



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1197488  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1197488

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
--	---	---



A.P.T. # 15-195-22912-00-00

GEOLOGICAL REPORT  
DRILLING TIME AND SAMPLE LOG

COMPANY Reilly Oil Company, Inc.  
 LEASE Wendy # 2-7  
 FIELD Tidball Northeast  
 LOCATION 685'FNL+870'FWL  
 SEC 7 TWSP 11s RGE 24w  
 COUNTY Trego STATE Kansas

ELEVATION  
 KB 2350'  
 DF 2348'  
 GI 2345'  
 Depths Measured From  
 Log KB Drilling KB

CONTRACTOR WWD Drilling Rig #6  
 SPUD 1-24-14 COMP 2-1-14  
 SAMPLES SAVED FROM 3420' TO R.T.D.

CASING  
 Surface 8 7/8" @ 207  
 Production 5 1/2"  
 ELECTRIC LOGS  
Nabors

FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE	E. LOG	DATUM	A	B	C	D
			<u>2. log</u>	●	●		
<u>Anhydrite</u>	<u>1964</u>	<u>1964</u>	<u>+ 386</u>	<u>+ 386</u>	<u>+ 380</u>		
<u>Base Anhydrite</u>	<u>2006</u>	<u>2005</u>	<u>+ 345</u>	<u>+ 346</u>	<u>+ 340</u>		
<u>Topeka</u>	<u>3432</u>	<u>3434</u>	<u>- 1084</u>	<u>- 1082</u>	<u>- 1085</u>		
<u>Heebner</u>	<u>3649</u>	<u>3652</u>	<u>- 1302</u>	<u>- 1297</u>	<u>- 1303</u>		
<u>Toronto</u>	<u>3671</u>	<u>3673</u>	<u>- 1323</u>	<u>- 1318</u>	<u>- 1323</u>		
<u>Lansing</u>	<u>3688</u>	<u>3690</u>	<u>- 1340</u>	<u>- 1337</u>	<u>- 1339</u>		
<u>Base Kansas City</u>	<u>3925</u>	<u>3927</u>	<u>- 1577</u>	<u>- 1576</u>	<u>- 1577</u>		
<u>Pawnee</u>	<u>4056</u>	<u>4059</u>	<u>- 1709</u>	<u>- 1706</u>	<u>- 1708</u>		
<u>Ft. Scott</u>	<u>4124</u>	<u>4126</u>	<u>- 1776</u>	<u>- 1774</u>	<u>- 1776</u>		
<u>Total Depth</u>	<u>4170</u>	<u>4174</u>	<u>- 1824</u>	<u>- 1974</u>	<u>- 1849</u>		

REFERENCE WELLS

- A Reilly Oil Co, Inc. Wendy #1-7, 657'FNL+1540'FWL Sec. 7-11s-24w
- B Reilly Oil Co, Inc. Ruth #1-6, 775'FSL+430'FWL Sec. 6-11s-24w
- C
- D

REMARKS

This well ran structurally favorable on the Lansing top with the nearby reference wells. Also positive D.S.T. results warranted the cementing of producing casing to further test the well. The following zones should be tested; 3829-3835, 3733-3736, and 3721-3723.

Richard B. Bell  
2-2-14

7502

LEGEND

- 

Anhydrite
- 

Salt
- 

Sandstone
- 

Shale
- 


Carb sh
- 

Limestone
- 

Ool. Lime
- 

Chert
- 

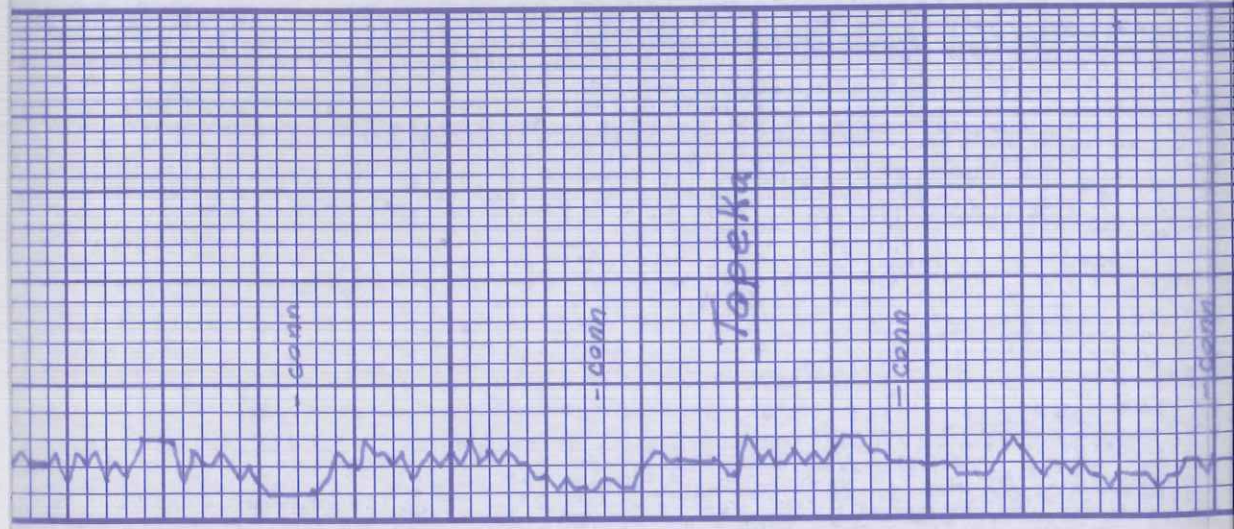
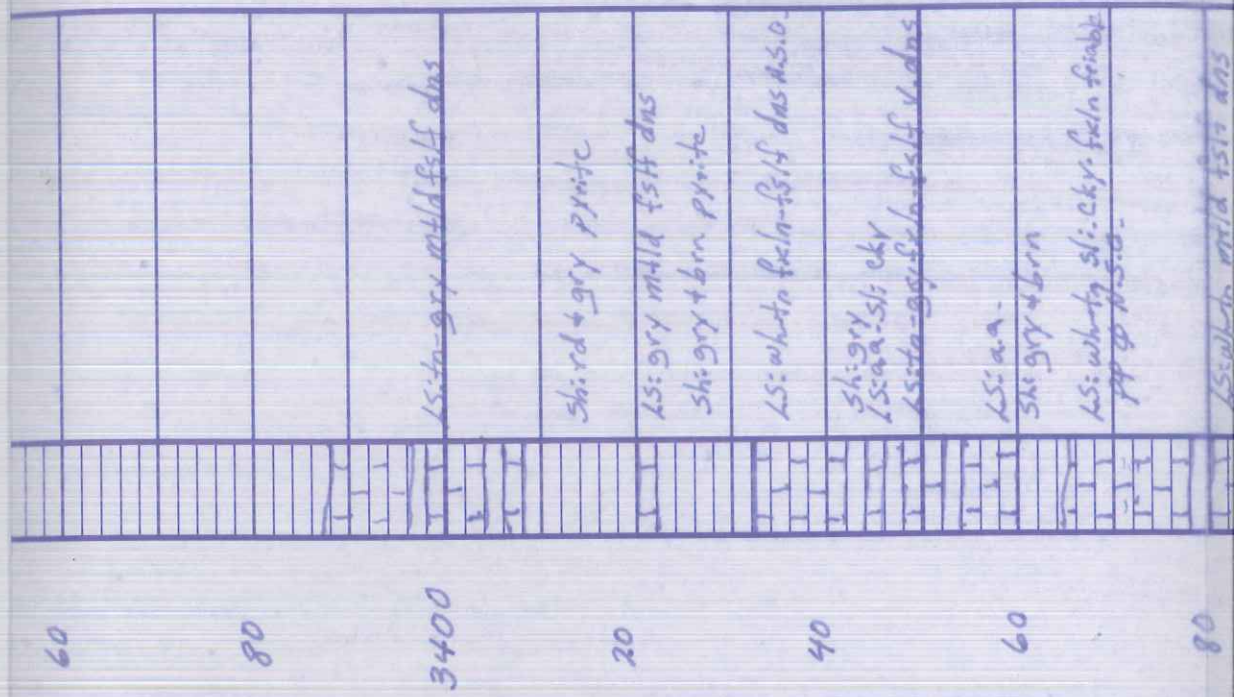
Dolomite

DRILLING TIME IN MINUTES PER FOOT Rate of Penetration Decreases	DEPTH	SAMPLE DESCRIPTIONS	REMARKS
	<p>1960</p> <p>80</p>	<p>LITHOLOGY</p>	<p>OIL SHOWS</p>

LOG 7710

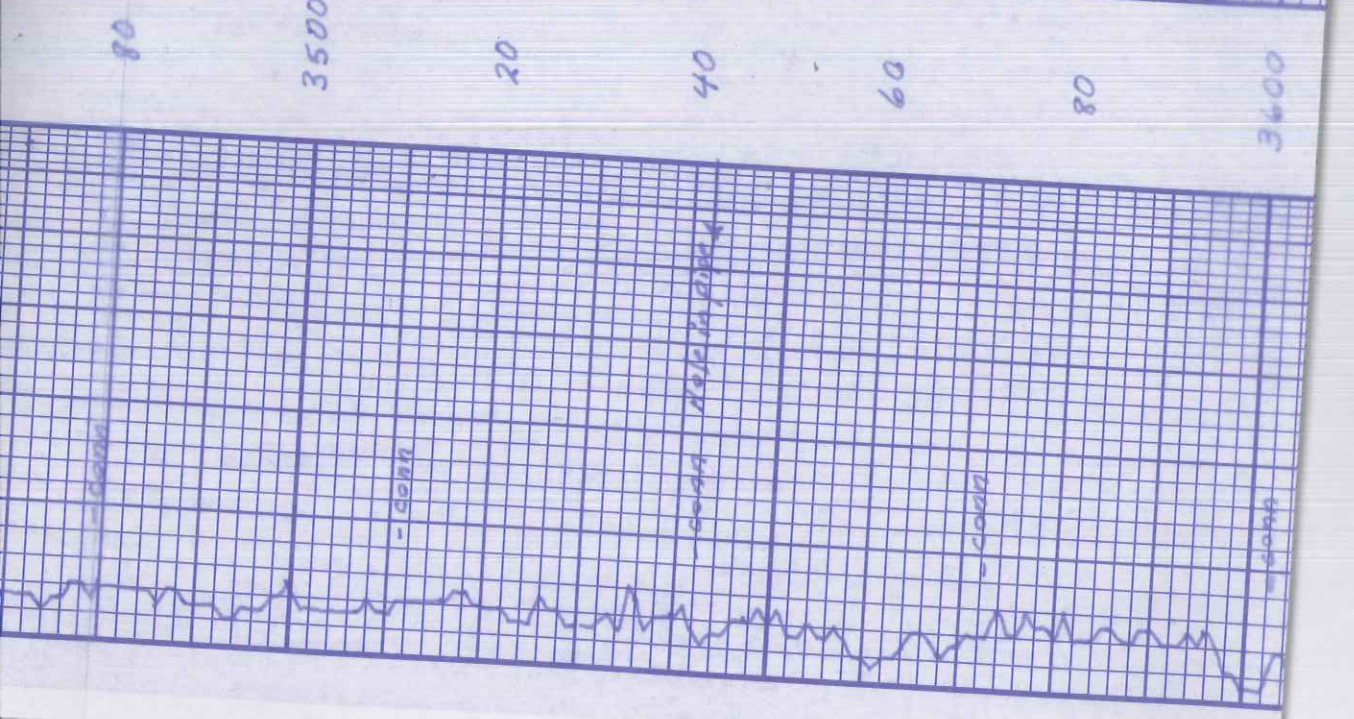


Samples are tagged  
good samples



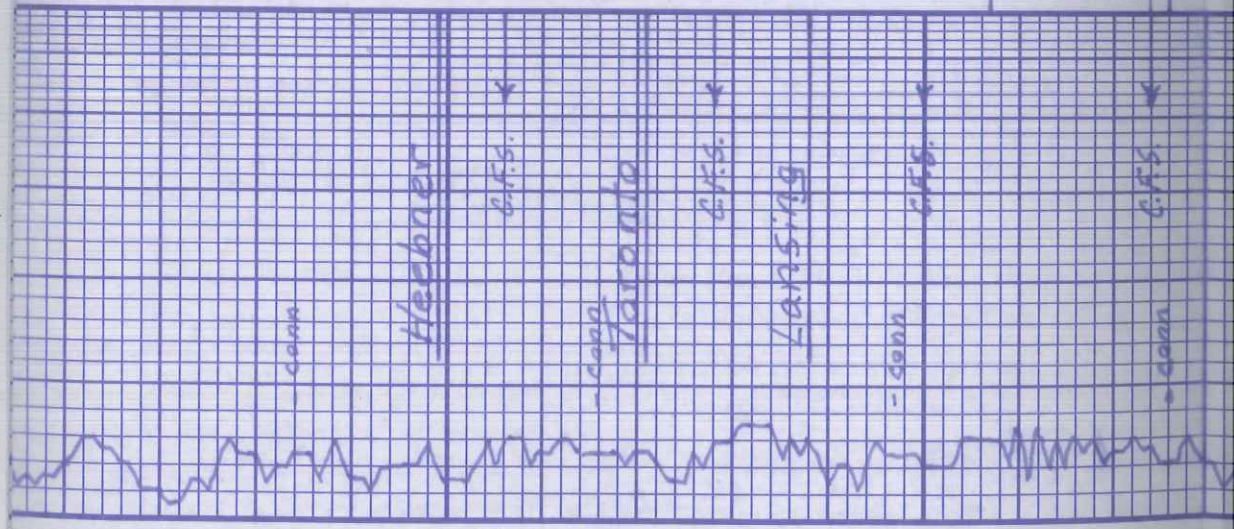
LS: wh-ta sli.cky-feln frible PP @ N.S.O.	LS: wh-ta mtd fslf dms
Shim, gry, rd	
LS: wh-ta cky-feln pp frible N.S.O.	
LS: wh-ta cky-feln-sli. suc. frible N.S.O. Δ tn	
LS: wh-ta feln pritic ool pp N.S.O. Δ tn	
Shiblk Carb LS: gry fslf dms	
Sh: brn t gry	
LS: wh-ta cky-feln pp N.S.O.	
LS: wh-ta cky-feln ool pp frible N.S.O. Tr Δ tn fslf	
LS: wh-ta t gry feln-fslf pp @ N.S.O. Tr Δ tn fslf	
LS: t gry fslf dms	
LS: wh-ta feln ool pp N.S.O. Δ tn	

Pump pressure is  
down. 35% come out  
of hole looking for a  
hole in drill pipe.  
Found at 7.5 stands  
out



- conn  
- conn  
- conn  
- conn  
- conn





LS: wh-tn-fxln-oolc-deer oolc. ppp N.S.O. - Δ tn-tt.gry	
LS: wh-tn-fxln-oolc. N.S.O.	20
LS: tn-fsif dns	
LS: tn-tt.gry fsif dns Δ wh-tn fsif	40
LS: tn-tt.gry fsif dns Δ ty wh-tn	
Sh-bit Carb.	
LS: tn mtd fsif dns	60
Sh: gry & brn	
LS: wh-tn-fxln-fsif Tr: sl: cky friable N.S.O. - Δ wh-tn	80
Sh: brn & gry	
LS: wh-tn-fxln-ool ppp Tr: vgy φ N.S.O. - Δ wh-tn	'A' 3700
LS: wh-tn-fxln dns Tr Δ wh-tn	
Sh: brn LS: wh-tn-fxln-fsif Tr: ool w/ abund. fass. incus. in part φ Tr VGY φ H. rainbow S.A. flowing F. & no odor Δ wl	20 'C'

Board 3726.84  
 Strap 3722.61  
 Diff. 4.23  
 Incline @ 3724' kg<sup>a</sup>  
 Diamond Testing  
 DST#1 3707-3724'  
 30-60-30-60  
 IF: B.O.B. in 8 3/4 min  
 ISI: 1 1/2 blow  
 FF: B.O.B. in 9 min.  
 Recovery: 375' G.I.P.  
 812' G.O. 27°C, 98% O  
 Gravity: 24.2° A.P.I.  
 Hyd: 1739-1719#  
 FP: 31-161 / 172-261#  
 BHP: 1061-1029#



BHP: 397-393#  
 BHTemp: 119°F.  
 DST #5 3837-3856'  
 30-30-30-30  
 IF: Surface blow  
 FF: No blow  
 Recovery: 1' Mud  
 Hyd: 1793-1787#  
 FP: 6-7 / 7-8#  
 BHP: 18-12#  
 BHTemp: 104°F.

DST #6 3857-3880'  
 30-75  
 Rig air controls froze  
 open while turning tool  
 for shut in causing to  
 many rotations.  
 Pulled tool and retested

DST #7 3857-3880'  
 30-60-30-60  
 IF: wk blow inc. to 2 1/2"  
 FF: wk blow inc. to 2 1/4"  
 Recovery: 57 GOCM  
 6% G. 4020.579.M  
 HH: 1801-1795#  
 FP: 14-24 / 28-32#  
 BHP: 302-276#  
 BHTemp: 112°F.

PH. Spd 0 Str. H. 0 Sat.  
 Tr. PP F.O.

sh: gry + brn  
 LS: white to f. ch. Tr. Ugy p  
 mostly isol. v. g. s. H. Spd -  
 fr. 0 Str. PP floating F.O.  
 No odor  
 Sh: gry + brn  
 LS: white to v. ch. f. ch.  
 oil pr. PP & Lt. SPKS f. ch.  
 diss O on crushing Tr. PP F.O.  
 or crushing no odor  
 LS: str-brn f. s. f. dns  
 LS: white sli. ch. f. ch. dns  
 N.S.O.  
 Sh: brn + gry  
 SS: brn sli. v. fm. gr. Conso  
 ingran. & N.S.O.  
 Sh: brn + gry  
 LS: white to ch. f. ch. dns N.S.O.  
 Sh: gry + brn  
 LS: white to f. ch. gry ch. f. ch.  
 Tr. sli. f. ch. dns N.S.O.  
 Sh: brn + gry



'K'

3900

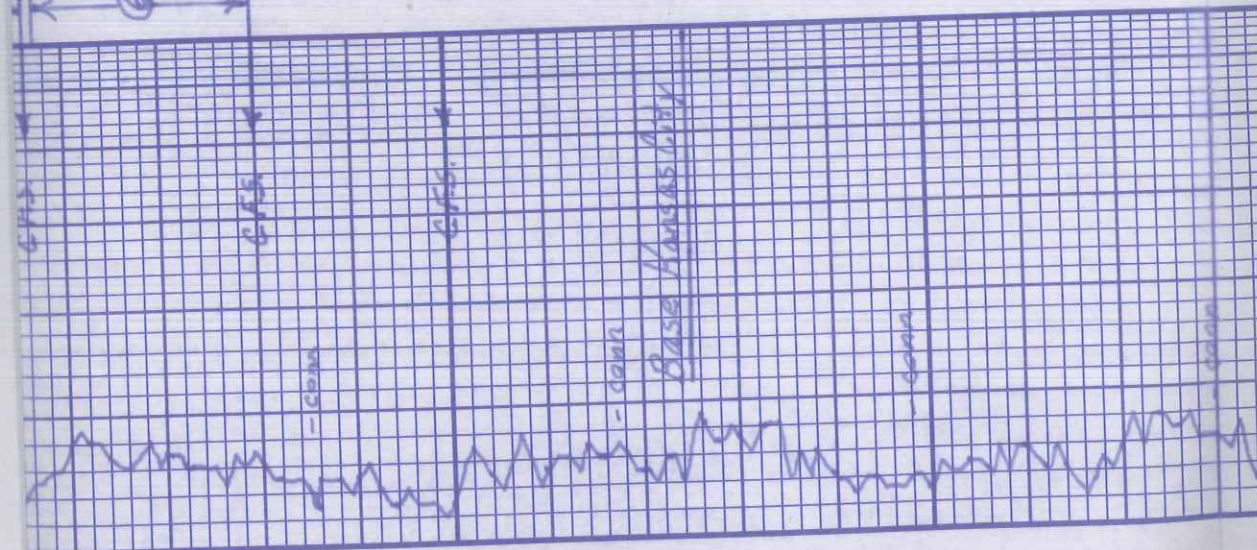
'L'

20

40

60

80



- Conn

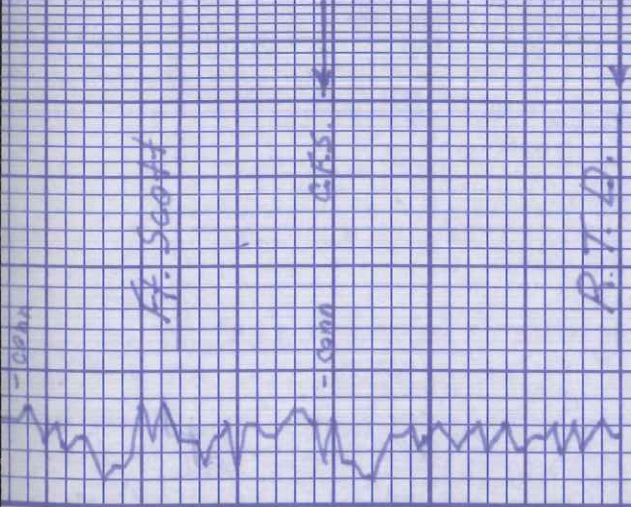
- Conn

- Conn

- Conn



-cont



F. Scott

←

-cont

P.T.D. ↓

20

40

60

80

Sh: drk gry, brn Tr. blk Carb	Sh: drk gry	LS: wh. brn cky - fr. brn Tr. sl. ls. drs Tr. blk carb. N.S.D. Tr. dr. fr. carb.	N.S.D. - No odor	LS: wh. brn - lt. gry sl. cky - fr. brn drs N.S.D. Tr. dr. fr.	SS: gry fr. gr. consol. Ingrain N.S.D.	LS: wh. - fr. cky - fr. brn drs N.S.D.	LS: -	Sh: brn + gry											
----------------------------------	-------------	---	------------------	---	---	---	-------	---------------	--	--	--	--	--	--	--	--	--	--	--

Incline @ 4170' 3/4"



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 265865

Invoice Date: 02/11/2014 Terms: 10/10/30,n/30

Page 1

REILLY OIL COMPANY, INC  
P.O. BOX 277  
WAKEENEY KS 67672  
(785)743-6774

WENDY 2-7  
43077  
7-11-24W  
02-02-2014  
KS



Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	175.00	23.7000	4147.50
1110A	KOL SEAL (50# BAG)	875.00	.5600	490.00
1131	60/40 POZ MIX	400.00	15.8600	6344.00
1107	FLO-SEAL (25#)	100.00	2.9700	297.00
1118B	PREMIUM GEL / BENTONITE	2752.00	.2700	743.04
1144G	MUD FLUSH (SALE)	1000.00	1.0000	1000.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	433.7500	433.75
4130	CENTRALIZER 5 1/2"	10.00	61.0000	610.00
4104	CEMENT BASKET 5 1/2"	3.00	290.0000	870.00
4314	RECIPROCATING SCRATCHERS	40.00	82.0000	3280.00
4277A	DV TOOL-WEATHERFORD 5 1/2"	1.00	4900.0000	4900.00
4454	5 1/2" LATCH DOWN PLUG	1.00	318.2500	318.25
1142A	KCL SUB MB6875 CC3107 (1	2.00	41.1000	82.20
1111	SODIUM CHLORIDE (GRANULA	200.00	.0000	.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-2351.57
9995-130	CEMENT EQUIPMENT DISCOUNT	-516.54

Description	Hours	Unit Price	Total
399 SINGLE PUMP	1.00	3175.00	3175.00
399 EQUIPMENT MILEAGE (ONE WAY)	40.00	5.25	210.00
460 TON MILEAGE DELIVERY	1.00	890.20	890.20
T-127 TON MILEAGE DELIVERY	1.00	890.20	890.20

Amount Due 30480.11 if paid after 03/13/2014

Parts:	23515.74	Freight:	.00	Tax:	1619.07	AR	27432.10
Labor:	.00	Misc:	.00	Total:	27432.10		
Sublt:	-2868.11	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-8822

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914

CUSHING, OK  
918/225-2650



**CONSOLIDATED**  
Oil Well Services, LLC

265805

TICKET NUMBER 43077  
LOCATION DAKLEY KS.  
FOREMAN DAMON M. Fuzzy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

KS.

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-2-14	7165	WENDY 2-7	7	11	24W	TREGO
CUSTOMER REILLY OIL			VODARD N TO CURVE W TO CURVE N+R+OB W INTO			
MAILING ADDRESS P.O. BOX 277			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY WAKEENEY			STATE KS.	ZIP CODE 67672		
			399	TIM W		
			460	JEREMY R.		
			528 T-127	MIKE R.		

JOB TYPE 2 STAGE HOLE SIZE 7 7/8 HOLE DEPTH 4174 CASING SIZE & WEIGHT 5 1/2 #15.5  
CASING DEPTH 4004.92 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER D.V. 1977  
SLURRY WEIGHT 14.7/11.2 SLURRY VOL. \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING SHOE 42.16  
DISPLACEMENT 94.31/47 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 6 BPM

REMARKS: SAFETY MEETING RIG UP ON WW #6 RUN FLOAT EQUIPMENT  
SCRATCHERS 4 PER #2, 3, 4, 5, 6, 7, 8, 9, 10, 11 CENT ON #1, 2, 3, 4, 5, 6, 7, 9, 12  
47 BASKETS ON #2, 13, 48 DV ON #48 @ 1977 RUN REST OF CASING CIRC  
ON BOTTOM FOR 1HR. MIXED 500 GAL MUD FLUSH 20 BBL KCL MIX 175 SKS OWC  
#5 KOLSEAL WASHED PUMP AND LINES DISPLACED 50 BBL OF H2O & 4 1/2 BBL OF MUD  
LANDED PUMP LIFT WAS #750 LAND @ #1600 FLOAT HELD CIRC 3 HRS. MIXED  
5 BBL OF H2O 500 GAL OF MUD FLUSH 5 BBL H2O RH 30 SKS MIXED 370 SKS  
870 GEL 1/4 FLO DOWN HOLE SHUT DOWN WASHED PUMP & LINES DISPLACED 45 1/2 BBL  
H2O LIFT WAS #500 LAND @ 1800 WASHED UP & RIGGED DOWN.  
CEMENT DID CIRCULATE 15 BBL TO THE PIT. THANK YOU DAMON, Fuzzy & CREW

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	3175.00	3175.00 ✓
5406	40	MILEAGE	5.25	210.00 ✓
5407A	25.43	TON MILEAGE DELIVERY	1.75	1780.40 ✓
1126	175 SKS	OWC	23.80	4147.50 ✓
1110A	875#	KOL-SEAL	.56	490.00 ✓
1131	400 SKS	60/40 P02	15.86	6344.00 ✓
1107	100#	FLOSEAL	2.97	297.00 ✓
1110B	2752#	BENTONITE	.27	743.04 ✓
1144B	1000 GAL	MUDFLUSH	1.00	1000.00 ✓
4159	1	5 1/2 AFU FLOAT SHOE (W)	433.75	433.75 ✓
4130	10	5 1/2 CENTRALIZERS (W)	61.00	610.00 ✓
4104	3	5 1/2 BASKETS (W)	290.00	870.00 ✓
4314	40	5 1/2 RECIP. SCRATCHERS (W)	82.00	3280.00 ✓
4277A	1	5 1/2 D.V. TOOL (W)	4000.00	4000.00 ✓
4454	1	5 1/2 LATCHDOWN (W)	318.25	318.25 ✓
1142A	2 GAL	KCL	41.10	82.20 ✓
1111	200#	SALT	N/C	N/C ✓
		✓ <b>completed</b>		
		7.165	SALES TAX	1619.07 ✓

Rev'n 3737  
SUBTOTAL 28681.14 10% 2868.11 SUBTOTAL 25813.03  
ESTIMATED TOTAL 27432.10 ✓

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 265616

Invoice Date: 01/29/2014 Terms: 10/10/30,n/30

Page 1

REILLY OIL COMPANY, INC  
P.O. BOX 277  
WAKEENEY KS 67672  
(785)743-6774

WENDY 2-7  
38142  
7-11S-24W  
01-24-2014  
KS



Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	18.5500	3060.75
1102	CALCIUM CHLORIDE (50#)	465.00	.9400	437.10
1118B	PREMIUM GEL / BENTONITE	310.00	.2700	83.70

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-358.16
9995-130	CEMENT EQUIPMENT DISCOUNT	-200.05

Description	Hours	Unit Price	Total
466 TON MILEAGE DELIVERY	1.00	614.25	614.25
57 CEMENT PUMP (SURFACE)	1.00	1150.00	1150.00
57 EQUIPMENT MILEAGE (ONE WAY)	45.00	5.25	236.25

Amount Due 5856.04 if paid after 02/28/2014

Parts:	3581.55	Freight:	.00	Tax:	246.59	AR	5270.43
Labor:	.00	Misc:	.00	Total:	5270.43		
Sublt:	-558.21	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650





**CONSOLIDATED**  
Oil Well Services, LLC

265616

TICKET NUMBER 38142

LOCATION Osley #5

FOREMAN Jerry Y

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-24-14	7165	Wendy 2-7	7	11s	24w	KS Trego
CUSTOMER <u>Reilly Oil Co</u>						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
TRUCK #	DRIVER	TRUCK #	DRIVER			
57	Travis W					
466	Michael R					

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 208 CASING SIZE & WEIGHT 8 7/8 24"  
 CASING DEPTH 208 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20'  
 DISPLACEMENT 12661 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting & rig up on (WW) to break circulation & mix 1655 lbs com class A cement  
 3% calcium chloride & 2% gel washed up & displaced with 12661 fresh water & shut in.  
 Circulated approx 4661 to pit

Cement did circulate

Thank you

Jerry + crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401s	1	PUMP CHARGE	1150 <sup>00</sup>	1150 <sup>00</sup> ✓
5406	45	MILEAGE	5 <sup>25</sup>	236 <sup>25</sup> ✓
5407a	7.8	ton mileage delivery	1 <sup>75</sup>	614 <sup>35</sup> ✓
1101s	1655ks	com class A cement	18 <sup>55</sup>	3060 <sup>75</sup> ✓
1102	465 #	calcium chloride	94	437 <sup>10</sup> ✓
1118b	310 #	gel	27	83 <sup>70</sup> ✓
			Subtotal	5582. <sup>05</sup>
			less 10% disc.	558. <sup>21</sup> ✓
			Subtotal	5023. <sup>84</sup>
			7.65	SALES TAX
				ESTIMATED
				TOTAL
				246. <sup>59</sup> ✓
				5270. <sup>43</sup> ✓

**completed**

Ravin 3737

AUTHORIZATION Mark Bisse TITLE Owner DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.