



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1197471  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1197471

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Feikert Farms 3-8
Doc ID	1197471

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Feikert Farms 3-8
Doc ID	1197471

Tops

Name	Top	Datum
Heebner Shale	4404	(-1875)
Brown Limestone	4559	(-2030)
Lansing	4571	(-2042)
Stark Shale	4900	(-2371)
Pawnee	5107	(-2578)
Cherokee Shale	5155	(-2626)
Base Penn Limestone	5250	(-2721)
Mississippian	5270	(-2742)
RTD	5450	(-2921)
LTD	5456	(-2927)



Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Feikert Farms 3-8
Doc ID	1197471

#### Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
4	5288' to 5299'	Perf: 5288'to 5299', ran & set tubing at 5312',	
		Acidized with 1200 gal 15% MCA,	
		swab load water for 5 hrs after 5hrs FL at 4300', with good blow of gas, SDFN	
		SICP 1050#, SITP 450#, blow dwn for 3hrs, rec 13 bbl load water with good blow gas,	
		laid lines & connected to surface equipment, initial production small gas flow with good show oil increasing.	
		IP 10 BOPD, 40 MCFG & 5 BW	



# QUALITY WELL SERVICE, INC.

6075

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410  
Fax 620-672-3663

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

Date	12-4-13	Sec.	8	Twp.	29	Range	22	County	Ford	State	KS	On Location	2:00 AM	Finish	6:00 AM
Lease	Fet Kert Farms			Well No.	3-8			Location	Kingsdown 1E 3/4W west into						
Contractor	Vol 1							Owner	To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Surface							Charge To	Vincent						
Hole Size	12 1/4			T.D.	650			Street							
Csg.	8 5/8			Depth	655			City	State						
Tbg. Size				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Tool				Depth				Cement Amount Ordered 125sx MDC - 125sx.							
Cement Left in Csg.	40			Shoe Joint				Common 2% Gel 3% CC 1/4 C.F.							
Meas Line				Displace	39.1 bbls			Common 125							
<b>EQUIPMENT</b>								<b>POZ. MIX</b>							
Pumptrk	8	No.	David					Gel. 5							
Bulktrk	9	No.	Mike					Calcium 9							
Bulktrk	7	No.	Derek												
Pickup		No.													
<b>JOB SERVICES &amp; REMARKS</b>								<b>HULLS</b>							
Rat Hole								Salt							
Mouse Hole								Flowseal 60							
Centralizers								Kol-Seal							
Baskets								Mud CLR 48							
D/V or Port Collar								CFL-117 or CD110 CAF 38							
								Sand							
Rcn 15 jts at 8 5/8 csg.								Handling 254							
								Mileage 50							
Established circulation with mud pip								<b>FLOAT EQUIPMENT</b>							
Mix and pumped 125sx MDC								Guide Shoe							
and 125sx common 2% Gel 3% CC								Centralizer							
1/4 C.F. Released plug Displaced with								Baskets							
39.1 bbls H2O. Landed plug 500psi.								AFU Inserts							
								Float Shoe							
								Latch Down							
Cement did circulate to surface								8 5/8 wooden Plug							
								Pumptrk Charge Surface							
								Mileage 50							
X Signature <i>W. L. Kelly</i>								Tax							
								Discount							
								Total Charge							

# ALLIED OIL & GAS SERVICES, LLC 061083

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Greentield

DATE <u>12-14-13</u>	SEC. <u>8</u>	TWP <u>29</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 pm</u>	JOB FINISH <u>5:30 pm</u>
LEASE <u>Firestone Farms</u>	WELL # <u>3-8</u>	LOCATION <u>Kingsdown Elevator LN IE 25</u>				COUNTY <u>Ford</u>	STATE <u>TX</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>Vinto</u>				

CONTRACTOR <u>Val #1</u>	OWNER
TYPE OF JOB <u>Production</u>	
HOLE SIZE	T.D.
CASING SIZE <u>4 1/2</u>	DEPTH <u>5445</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>19F+</u>	
PERFS.	
DISPLACEMENT <u>84.60</u>	<u>661 fresh water</u>
EQUIPMENT <u>1/2 KCL</u>	

PUMP TRUCK # <u>366</u>	CEMENTER <u>Josh Isaac</u>	HELPER
BULK TRUCK # <u>871-112</u>	DRIVER <u>Don Casper</u>	
BULK TRUCK #	DRIVER	

CEMENT			
AMOUNT ORDERED	<u>175 SKS ASC, 2% gel, 6% slip</u>		
	<u>10% salt, 5% persic, 3% FI/60, Def.</u>		
	<u>50 SKS 60/140 4% gel</u>		
COMMON	<u>30</u>	@ <u>17.90</u>	<u>537.00</u>
POZMIX	<u>20</u>	@ <u>9.35</u>	<u>187.00</u>
GEL	<u>1</u>	@ <u>23.40</u>	<u>23.40</u>
CHLORIDE		@	
ASC	<u>175 SKS ASC</u>	@ <u>20.90</u>	<u>3,657.00</u>
	<u>Kaldeal 875</u>	@ <u>-98</u>	<u>857.00</u>
	<u>FI-160 67</u>	@ <u>18.90</u>	<u>1,266.30</u>
	<u>DJ 1100 500</u>	@ <u>1.27</u>	<u>635.00</u>
	<u>KCL 8 gal</u>	@ <u>34.40</u>	<u>275.20</u>
		@	
		@	
		@	
HANDLING	<u>277.25</u>	@ <u>2.48</u>	<u>687.58</u>
MILEAGE	<u>12.00 x 50 x</u>	<u>2.60</u>	<u>1,560.00</u>
TOTAL			<u>9,687.39</u>

**REMARKS:**

Break circulation - w/ 1/2 gal  
pump 20 bbl Duller pump 5 bbl Potassium  
plug Rat & mouse hole  
mix 175 SKS ASC - Drop plug  
Displace 84.39 bbl fresh water w/ KCL  
Lead plug 1200 psi  
Big down

**SERVICE**

DEPTH OF JOB	<u>5445</u>		
PUMP TRUCK CHARGE	<u>3.099.25</u>		
EXTRA FOOTAGE		@	
MILEAGE Num	<u>50</u>	@ <u>7.70</u>	<u>385.00</u>
MANIFOLD	<u>Head</u>	@ <u>275.00</u>	<u>275.00</u>
	<u>lum 50</u>	@ <u>4.40</u>	<u>220.00</u>
		@	

TOTAL 3,979.25

CHARGE TO: Vincent Oil  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>6 Centralizers</u>	@ <u>56.16</u>	<u>336.96</u>
<u>Float shoe</u>	@ <u>382.59</u>	<u>382.59</u>
<u>ACU insert</u>	@ <u>291.33</u>	<u>291.33</u>
<u>Rubber plug</u>	@ <u>83.67</u>	<u>83.67</u>
<u>1/2 H2O</u>	@	

TOTAL 1,093.55

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Pat Livingston  
SIGNATURE Pat Livingston  
Thank you!!

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES 14,760.59  
DISCOUNT 2,952.11 IF PAID IN 30 DAYS  
11,808.47



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Vincent Oil Corp.  
155 N. Market Ste. 700  
Wichita, KS 67202-1821  
ATTN: Ken LeBlanc

**8-29s-22w Ford Co. KS**

**Feikert Farms 3-8**

Job Ticket: 51860      **DST#: 1**  
Test Start: 2013.12.11 @ 23:17:26

## GENERAL INFORMATION:

Formation: **Mississippi**  
Deviated: No Whipstock: 0.00 ft (KB)  
Time Tool Opened: 02:09:14  
Time Test Ended: 09:06:58  
Interval: **5284.00 ft (KB) To 5300.00 ft (KB) (TVD)**  
Total Depth: 5300.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Fair  
Test Type: Conventional Bottom Hole (Initial)  
Tester: Ryan Reynolds  
Unit No: 48  
Reference Elevations: 2529.00 ft (KB)  
2519.00 ft (CF)  
KB to GR/CF: 10.00 ft

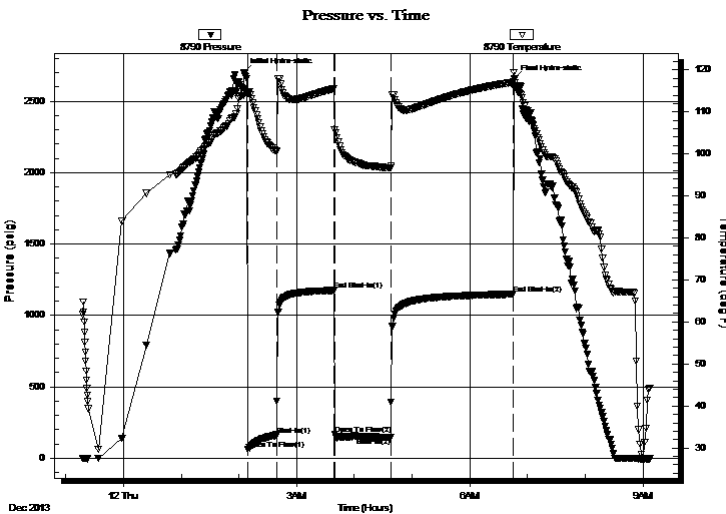
## Serial #: 8790

Inside

Press@RunDepth: 145.55 psig @ 5285.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2013.12.11      End Date: 2013.12.12      Last Calib.: 2013.12.12  
Start Time: 23:17:31      End Time: 09:06:59      Time On Btm: 2013.12.12 @ 02:05:29  
Time Off Btm: 2013.12.12 @ 06:46:29

TEST COMMENT: IF: Strong blow . BOB immed. GTS @ 6min.  
IS: Weak surf. blow  
FF: Strong blow . BOB immed. Guaged gas  
FS: No blow

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2701.37	114.41	Initial Hydro-static
4	62.20	114.50	Open To Flow (1)
34	165.03	100.59	Shut-In(1)
93	1175.76	115.54	End Shut-In(1)
94	168.89	105.73	Open To Flow (2)
153	145.55	96.69	Shut-In(2)
280	1149.61	117.09	End Shut-In(2)
281	2654.56	116.96	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
30.00	drlg mud 100% mud	0.42

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	39.00	360.22
Last Gas Rate	0.75	29.00	677.90
Max. Gas Rate	0.50	70.00	569.34



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Vincent Oil Corp.

**8-29s-22w Ford Co. KS**

155 N. Market Ste. 700  
Wichita, KS 67202-1821

**Feikert Farms 3-8**

Job Ticket: 51860

**DST#: 1**

ATTN: Ken LeBlanc

Test Start: 2013.12.11 @ 23:17:26

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

8400 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8200.00 ppm

Filter Cake: 0.02 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	drlg mud 100%mud	0.421

Total Length: 30.00 ft

Total Volume: 0.421 bbl

Num Fluid Samples: 1

Num Gas Bombs: 1

Serial #: RR-1

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**GAS RATES**

Vincent Oil Corp.

**8-29s-22w Ford Co. KS**

155 N. Market Ste. 700  
Wichita, KS 67202-1821

**Feikert Farms 3-8**

Job Ticket: 51860

**DST#: 1**

ATTN: Ken LeBlanc

Test Start: 2013.12.11 @ 23:17:26

### Gas Rates Information

Temperature: 59 (deg F)  
Relative Density: 0.65  
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	10	0.50	39.00	360.22
1	20	0.50	55.00	468.15
1	30	0.50	70.00	569.34
2	10	0.75	29.00	677.90
2	20	0.75	30.00	693.52
2	30	0.75	30.00	693.52
2	40	0.75	29.00	677.90
2	50	0.75	29.00	677.90
2	60	0.75	29.00	677.90

Serial #: 8790

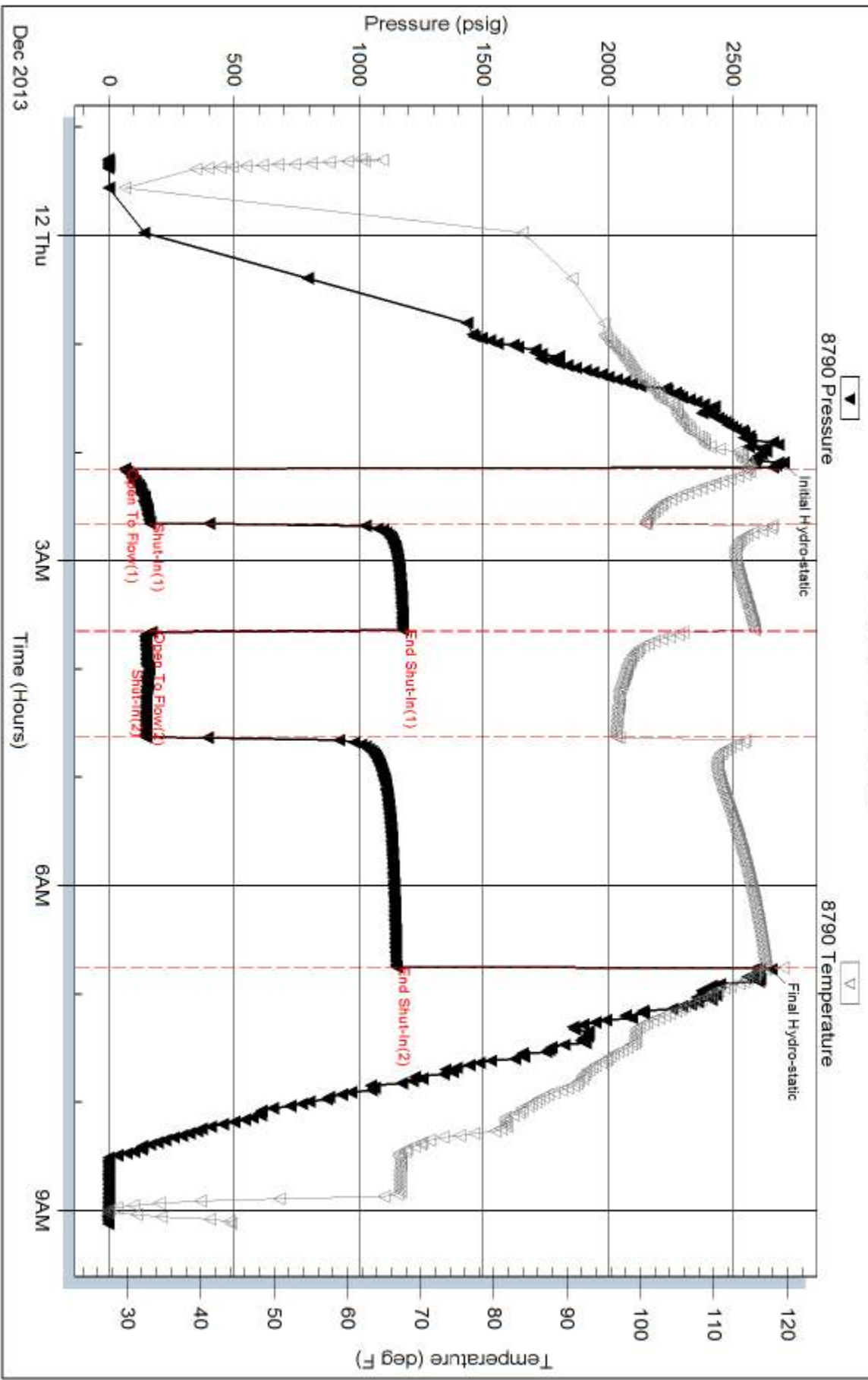
Inside

Vincent Oil Corp.

Felkert Farms 3-8

DST Test Number: 1

### Pressure vs. Time







**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Vincent Oil Corp.  
 155 N. Market Ste. 700  
 Wichita, KS 67202-1821  
 ATTN: Ken LeBlanc

**8-29s-22w Ford Co. KS**

**Feikert Farms 3-8**

Job Ticket: 51861      **DST#: 2**  
 Test Start: 2013.12.12 @ 16:23:36

## GENERAL INFORMATION:

Formation: **Mississippi**  
 Deviated: No Whipstock: 0.00 ft (KB)  
 Time Tool Opened: 18:35:36  
 Time Test Ended: 01:24:21  
 Interval: **5300.00 ft (KB) To 5310.00 ft (KB) (TVD)**  
 Total Depth: 5310.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Ryan Reynolds  
 Unit No: 48  
 Reference Elevations: 2529.00 ft (KB)  
 2519.00 ft (CF)  
 KB to GR/CF: 10.00 ft

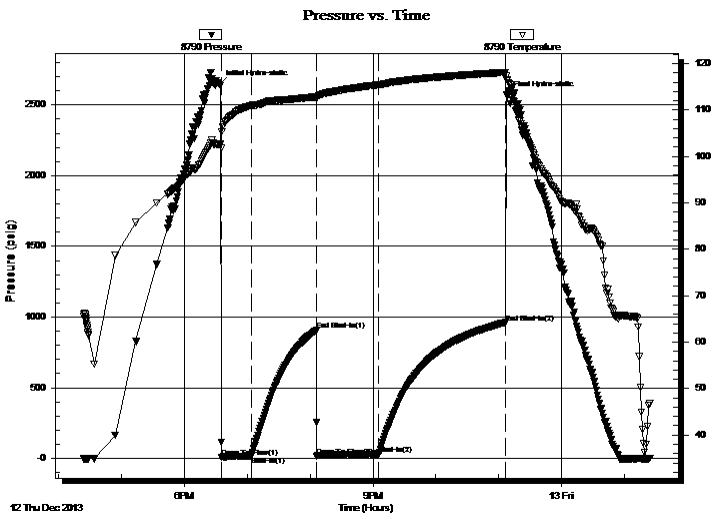
## Serial #: 8790

Inside

Press @ Run Depth: 32.27 psig @ 5301.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2013.12.12      End Date: 2013.12.13      Last Calib.: 2013.12.13  
 Start Time: 16:23:41      End Time: 01:24:21      Time On Btm: 2013.12.12 @ 18:33:06  
 Time Off Btm: 2013.12.12 @ 23:07:36

TEST COMMENT: IF: Strong blow . BOB immed. No GTS.  
 IS: No blow  
 FF: Strong blow . BOB @ 30sec. No GTS.  
 FS: Weak surf. bb.

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2643.18	102.59	Initial Hydro-static
3	9.81	105.27	Open To Flow (1)
31	18.42	110.98	Shut-In(1)
93	905.49	112.83	End Shut-In(1)
94	16.25	112.48	Open To Flow (2)
153	32.27	115.42	Shut-In(2)
274	961.45	118.09	End Shut-In(2)
275	2569.55	116.59	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
30.00	OWCM 5%oil, 15%w tr, 80%mud	0.42
0.00	1345' GIP	0.00

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Vincent Oil Corp.

**8-29s-22w Ford Co. KS**

155 N. Market Ste. 700  
Wichita, KS 67202-1821

**Feikert Farms 3-8**

Job Ticket: 51861

**DST#: 2**

ATTN: Ken LeBlanc

Test Start: 2013.12.12 @ 16:23:36

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

58000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.58 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8200.00 ppm

Filter Cake: 0.02 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
30.00	OWCM 5%oil, 15%w tr, 80%mud	0.421
0.00	1345' GIP	0.000

Total Length: 30.00 ft      Total Volume: 0.421 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

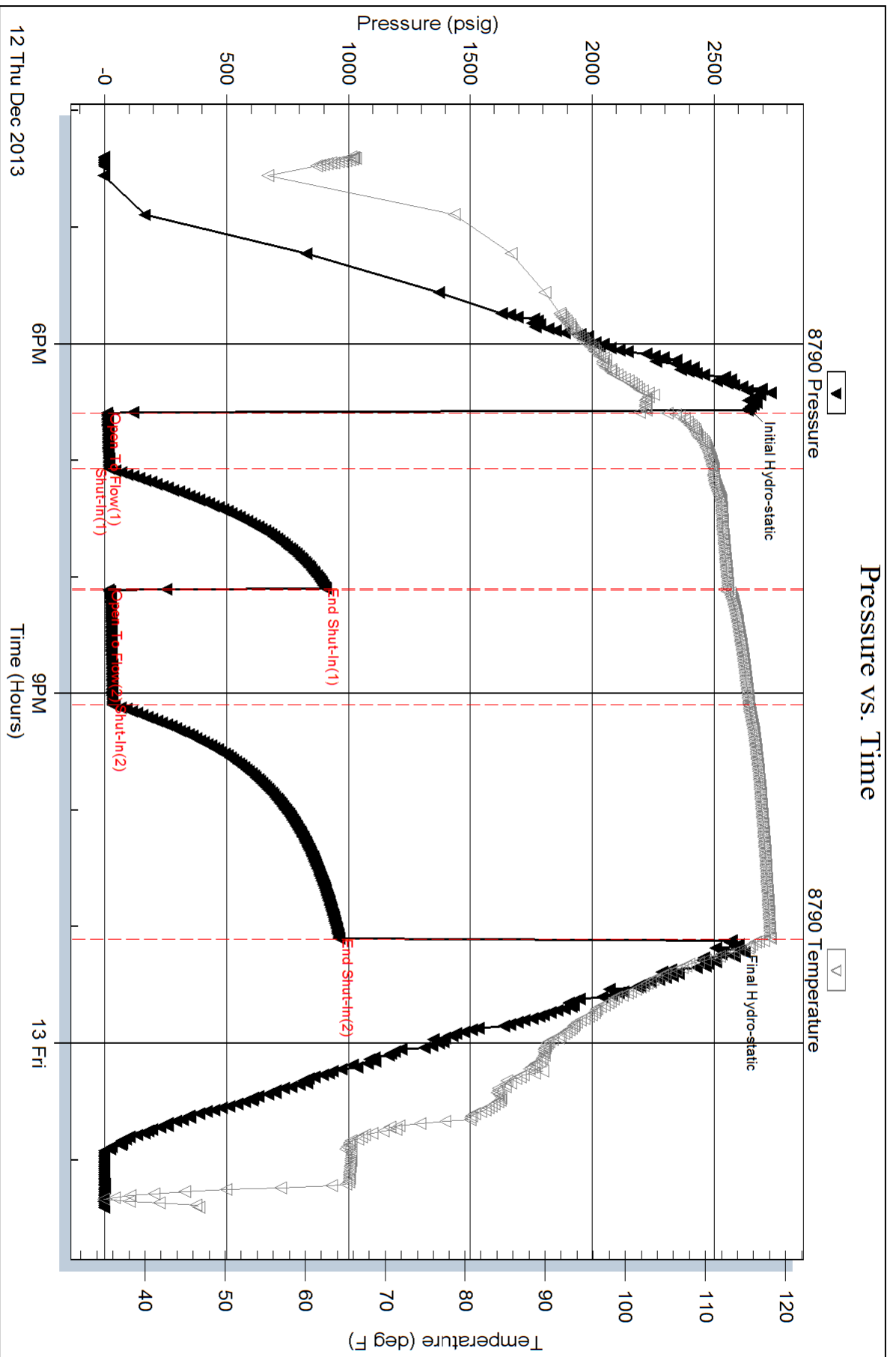
Serial #: 8790

Inside

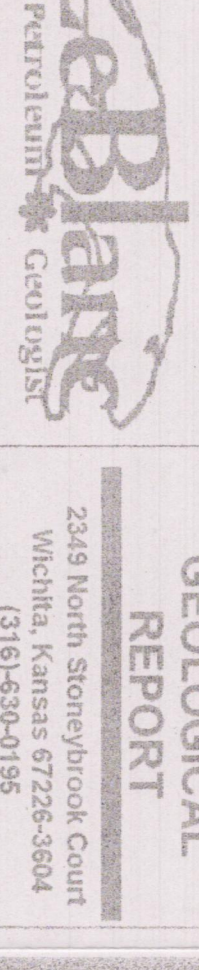
Vincent Oil Corp.

Feikert Farms 3-8

DST Test Number: 2







GEOLOGICAL REPORT

Geological Services, Inc.
1315 North Stearns Road, Suite 200
Wichita, Kansas 67202
(316) 261-0195

COMPANY VINCENT OIL CORP. (5004)
LEASE FELIKERT FARMS 3-8
FILED KINLEIGH DOWN NORTH WEST
LOCATION 2446 E 34 N 4 1/4 1/4 1/4

SECTION 8 TOWNSHIP 29S RANGE 22W
COUNTY KANSAS
FOOD STATE KANSAS
CONTRACTOR V&L DRILLING, INC. (58822)

COMMERCIAL DRILLING WELD, 12-14-2013
COMPLETED DRILLING DATE 12-13-2013
CORR. METHOD 5456 FEET
MUD UP AT 3900 FEET

SHAFTS SAVED FROM 4320 FEET TO 5450 FEET
DRAINAGE TIME KEPT FROM 4320 FEET TO 5450 FEET

SHAFTS EXAMINED FROM FEET TO FEET
DESIGNATIONAL SUPERVISION FROM FEET TO FEET

NOTES: MUD SYSTEM: MUD-CON, SUEB, C&G, CMT
MUD PUMP: MUD PUMP, WATER, WELLS, F&L
MUD LOGGING: MUD LOGGING, WELLS, F&L

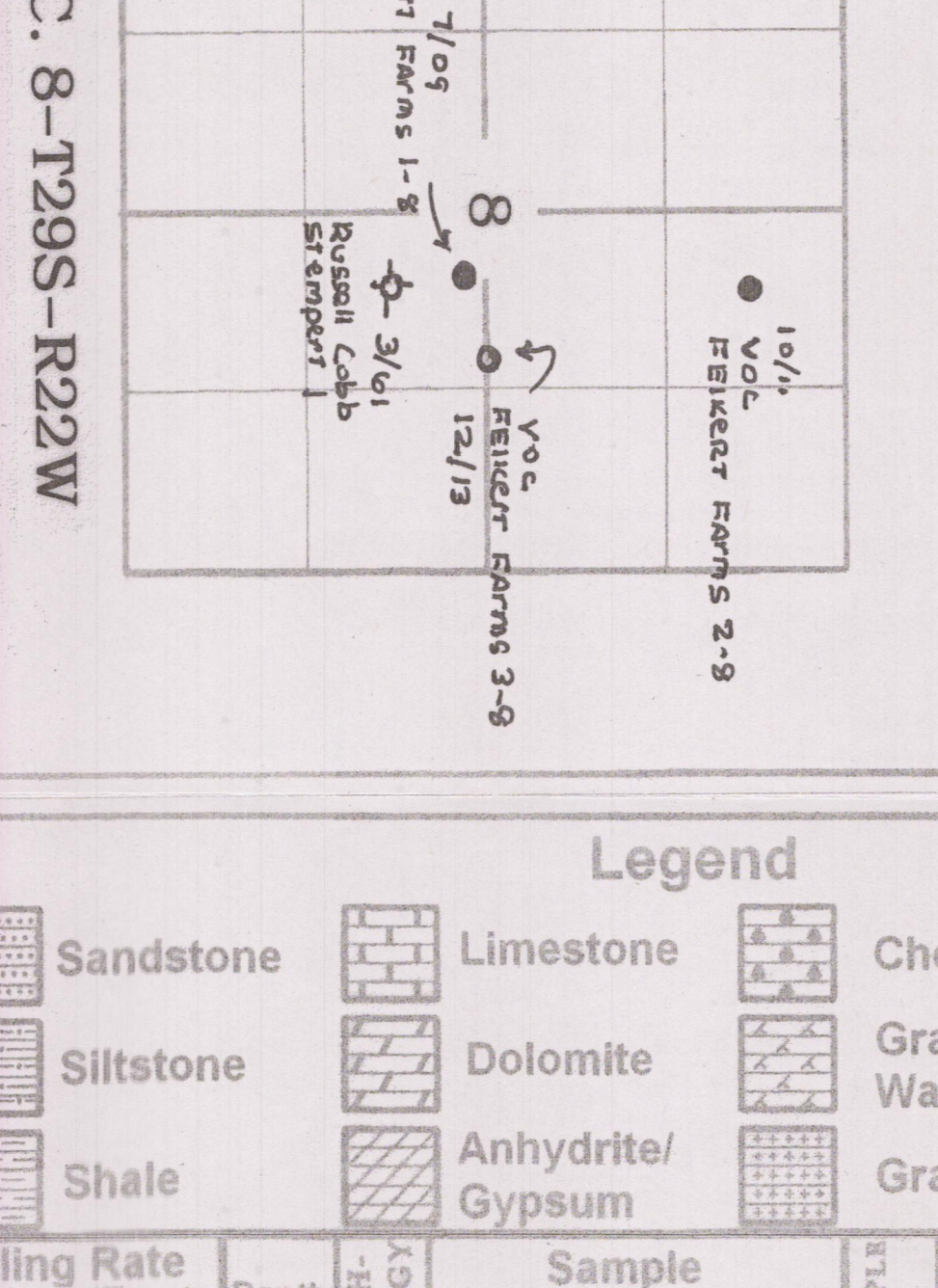
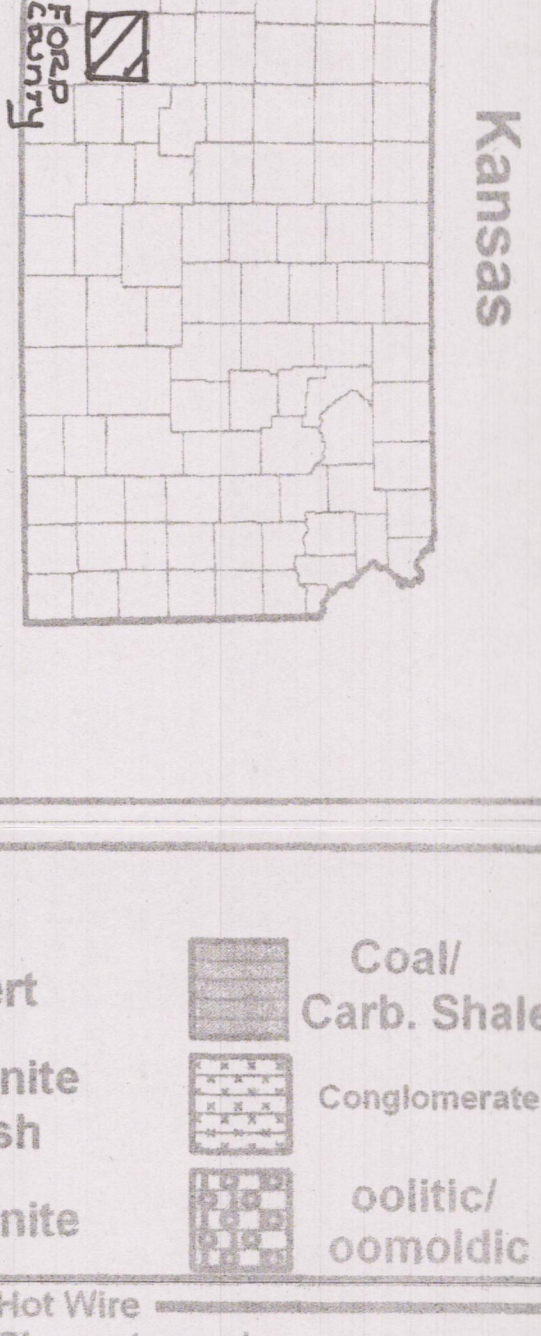
COAS - NONE

Remarks: THE VINCENT OIL CORP. FELIKERT FARMS
3-8 WAS DELETED TO A BETTER TOTAL
DEPTH OF 5450 FT, SOME 100 FEET PLUS
MUD IN THE MISSISSIPPIAN UNCL.
FORMATION RESULTS IN THE DECISION
TO RUN 4 1/2" CASING FOR WATERBEE
EVALUATION.
Ken LeBlond

Table with columns: Date, Time, Depth, Formation, Lithology, etc. Includes entries for 12/19/13, 12/18/13, 12/17/13, 12/16/13, 12/15/13, 12/14/13, 12/13/13, 12/12/13, 12/11/13, 12/10/13, 12/9/13, 12/8/13, 12/7/13, 12/6/13, 12/5/13, 12/4/13, 12/3/13, 12/2/13, 12/1/13.

Table with columns: Formation, Sample, Corrected, Log, Subsea. Includes entries for Base Surface, Hefner, Lang, Stalk, Marmora, Pawnee, Blaine, etc.

GENERAL INFORMATION
V&L DRILLING, INC.
1315 NORTH STEARNS ROAD, SUITE 200
WICHITA, KANSAS 67202
(316) 261-0195
V&L DRILLING, INC.
1315 NORTH STEARNS ROAD, SUITE 200
WICHITA, KANSAS 67202
(316) 261-0195



Legend table listing rock types: Sandstone, Siltstone, Shale, Limestone, Dolomite, Anhydrite/Gypsum, Chert, Granite, Granite, Coal/Carb. Shale, Conglomerate, oolitic/oolimoldic.

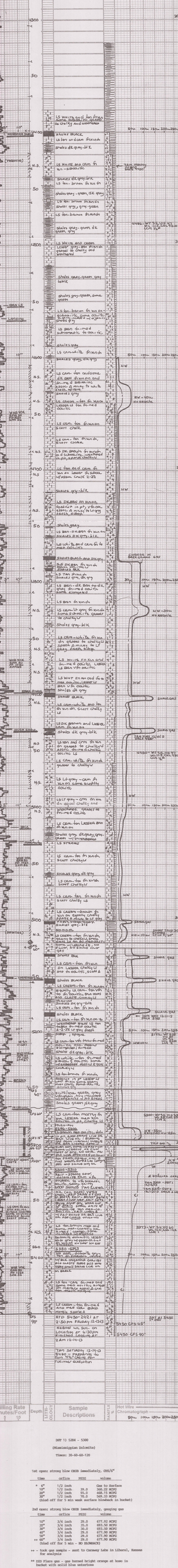
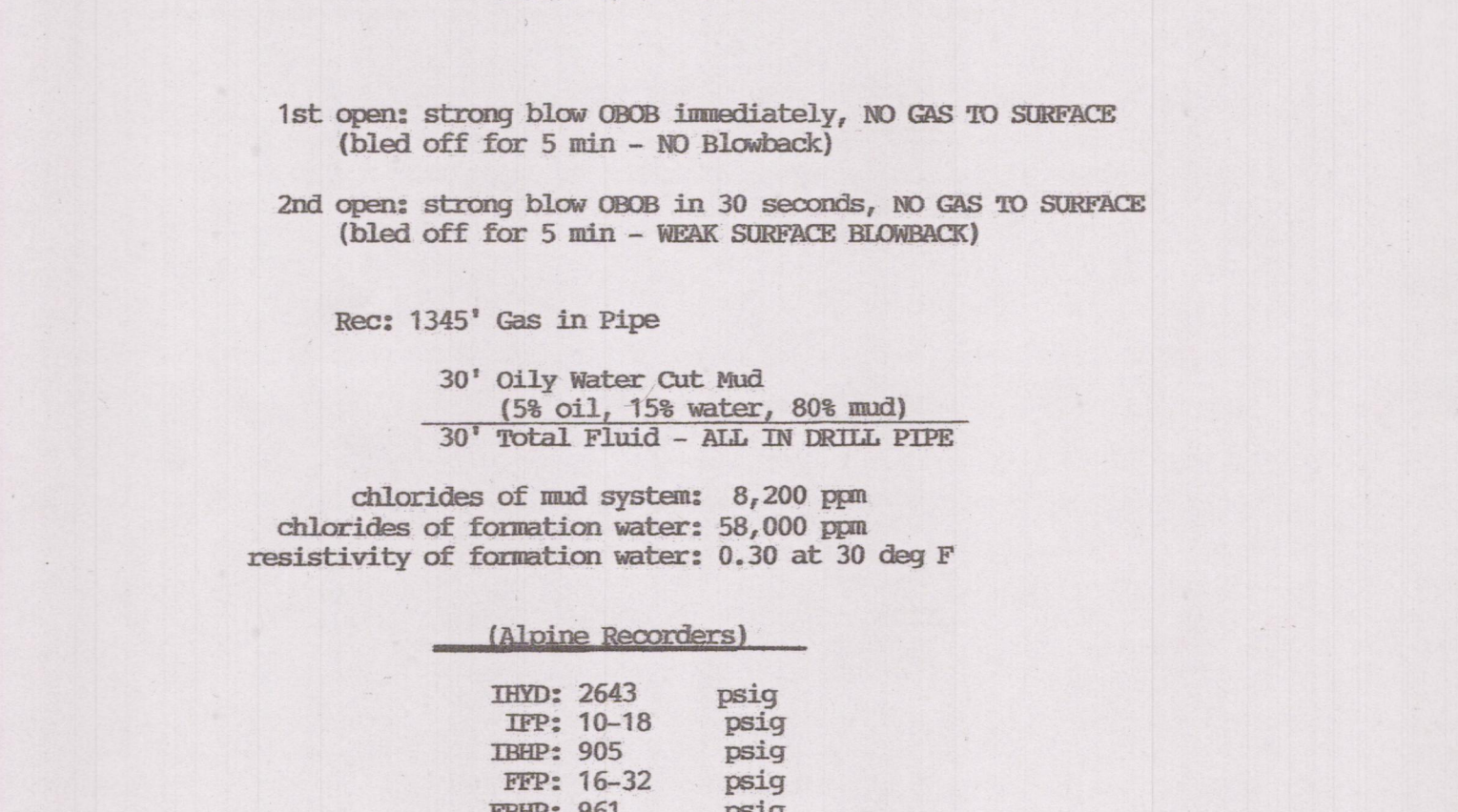


Table with columns: Depth, Sample Descriptions, Hot Wire Chromatograph. Includes data for DST 1 at 5284-5300.

DST 1) 5284 - 5300
(Mississippian Dolomite)
Times: 30-60-60-120
1st opens: strong blow OBOB immediately, ONS/6"



DST 2) 5300 - 5310
(Mississippian Dolomite)
Times: 30-60-60-120
1st opens: strong blow OBOB immediately, NO GAS TO SURFACE

