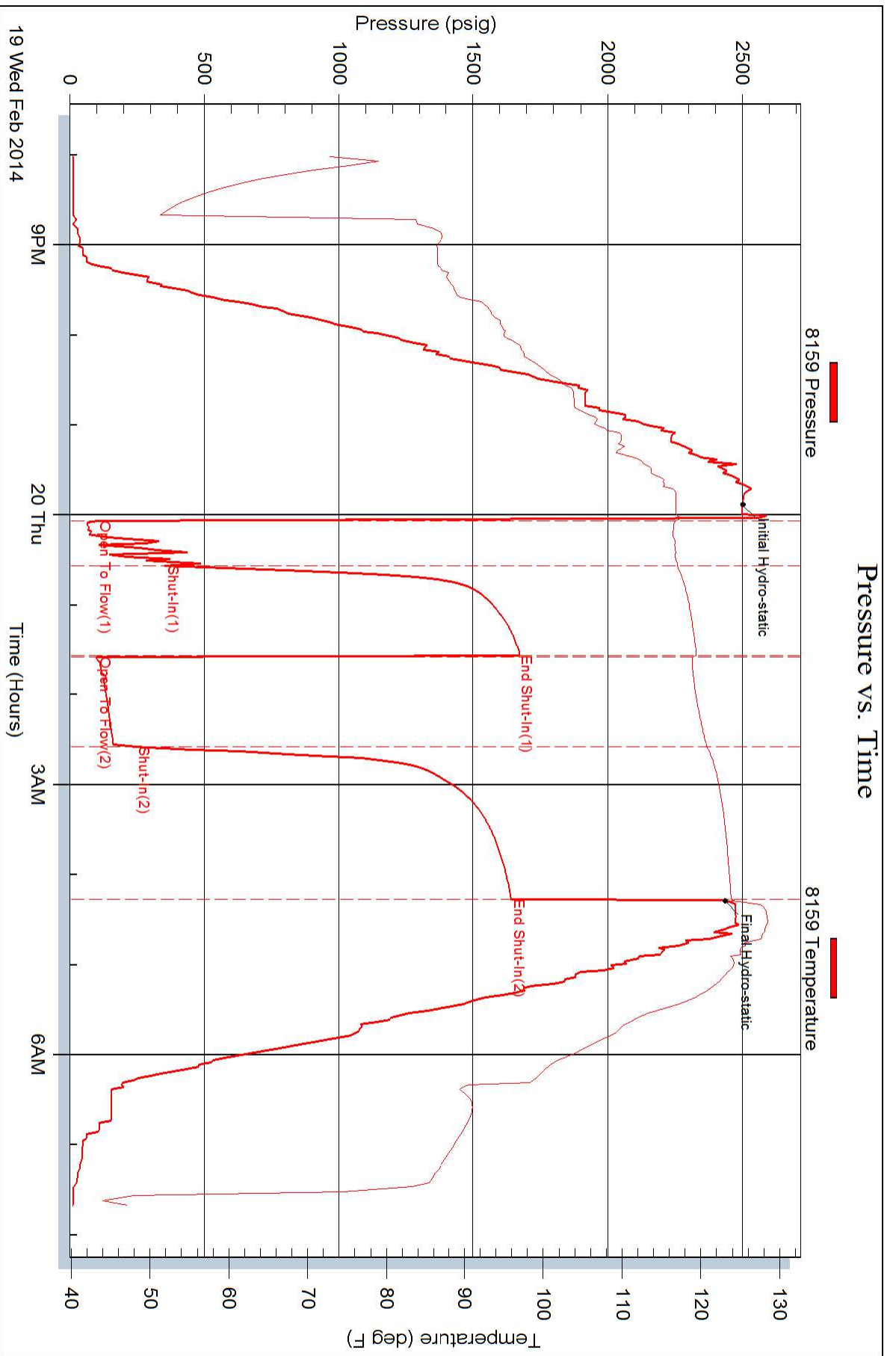
Laboratory Name:      Laboratory Location:

Recovery Comments: Gas measured .578 mcf/day at highest point. To small to log on program.



### Pressure vs. Time







**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 09864 A

25-335-1TW

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>2-12-14</b> DISTRICT <b>Pratt, Kansas</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <b>Castelli Exploration, Inc.</b>		LEASE <b>Dunn S.W.D.</b> WELL NO. <b>1-25</b>						
ADDRESS		COUNTY <b>Comanche</b> STATE <b>Kansas</b>						
CITY STATE		SERVICE CREW <b>C. Messick: M. McGraw: J. Hanson</b>						
AUTHORIZED BY		JOB TYPE: <b>C. N.W. - Conductor</b>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
<b>37,216</b>	<b>1.25</b>						<b>2-12-14</b>	<b>12:00</b>
						ARRIVED AT JOB		<b>3:15</b>
<b>77,686-19,905</b>	<b>1.25</b>					START OPERATION		<b>9:00</b>
						FINISH OPERATION		<b>10:15</b>
<b>19,826-19,860</b>	<b>1.25</b>					RELEASED	<b>2-12-14</b>	<b>10:30</b>
						MILES FROM STATION TO WELL		<b>75</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 106	A Serv Lite Blend cement	sk	200		\$ 2,600.00
P CP 103	60/40 Poz Blend Cement	sk	150		\$ 1,800.00
P CC 102	Cell Plate	Lb	98		\$ 325.60
P CC 109	Calcium Chloride	Lb	909		\$ 954.45
P E 100	Pickup Mileage	mi	75		\$ 318.75
P E 101	Heavy Equipment Mileage	mi	150		\$ 1,050.00
P E 113	Bulk Delivery	tm	1136		\$ 1,818.00
P CE 200	Cement Pump: 0 Feet To 500 Feet	hrs	4		\$ 1,000.00
P CE 240	Blending and Mixing Service	sk	350		\$ 490.00
P S 003	Service Supervisor	hrs	8		\$ 175.00

SUB TOTAL **\$ 7,898.85**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *[Signature]*  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Castelli Exploration, Inc.	Lease No. Inc.	Date 2-12-14
Lease Dunn S.W.D.	Well # 1-25	
Field Order # 9864	Station Pratt, Kansas	Casing 13 3/8 48lb
Type Job C.N.W.-Conductor	Formation	Depth 320ft.
		County Comanche
		State Kansas
		Legal Description 25-335-1TW

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size 48lb/ft	Shots/Ft 200	sacks	A Serv Lite with	38	RATE	PRESS	ISIP
Depth 320 Feet	Depth	From	To	13.3L	2.1 Gal.,	8.39 Gal.	Max	1.6
Volume 50.24	Volume	From	To	150	sacks	60/40 Poz with 28	Min	38
Max Press 300 PSI	Max Press	From	To	14.8L	6.7 Gal.,	5.18 Gal.	Avg	1.2
Well Connection 5 Wedge and a	Annulus Vol None	From	To				HHP Used	Annulus Pressure
Plug Depth 310 Feet	Packer Depth	From	To		Flush	49 Bbl. Fresh Water	Gas Volume	Total Load

Customer Representative Terry	Station Manager Kevin Gordley	Treater Clarence R. Messich
Service Units 37,216	77,686	19,905
Driver Names Messich	Mc Graw	Hanson
19,826	19,860	

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:15					Truckson location and hold safety meeting.
7:00					Duke Drilling start to run 7 Joints new 48lb/ft. 13 3/8" casing. A Basket was installed above collar # by rig crew.
8:55					Casing in well. Circulate for 5 minutes.
9:10	200			5	Start Fresh water Pre-Flush.
	225		10	5	Start Mixing 200 sacks A-Serv Lite cement.
	250		69	5	Start Mixing 150 sacks 60/40 Poz cement
9:30	250		101	5	Start Freshwater Displacement.
9:40	300		150		Plug down. Shut in well.
					Circulated 30 Bbl. cement to the pit.
					Wash up pump truck
10:15					Job Complete.
					Thank You.
					Clarence, Mite, Josh



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>2/2/10</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>Exxon</u>		LEASE <u>1,411</u>		WELL NO/ <u>10</u>						
ADDRESS		COUNTY <u>Pratt</u>		STATE <u>K</u>						
CITY STATE		SERVICE CREW <u>Pratt Kansas (1/2/10)</u>								
AUTHORIZED BY		JOB TYPE: <u>Pressure Pumping</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
							<u>2/2/10</u>			<u>10:00</u>
						ARRIVED AT JOB				<u>10:00</u>
						START OPERATION				<u>10:00</u>
						FINISH OPERATION				<u>10:00</u>
						RELEASED				<u>10:00</u>
						MILES FROM STATION TO WELL				<u>7</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	Pressure Pumping	50	110		1,980 00
CP 102	Pressure Pumping	50	15		2,550 00
CP 103	Pressure Pumping	50	5		900 00
CC 102	Chemical	10	24		240 50
CC 103	Chemical	10	208		218 40
CC 104	Chemical	10	754		377 00
CC 105	Chemical	10	45		258 00
CC 106	Chemical	10	43		322 50
CC 107	Chemical	10	74		502 50
CP 108	Pressure Pumping 7"	50	1		110 00
CP 109	Pressure Pumping 7"	50	1		800 00
CP 110	Pressure Pumping 7"	50	1		1,020 00
CP 111	Pressure Pumping 7"	50	1		550 00

CHEMICAL / ACID DATA:			

SUB TOTAL			
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <u>[Signature]</u>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



**BASIC**<sup>SM</sup>  
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 2/1/11		DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER		LEASE		WELL NO.						
ADDRESS		COUNTY		STATE						
CITY		STATE		SERVICE CREW						
AUTHORIZED BY		JOB TYPE:								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	1.00 mile	MI	75		318 75
E 101	1.00 mile	MI	15		1,050 00
E 112	PROP + 24" J-L	FR	1080		1,728 00
E 207	2.00" chng 6.00" - 7.00"	4 hrs	1		3,240 01
E 240	5.00" + 1.75" chng	5 hr	310		434 00
E 530	1.00 mile	MI	1		250 00
E 531	Service Supervisor	HR	1		175 00

SUB TOTAL *2,935 75*

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Castelli EXPLORATION inc	Lease No.	Date 2-25-14	
Lease DUNA	Well # 1-25 SWD		
Field Order # 9920	Station PIAT	Casing 7	Depth 6145.53
Type Job CNW LONG STRING	Formation TD 6150	County COMANCHE	State KS
		Legal Description 25-33-17	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
7				Pre Pad	Max		5 Min.	
Depth 6145.53	Depth	From	To	Pad	Min		10 Min.	
Volume 234.8	Volume	From	To	Frac	Avg		15 Min.	
Max Press 1500	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection PC	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth 6112.35	Packer Depth	From	To					

Customer Representative Rick POBB	Station Manager Kevin GOINDY	Treater MIKE MARTIN
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Service Units	27467	37596	19960	21010				
Driver Names	Vicmin	MARTIN	HAMBLY					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30 AM					ON LOCATION / SAFETY MEETING
12:30					RUN 7' 26" CASING
					CENTRALIZER ON 1, 2, 4, 6, 8
					CIRCULATE @ 10, 30 + 70 JIP IN
4:40					CASING ON BOTTOM
4:45					HOOK UP TO CASING / BREAK CIRC W RIG
5:50	350		3	5	PUMP 3 BBL H <sub>2</sub> O
5:51			41	5	MIX 110 SK. AA-CO1
5:57			38	5.5	MIX 150 SK. AA-2
6:04			4	3	WASH PUMP + LINES
6:08	150			4	RELEASE PLUG START DISPLACEMENT
6:40	200		140	6.5	INCREASED RATE
6:50	350		180	5	LIFT PRESSURE
6:57	500		220	4	SLOW RATE
7:00	900/1400		233		PLUG DOWN, PSE TO 1400 RELEASE + HOLD
					PLUG RAT + MOUSE HOLE
					CIRCULATION THIS JOB
					JOB COMPLETE
					Thank You!
					MIKE MARTIN